AVISTA CORPORATION

STATE OF WASHINGTON DOCKET NO. UE-011595 POWER COST DEFERRAL REPORT

MONTH OF JANUARY 2021

ATTACHMENT A ERM DEFERRAL AND AMORTIZATION JOURNAL

Avista Corporation Journal Entry

481-WA ERM Journal:

Effective Date: 202101

Resource Accounting Team:

Last Saved by: Cheryl Kettner Cheryl Kettner

Last Update: 02/04/2021 10:52 AM

Type: C Submitted by:

Approval Requested: 02/04/2021 10:53 AM

Category: DJ

Approved by:

Currency: USD

Seq.	Co.	FERC	Ser.	Jur.	S.I.	Debit Credit Comment
130	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL	33,573.00 V 0.00 Interest Expense on Pending Balance
140	001	186290 - REGULATORY ASSET ERM DEFERRED LAST YEAR	ED	WA	DL	0.00 33,573.00 Interest Expense on Pending Balance

Totals: 13,578,473.00 13,578,473.00

Explanation:

Record current month deferred power supply costs, and interest per WA accounting order.

Feb 04, 2021

Reviewed by

Date

Approved for Entry Corporate Accounting use Only Date

Avista Corporation Journal Entry

Journal: 481-WA ERM

Team: Resource Accounting

Type: C

Category: DJ

Currency: USD

Effective Date: 202101

Last Saved by: Cheryl Kettner Last Update: 02/04/2021 10:52 AM

Submitted by: Cheryl Kettner Approval Requested: 02/04/2021 10:53 AM

Approved by:

Seq.	Co.	FERC	Ser.	Jur.	S.I.	Debit	Credit Comment
10	001	186280 - REGULATORY ASSET ERM DEFERRED CURRENT YEAR	ED	WA	DL	0.00	0.00 Current Year ERM (2021)
20	001	557280 - DEFERRED POWER SUPPLY EXPENSE	ED	WA	DL	0.00	0.00 Current Year ERM Deferral Expense (2021)
30	001	186280 - REGULATORY ASSET ERM DEFERRED CURRENT YEAR	ED	WA	DL	0.00	0.00 Current Year ERM Interest Accrual (2021)
40	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL	0.00	0.00 Current Year ERM Interest Expense (2021)
50	001	182352 - WA ERM DEFERRAL - APPROVED FOR REBATE	ED	WA	DL	2,086,613.00	0.00 Monthly Amortization of 182352
60	001	557290 - WA ERM AMORTIZATION	ED	WA	DL	0.00 2	2,086,613.00 Monthly Amortization beginning April 01, 2020
70	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL	70,607.00	0.00 Interest Expense on 182352 Account
80	001	182352 - WA ERM DEFERRAL - APPROVED FOR REBATE	ED	WA	DL	0.00	70,607.00 Interest Expense
90	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL	4,432.00	0.00 Interest Expense Energy Deferrals
100	001	182350 - REGULATORY ASSET ERM APPROVED FOR RECOVERY	ED	WA	DL	0.00	4,432.00 Regulatory Asset ERM Approved for Recovery
110	001	186280 - REGULATORY ASSET ERM DEFERRED CURRENT YEAR	ED	WA	DL	11,383,248.00	0.00 Balance Transfer from 186280 to 186290
120	001	186290 - REGULATORY ASSET ERM DEFERRED LAST YEAR	ED	WA	DL	0.00 11	1,383,248.00 Balance Transfer from 186280 to 186290

Avista Corp.

DJ480 and DJ481

Manager Review

Power Deferral Calculation Workbook for ID PCA & WA ERM Jan-21

Preparer Checklist							
Data Input Validation	Sign-off/Date						
Verify that total amounts agree to the underlying detail on attached system	Primary information is from GL Wand. Other data inputs come from:						
reports, noting any exceptions. [source data accuracy and completeness]	Cognos - Billed Revenue Usage and Rates Department amortization						
	calculations.						
Attach relevant screen shots of system reports, ensuring that the necessary	Cognos - Billed Revenue Usage reports attached, parameters reviewed						
parameters are appropriately displayed. [parameters accuracy and	and noted to be correct for January 2021.						
completeness]							
Agree total amount(s) to relevant journal entries in the GL.[source data	Total deferral amounts calculated from workbook agree to journal entry						
accuracy and completeness]	line items for January 2021.						
Validate that check totals equal \$0 or variances are immaterial (note all	Updated workbooks for 2021 authorized, updated PT ratio, validated						
variances). [report logic accuracy and completeness]	formulas, added line items fo new applicable accounts.						
When rolling forward the document, ensure that all formulas are updated appropriately.	Validated for January 2021.						

Reviewer Checklist								
Data Input Validation	Sign-off/Date							
Review system parameters to ensure that the appropriate filters are used.	Reviewed to make sure that January data was used in all spreadsheets							
[parameters accuracy and completeness]	and reports. IM							
Agree the system report screen shots to the system export data in the report.	Some data is from GL with use of GL wand. Agreed volumes from Cognos							
[source data accuracy and completeness]	report to Load Adjustment and RRC. IM							
Verify that total amounts agree to the underlying detail on attached reports.	Agreed totals to respective reports and journal entry. IM							
[source data accuracy and completeness]								
Validate that check totals equal \$0 or are immaterial, as noted above. [source	Data checks equal \$0. IM							
data accuracy and completeness]								
Spreadsheet Logic Validation	Sign-off/Date							
Review report to ensure that any assumption and/or threshold for	Noted that January data was used and spreadsheet appeared rolled							
investigation used in the document are appropriate. [completeness]	forward. IM							
Spot check formulas to ensure that they have been appropriately rolled	IM							
forward and use the appropriate inputs. [accuracy]								
Review explanations for all items to ensure appropriateness, and that all	In January we are in the deadband in WA, no deferral necessary in							
relevant considerations have been sufficiently documented	current month. Verified sharing was calculated appropriately							
Review all comments left by preparer.	IM							
Ensure all comments/questions resolved on a timely basis.	IM							

NOTE: ANY COMMENT OR QUESTION SHOULD BE DOCUMENTED BELOW

Comment/Question	Response	Follow-Up
Noted balance tranfer in WA between current deferral and pending buckets.		
Transfer is correct.		

Avista Corp. - Resource Accounting

Washington Energy Recovery Mechanism (ERM) Current Year Deferral

Changes Semiannually on January 1 and July 1

The rate is based on Avista's actual cost of debt, updated semiannually.

The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.

The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

watch interest (-) Balance Int Exp 431600 ED WA watch interest (+) Balance Int Exp 419600 ED WA

Jan-June Interest Rate	0.29493%
Jul-Dec Interest Rate	0.32522%

Account 186280

Month Ending	Beg. Balance	Balance Transfer	Deferral - Sur./(Reb.)	Adjustments		End Balance before interest	Balance with Interest	GLW Balance	Check	Adjustment Notes
12/31/2020))							(11,383,248)		
1/31/2021	(11,383,248)	11,383,248	0		0	0	0	(11,383,248)	(11,383,248.00)	
2/28/2021										
3/31/2021										
4/30/2021										
5/31/2021										
6/30/2021										
7/31/2021										
8/31/2021										
9/30/2021										
10/31/2021										
11/30/2021										
12/31/2021										

Entry:			
	Debit	Credit	
557280 ED WA		-	Deferred Power Supply Expense
186280 ED WA		-	 Regulatory Asset ERM Deferred Current Year
431600 ED WA		-	Interest Expense Energy Deferrals
186280 ED WA			 Regulatory Asset ERM Deferred Current Year



Washington Energy Recovery Mechanism (ERM) Amortizing Deferral - Approved for Rebate Balance

Changes Semiannually on January 1 and July 1

The rate is based on Avista's actual cost of debt, updated semiannually.

The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.

The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate



Jan-June Interest Rate	0.29493%
Jul-Dec Interest Rate	0.32522%

Account 182352

			Balance				Interest	End Balance	Balance with			
Mo	onth Ending	Beg. Balance	Transfer	Amortization	Adjustments	Interest	Adjustments	before interest	Interest	GLW Balance	Check	Adjustment Notes
	12/31/2020									(24,983,469)		
	1/31/2021	(24,983,469)		2,086,613		(70,607)		(22,896,856)	(22,967,463)	(24,983,469)	(2,016,006.00)	
	2/28/2021											
	3/31/2021		0									
	4/30/2021											
	5/31/2021											
	6/30/2021											
	7/31/2021		0									
	8/31/2021											
	9/30/2021											
	10/31/2021											
	11/30/2021											
	12/31/2021											

Entry:			
	Debit	Credit	
182352 ED WA	2,086,613		WA ERM Deferral-Approved for Rebate
557290 ED WA		2,086,613	WA ERM Amortization
431600 ED WA	70,607		Interest Expense Energy Deferrals
182352 ED WA		70,607	WA ERM Deferral-Approved for Rebate

Washington Energy Recovery Mechanism (ERM) Amortizing Deferral Balance

Changes Semiannually on January 1 and July 1

The rate is based on Avista's actual cost of debt, updated semiannually.

The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.

The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate



Jan-June Interest Rate	0.29493%
Jul-Dec Interest Rate	0.32522%

Account 182350

		Balance				Interest	End Balance	Balance with			
Month Ending	Beg. Balance	Transfer	Amortization	Adjustments	Interest	Adjustments	before interest	Interest	GLW Balance	Check	Adjustment Notes
12/31/2020									(1,502,661)		
1/31/2021	(1,502,661)		0		(4,432)		(1,502,661)	(1,507,093)	(1,502,661)	4,432.00	
2/28/2021			0								
3/31/2021			0								
4/30/2021			0								
5/31/2021			0								
6/30/2021			0								
7/31/2021		0	0								
8/31/2021			0								
9/30/2021			0								
10/31/2021			0								
11/30/2021			0								
12/31/2021			0								

Entry:

Debit Credit

431600 ED WA 4,432 Interest Expense Energy Deferrals

182350 ED WA 4,432 Regulatory Asset ERM Approved for Recovery

Avista Corp. - Resource Accounting

Washington Energy Recovery Mechanism (ERM) Pending Deferral Balances from 2019

Changes Semiannually on January 1 and July 1

The rate is based on Avista's actual cost of debt, updated semiannually.

The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.

The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate



Jan-June Interest Rate	0.29493%
Jul-Dec Interest Rate	0.32522%

Account 186290

		Balance				Interest	End Balance	Balance with			
Month Ending	Beg. Balance	Transfer	Other Activity	Adjustments	Interest	Adjustments	before interest	Interest	GLW Balance	Check	Adjustment Notes
12/31/2020									0		
1/31/2021		(11,383,248)			(33,573)		(11,383,248)	(11,416,821)	0	11,416,821.00	
2/28/2021		0									
3/31/2021											
4/30/2021											
5/31/2021											
6/30/2021											
7/31/2021											
8/31/2021											
9/30/2021											
10/31/2021											
11/30/2021											
12/31/2021											

•	Debit	Credit	
186280 ED WA	11,383,248	-	Balance Transfer from 186280 to 186290
186290 ED WA	-	11,383,248	Balance Transfer from 186280 to 186290
431600 ED WA	33,573		Interest Expense on Pending Balance
186290 ED WA		33,573	Interest Expense on Pending Balance

Avista Corp. - Resource Accounting WASHINGTON POWER COST DEFERRALS

Line Nο WASHINGTON ACTUALS TOTAL Jan-21 Feb-21 Mar-21 Apr-21 May-21 Jun-21 Jul-21 Aug-21 Sep-21 Oct-21 Nov-21 Dec-21 555 Purchased Power \$10,842,390 \$10.842.390 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 2 447 Sale for Resale (\$6.141.300) (\$6.141.300) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 501 Thermal Fuel \$3,076,898 \$3,076,898 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 547 CT Fuel \$6,183,441 \$6,183,441 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 456 Transmission Revenue (\$1,152,745) (\$1,152,745) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 6 565 Transmission Expense \$0 \$0 \$0 \$0 \$0 \$0 \$1,427,937 \$1,427,937 557 Broker Fees \$38,967 \$34,336 \$4,631 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 Adjusted Actual Net Expense \$14,275,588 \$14,270,957 \$4.631 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 **Total through AUTHORIZED NET EXPENSE-SYSTEM** Jul/21 Oct/21 Jan/21 Feb/21 Mar/21 Apr/21 May/21 Jun/21 Aug/21 Sep/21 Nov/21 Dec/21 January 555 Purchased Power \$11.810.646 \$10.948.943 \$10,208,756 \$9,754,466 \$7,204,007 \$6.832.768 \$7,367,141 \$8.064.916 \$7,448,796 \$7,999,787 \$11.642.227 \$12.112.599 \$11.810.646 10 447 Sale for Resale (\$5,410,854) (\$3,688,134) (\$4,363,041) (\$6,216,672) (\$3,992,970) (\$3,782,256) (\$5,325,599) (\$3,215,251) (\$4,016,772) (\$3,304,259) (\$4,468,025) (\$6,320,023) (\$5,410,854) 11 501 Thermal Fuel \$2,892,906 \$2,892,906 \$2,671,552 \$2,768,328 \$2,491,505 \$1,551,263 \$1,358,751 \$2,219,592 \$2,478,125 \$2,578,207 \$2,592,987 \$2,566,833 \$2,703,884 12 547 CT Fuel \$8,800,467 \$8,800,467 \$7,046,200 \$6,405,717 \$4,139,185 \$1,426,182 \$1,698,327 \$5,653,252 \$7,341,418 \$6,493,558 \$6,103,470 \$6,561,954 \$8,397,561 (\$1,062,694) (\$1,177,115) (\$1,141,305) (\$1,450,378) (\$1,346,819) (\$1,319,316) 13 456 Transmission Revenue (\$1,062,694) (\$1,178,481) (\$1,253,488) (\$1,398,529)(\$1,372,213) (\$1,257,650) (\$1,191,496)14 565 Transmission Expense \$1,386,858 \$1,386,858 \$1,618,473 \$1,456,728 \$1,423,781 \$1,394,142 \$1,391,308 \$1,452,951 \$1,443,202 \$1,567,441 \$1,406,861 \$1,416,449 \$1,446,134 15 557 Broker Fees \$34,250 \$34,250 \$34,250 \$34,250 \$34,250 \$34,250 \$34,250 \$34,250 \$34,250 \$34,250 \$34,250 \$34,250 \$34,250 16 Settlement Adjustment (\$251,914) (\$251,914) (\$251,914)(\$251,914) (\$251,914) (\$251,914) (\$251,914) (\$251,914)(\$251,914) (\$251,914) (\$251,914) (\$251,914)(\$251,914) 17 Authorized Net Expense \$18,199,665 \$18,199,665 \$17,200,889 \$15,081,709 \$10,233,296 \$6,111,472 \$5,882,705 \$9,699,295 \$14,547,927 \$12,481,353 \$13,261,866 \$16,244,124 \$16,930,995 18 Actual - Authorized Net Expense (\$3,928,708) (\$3,928,708) (\$17,196,258) 19 Resource Optimization - Subtotal \$432.811 \$432.811 (\$3,495,897) (\$3,495,897) #VALUE! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 20 Adjusted Net Expense \$0 65.73% 65.73% 65.73% 65.73% 65.73% 65.73% 65.73% 65.73% 65.73% 65.73% 21 Washington Allocation 65.73% 65.73% 22 Washington Share (\$2.297.853) (\$2.297.853) #VALUE! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 23 Washington 100% Activity (EIA 937) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 WA Retail Revenue Adjustment \$936,468 \$936,468 24 (+) Surcharge (-) Rebate (\$1,361,385) (\$1,361,385) #VALUE! 25 Net Power Cost (+) Surcharge (-) Rebate 27 Cumulative Balance (\$1,361,385) **#VALUE!** Deferral Amount, Cumulative (Customer) \$0 #VALUE!

Deferral Amount, Monthly Entry

Cumulative

Acct 557280 Entry; (+) Rebate, (-) Surcharge

Company Band Gross Margin Impact,

\$0

\$0

(\$1,361,385)

\$0

#VALUE!

#VALUE!

#VALUE!

Avista Corp. - Resource Accounting WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line			TOTAL	Jan-21	Feb-21	Mar-21	Ans 21	May 24	lun 24	Jul-21	Aug 21	Son 21	Oct-21	Nov-21	Dec-21
No.	555 PURCHASED POWER	-	TOTAL	Jan-21	reb-21	War-21	Apr-21	May-21	Jun-21	Jui-21	Aug-21	Sep-21	OCt-21	NOV-21	Dec-21
1	Short-Term Purchases		\$1,760,598	\$1,760,598	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Chelan County PUD (Rocky Reach Slice)		\$1,191,667	\$1,191,667	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Douglas County PUD (Wells Settlement)		\$192,122	\$192,122	\$0	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Douglas County PUD (Wells)		\$181,634	\$181,634	\$0	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Grant County PUD (Priest Rapids/Wanapum)		\$939,387	\$939,387	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Bonneville Power Admin. (WNP-3) ¹		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Inland Power & Light - Deer Lake		\$1,259	\$1,259	\$0 \$ 0	\$0 ©0	\$0 \$ 0	\$0 \$0	\$0 \$ 0	\$0 \$0	\$0 \$ 0	\$0 \$0	\$0 \$0	\$0 \$0	\$ 0
8 9	Small Power Stimson Lumber		\$156,567 \$136,396	\$156,567 \$136,396	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
10			\$352,910	\$352,910	\$0 \$0	\$ 0	\$0 \$0	\$0 \$0	\$ 0	\$0 \$0	\$ 0	\$0 \$0	\$0 \$0	\$ 0	\$ 0
11			\$553,990	\$553,990	\$0	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12			\$1,545	\$1,545	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	· · ·		\$2,379,924	\$2,379,924	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14			\$2,054,962	\$2,054,962	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15			\$741,745	\$741,745	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	•		\$216,599	\$216,599	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 18			(\$18,915) \$10,842,390	(\$18,915) \$10,842,390	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
10	Total 555 Fulchased Fower		\$10,642,390	\$10,642,390	ΨU	φ0	ΨU	40	ΨU	φ0	\$ 0	φU	φ0	\$0	
	(1) Effective November, 2008, WNP-3 purchase 555 PURCHASED POWER	e expense	has been adjuste	ed to reflect the m	id-point price, p	er Settlement A	Agreement, Cau	se No. U-86-99							
		555000	\$9,888,603	\$9,888,603	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		555030	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		555100	\$515,200	\$515,200	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ©0	\$0 \$0
		555312 555313	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
		555380	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
		555550	(\$18,915)	(\$18,915)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		555700	\$245,545	\$245,545	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		555710	\$216,599	\$216,599	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
			(\$4,642)	(\$4,642)											
	WNP3	Mid Point _	\$0 \$10,842,390	\$10,842,390	\$0	\$0	\$0	- \$0	- \$0	<u>-</u> \$0	- \$0	\$0	<u>-</u> \$0	\$0	\$0
			\$10,042,390	\$10,042,330	φυ	φυ	φυ	40	φU	φυ	φ0	φυ	φυ	φυ	φ0
	447 SALES FOR RESALE														
19			(\$4,624,428)	(\$4,624,428)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20			(\$60,959)	(\$60,959)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	. •		(\$10,659)	(\$10,659)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Pend Oreille DES		(\$31,587)	(\$31,587)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Merchant Ancillary Services		(\$1,413,667)	(\$1,413,667)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0_
24	Total 447 Sales for Resale		(\$6,141,300)	(\$6,141,300)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	447 SALES FOR RESALE														
	447 SALES FOR RESALE	447000	(\$2,925,963)	(\$2,925,963)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Solar Select Generation Priced at Powerdex	447000	\$21,742	\$21,742	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	Ψο	ΨΟ	Ψο	ΨΟ
		447100	(\$255,100)	(\$255,100)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		447150	(\$1,163,293)	(\$1,163,293)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		447700	(\$188,420)	(\$188,420)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		447710	(\$216,599)	(\$216,599)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		447720	(\$1,413,667)	(\$1,413,667)	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0
			(\$6,141,300)	(\$6,141,300)	\$0	\$0	\$0	ŞU	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	501 FUEL-DOLLARS														
25	Kettle Falls Wood-501110		\$572,049	\$572,049	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Kettle Falls Gas-501120		\$1,028	\$1,028	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Colstrip Coal-501140		\$2,481,260	\$2,481,260	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	Colstrip Oil-501160		\$22,561	\$22,561	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0_
29	Total 501 Fuel Expense		\$3,076,898	\$3,076,898	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	501 FUEL-TONS														
	Kettle Falls Colstrip		42,518 89,341	42,518 89,341	-	-	-	-	-	-	-	-	-	-	-
31	Colouih		09,341	09,341	-	-	-	-	-	-	-	-	-	-	-

Avista Corp. - Resource Accounting WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line		TOTAL	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Son-21	Oct-21	Nov-21	Dec-21
<u>No.</u> 32	Kettle Falls	wood	\$13.45	reb-zi	IVIAI -Z I	Apr-21	Way-21	Juli-21	Jui-21	Aug-21	Sep-21	OCI-21	1404-21	Dec-21
33	Colstrip	coal	\$27.77											
0.4	547 FUEL NE CT Gas/Oil-547213	C440	C440	# 0	* 0	# 0	# 0	C O	C	60	# 0	C	60	# 0
34 35	Boulder Park-547216	\$113 \$13,515	\$113 \$13,515	\$0 \$0	\$0 \$0									
36	Kettle Falls CT-547211	\$120	\$13,515	\$0 \$0	\$0 \$0									
37	Coyote Springs2-547610	\$3,313,555	\$3,313,555	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38	Lancaster-547312	\$2,848,373	\$2,848,373	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Rathdrum CT-547310	\$7,765	\$7,765	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40	Total 547 Fuel Expense	\$6,183,441	\$6,183,441	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	·													
41	TOTAL NET EXPENSE	\$13,961,429	\$13,961,429	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
			202101	202102	202103	202104	202105	202106	202107	202108	202109	202110	202111	202112
	456 TRANSMISSION REVENUE	(*	/a /\											
	456100 ED AN	(\$593,403)	(\$593,403)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
45	456120 ED AN - BPA Settlement	(\$77,000) \$0	(\$77,000)	\$ 0	\$0 \$0	\$0 \$0	\$0 \$0	\$ 0	\$0 \$0	\$0 \$0	\$0 ©0	\$0 \$0	\$ 0 \$ 0	\$0 ©0
46 47	456020 ED AN - Sale of excess BPA Trans 456030 ED AN - Clearwater Trans	\$0 (\$101,484)	\$0 (\$101,484)	\$0 \$0	\$0 \$0									
48	456130 ED AN - Ancillary Services Revenue	(\$216,599)	(\$216,599)	\$0 \$0	\$0 \$0									
49	456017 ED AN - Low Voltage	(\$5,778)	(\$5,778)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50	456700 ED WA - Low Voltage	(\$9,523)	(\$9,523)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51	456705 ED AN - Low Voltage	(\$148,958)	(\$148,958)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
52	Total 456 Transmission Revenue	(\$1,152,745)	(\$1,152,745)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	565 TRANSMISSION EXPENSE 565000 ED AN	64 400 404	C4 400 404	# 0	C O	C O	# 0	C O	C	60		C	60	* 0
53 54	565312 ED AN	\$1,423,401 \$0	\$1,423,401 \$0	\$0 \$0	\$0 \$0									
	565710 ED AN	\$4,536	\$4,536	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0
	Total 565 Transmission Expense	\$1,427,937	\$1,427,937	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	557 Broker & Related Fees	A00.070	#05.010	0.1.00.1										
57	557170 ED AN	\$29,873	\$25,242	\$4,631	\$0 ©0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ©0	\$0 \$0	\$0 \$0	\$0 ©0
58 59	557172 ED AN 557165 ED AN	\$0 \$5,456	\$0 \$5.456	\$0 \$0	\$0 \$0									
60	557018 ED AN	\$3,436 \$3,638	\$5,456 \$3,638	\$0 \$0	\$0 \$0									
61	Total 557 ED AN Broker & Related Fees	\$38,967	\$34,336	\$4,631	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
0.	Other Durchases and Cales													
62	Other Purchases and Sales Econ Dispatch-557010	(\$674,103)	(\$674,103)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
62 63	Econ Dispatch-557150	\$834,483	\$834,483	\$0 \$0	\$0 \$0									
64	Gas Bookouts-557700	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65	Gas Bookouts-557711	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66	Intraco Thermal Gas-557730	\$2,868,984	\$2,868,984	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67	Fuel DispatchFin -456010	\$1,567,174	\$1,567,174	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
68	Fuel Dispatch-456015	(\$2,909,737)	(\$2,909,737)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
69	Other Elec Rev - Extraction Plant Cr - 456018	(\$2,367)	(\$2,367)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70	Other Elec Rev - Specified Source - 456019 Intraco Thermal Gas-456730	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Fuel Bookouts-456711	(\$1,251,637) \$111,045	(\$1,251,637) \$111,045	\$0 \$0	\$0 \$0									
	Fuel Bookouts-456720	(\$111,045)	(\$111,045)	\$0 \$0	\$0	\$0 \$0	\$0							
74		\$432,797	\$432,797	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Other Furchases and Suies Subtotal	ψ+02,101	ψ+02,101											
75	Misc. Power Exp. Actual-557160 ED AN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
76	Misc. Power Exp. Subtotal	\$0	\$0											
		.	4.5								.			
	Wind REC Exp Authorized Wind REC Exp Actual 557395	\$0 \$14	\$ 0 \$1 4	\$0 \$0	\$0 \$ 0	\$0 \$0								
	Wind REC Exp Actual 557395 Wind REC Subtotal	\$14 \$14	\$14 \$14	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0						
13	Gustoui	ΨΙΨ	ψI T	Ψ	Ψ	Ψ	Ψ	ψυ	Ψ	Ψ	Ψ	Ψ	Ψυ	Ψ
	WA EIA937 Requirement (EWEB) - Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	WA EIA937 Requirement (EWEB) - Broker Fee Exp	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ©0
82	WA EIA 937 Requirement (EWEB) - Broker Fee Exp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Avista Corp. - Resource Accounting WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line <u>No.</u>	TOTAL	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
83 EWEB REC WA EIA 937 Compliance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
84 Net Resource Optimization	\$432,811	\$432,811											
85 Adjusted Actual Net Expense	\$14,703,768	\$14,703,768											

Avista Corp. - Resource Accounting Washington Electric Jurisdiction Energy Recovery Mechanism (ERM) Retail Revenue Credit Calculation - 2021

Retail Sales - MWh	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	YTD
Total Billed Sales	523,729	-	-	-	-	-	-	-	-	-	-	-	523,729
Deduct Prior Month Unbilled	(310,534)	-	-	=	-	-	-	-	-	-	-	-	(310,534)
Add Current Month Unbilled	291,212	-	-	=	-	-	-	-	-	=	-	=	291,212
Total Retail Sales	504,407	-	-	-	-	-	-	-	-	-	-	-	504,407
Test Year Retail Sales	556,117	486,363	477,535	431,246	432,473	424,693	490,670	464,617	435,934	436,959	468,856	553,150	556,117
Difference from Test Year	(51,710)												(51,710)
Production Rate - \$/MWh	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	
Total Revenue Credit - \$	(\$936,468)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$936,468)

Accounting Period	Billing Determinant	Service	State Code	Rate Schedule	Rate Schedule Desc	FERC Acct	Revenue Class Desc	Meter Qty	Usage Qty	Revenue Amt	YTD Average Meters	YTD Usage	YTD Revenue Amt
202101	RIDER 93	ED	WA	0021	0021 - LARGE GENERAL SERV	442200	21 FIRM COMMERCIAL	0	0	(429,334.37)	0	0	(429,334.37)
202101	RIDER 93	ED	WA	0011	0011 - GENERAL SERVICE	442200	21 FIRM COMMERCIAL	0	0	(214,631.49)	0	0	(214,631.49)
202101	RIDER 93	ED	WA	0032	0032 - PUMPING SVC RES&FRM	440000	01 RESIDENTIAL	0	0	(1,216.69)	0	0	(1,216.69)
202101	RIDER 93	ED	WA	0001	0001 - RESIDENTIAL	448000	80 INTERDEPARTMENT REVENUE	0	0	(29.79)	0	0	(29.79)
202101	RIDER 93	ED	WA	0047	0047 - AREA LIGHT-COM&INDUS	442300	39 FIRM-PUMPING-IRRIGATION ONLY	0	0	(2.99)	0	0	(2.99)
202101	RIDER 93	ED	WA	0030	0030 - PUMPING SERV-SPECIAL	440000	01 RESIDENTIAL	0	0	(23.84)	0	0	(23.84)
202101	RIDER 93	ED	WA	0002	0002 - RESIDENTIAL DISCOUNT	440000	01 RESIDENTIAL	0	0	(3,314.36)	0	0	(3,314.36)
202101	RIDER 93	ED	WA	0042	0042 - CO OWND ST LTS SO VA	444000	51 LIGHTING-PUBLIC STREET AND HIWAY	0	0	(5,342.20)	0	0	(5,342.20)
202101	RIDER 93	ED	WA	0041	0041 - CO OWNED ST LIGHTS	444000	51 LIGHTING-PUBLIC STREET AND HIWAY	0	0	(9.27)	0	0	(9.27)
202101	RIDER 93	ED	WA	0048	0048 - AREA LGHT-FARM&RESID	442300	39 FIRM-PUMPING-IRRIGATION ONLY	0	0	(0.31)	0	0	(0.31)
202101	RIDER 93	ED	WA	0048	0048 - AREA LGHT-FARM&RESID	448000	80 INTERDEPARTMENT REVENUE	0	0	(0.64)	0	0	(0.64)
202101	RIDER 93	ED	WA	0001	0001 - RESIDENTIAL	440000	01 RESIDENTIAL	0	0	(1,101,622.04)	0	0	(1,101,622.04)
202101	RIDER 93	ED	WA	0047	0047 - AREA LIGHT-COM&INDUS	442200	21 FIRM COMMERCIAL	0	0	(2,595.81)	0	0	(2,595.81)
202101	RIDER 93	ED	WA	0045	0045 - CUST OWND ST LT ENGY	444000	51 LIGHTING-PUBLIC STREET AND HIWAY	0	0	(273.43)	0	0	(273.43)
202101	RIDER 93	ED	WA	0012	0012 - RESID&FARM-GEN SERV	440000	01 RESIDENTIAL	0	0	(28,801.06)	0	0	(28,801.06)
202101	RIDER 93	ED	WA	0011	0011 - GENERAL SERVICE	448000	80 INTERDEPARTMENT REVENUE	0	0	(1,012.84)	0	0	(1,012.84)
202101	RIDER 93	ED	WA	0046	0046 - CUST OWND ST LT S V	444000	51 LIGHTING-PUBLIC STREET AND HIWAY	0	0	(460.81)	0	0	(460.81)
202101	RIDER 93	ED	WA	0021	0021 - LARGE GENERAL SERV	448000	80 INTERDEPARTMENT REVENUE	0	0	(3,011.54)	0	0	(3,011.54)
202101	RIDER 93	ED	WA	0031	0031 - PUMPING SERVICE	448000	80 INTERDEPARTMENT REVENUE	0	0	(167.94)	0	0	(167.94)
202101	RIDER 93	ED	WA	0022	0022 - RESID&FRM-LGE GEN SE	440000	01 RESIDENTIAL	0	0	(15,022.02)	0	0	(15,022.02)
202101	RIDER 93	ED	WA	0025	0025 - EXTRA LGE GEN SERV	442200	21 FIRM COMMERCIAL	0	0	(88,017.60)	0	0	(88,017.60)
202101	RIDER 93	ED	WA	0047	0047 - AREA LIGHT-COM&INDUS	448000	80 INTERDEPARTMENT REVENUE	0	0	(53.75)	0	0	(53.75)
202101	RIDER 93	ED	WA	0031	0031 - PUMPING SERVICE	442300	31 FIRM- INDUSTRIAL	0	0	(2,208.14)	0	0	(2,208.14)
202101	RIDER 93	ED	WA	0031	0031 - PUMPING SERVICE	442300	39 FIRM-PUMPING-IRRIGATION ONLY	0	0	(705.76)	0	0	(705.76)
202101	RIDER 93	ED	WA	0032	0032 - PUMPING SVC RES&FRM	442300	39 FIRM-PUMPING-IRRIGATION ONLY	0	0	(94.99)	0	0	(94.99)
202101	RIDER 93	ED	WA	0048	0048 - AREA LGHT-FARM&RESID	440000	01 RESIDENTIAL	0	0	(1,374.77)	0	0	(1,374.77)
202101	RIDER 93	ED	WA	0030	0030 - PUMPING SERV-SPECIAL	442300	39 FIRM-PUMPING-IRRIGATION ONLY	0	0	(32.61)	0	0	(32.61)
202101	RIDER 93	ED	WA	0011	0011 - GENERAL SERVICE	442300	31 FIRM- INDUSTRIAL	0	0	(2,222.37)	0	0	(2,222.37)
202101	RIDER 93	ED	WA	0025	0025 - EXTRA LGE GEN SERV	442300	31 FIRM- INDUSTRIAL	0	0	(242,341.75)	0	0	(242,341.75)
202101	RIDER 93	ED	WA	0021	0021 - LARGE GENERAL SERV	442300	31 FIRM- INDUSTRIAL	0	0	(29,037.07)	0	0	(29,037.07)
202101	RIDER 93	ED	WA	0047	0047 - AREA LIGHT-COM&INDUS	442300	31 FIRM- INDUSTRIAL	0	0	(66.87)	0	0	(66.87)
202101	RIDER 93	ED	WA	0031	0031 - PUMPING SERVICE	442200	21 FIRM COMMERCIAL	0	0	(10,356.66)	0	0	(10,356.66)
202101	RIDER 93	ED	WA	0044	0044 - CST OWND ST LT SO VA	444000	51 LIGHTING-PUBLIC STREET AND HIWAY	0	0	(106.88)	0	0	(106.88)
202101	RIDER 93	ED	WA	0012	0012 - RESID&FARM-GEN SERV	448000	80 INTERDEPARTMENT REVENUE	0	0	(0.02)	0	0	(0.02)
Overall - Total								0	0	(2,183,492.68)	0	0	(2,183,492.68)

Run Date: Feb 3, 2021

For Internal Use Only

Conversion Factor

0.955631 (2,086,613.29)



Revenue By Revenue Class

Data Source: Financial Reporting

Electric

Data Updated Daily

State Code: WA

Accounting Period	Service	Revenue Class	Revenue Class Desc	Meter Oty	Usage Qty	Revenue Amt	YTD Average Meters	YTD Usage	YTD Revenue Amt
202101	ED	01	01 RESIDENTIAL	219,786	275,282,094	27,540,650	219,786	275,282,094	27,540,650
		21	21 FIRM COMMERCIAL	24,339	177,331,140	18,856,580	24,339	177,331,140	18,856,580
		31	31 FIRM- INDUSTRIAL	289	69,097,246	4,466,935	289	69,097,246	4,466,935
		39	39 FIRM-PUMPING-IRRIGATION ONLY	519	210,375	30,233	519	210,375	30,233
		51	51 LIGHTING-PUBLIC STREET AND HIWAY	433	802,388	353,471	433	802,388	353,471
		80	80 INTERDEPARTMENT REVENUE	90	1,005,337	106,661	90	1,005,337	106,661
		83	83 MISC-SERVICE REVENUE SNP	0	0	2,549	0	0	2,549
		85	85 MISC-RENT FROM ELECTRIC PROPERTY	0	0	25,209	0	0	25,209
	ED - Sumi	mary		245,456	523,728,579	51,382,286	245,456	523,728,579	51,382,286
202101 - Summary				245,456	523,728,579	51,382,286	245,456	523,728,579	51,382,286
Overall - Summary				245,456	523,728,579	51,382,286	245,456	523,728,579	51,382,286

Run Date: Feb 3, 2021

For Internal Use Only







Current Month Journal Entry

	liction:	

Revenue Class		Revenue Class Desc	Town Code	Revenue Class	Rate Schedule	Gross Unbilled kWh	Total Unbilled + Basic Charge
	01	01 RESIDENTIAL	3800	01	012	1,615,710	\$176,19 ⁻
		01 RESIDENTIAL	3800	01	032	112,471	\$13,784
		01 RESIDENTIAL	3800	01	001	64,206,774	\$6,194,370
		01 RESIDENTIAL	3800	01	022	378,446	\$26,405
01 - Summary						66,313,400	\$6,410,75
	21	21 FIRM COMMERCIAL	3800	21	021	20,893,744	\$1,466,866
		21 FIRM COMMERCIAL	3800	21	011	16,610,036	\$1,510,259
		21 FIRM COMMERCIAL	3800	21	031	1,065,767	\$102,22
		21 FIRM COMMERCIAL	3800	21	025	5,130,156	\$290,789
21 - Summary						43,699,703	\$3,370,13
	31	31 FIRM-INDUSTRIAL	3800	31	025	24,028,754	\$1,369,819
		31 FIRM- INDUSTRIAL	3800	31	011	235,078	\$20,67
		31 FIRM- INDUSTRIAL	3800	31	031	421,320	\$39,955
		31 FIRM-INDUSTRIAL	3800	31	025PG	39,111,000	\$958,220
		31 FIRM- INDUSTRIAL	3800	31	021	2,461,345	\$163,990
		31 FIRM INDUSTRIAL	3800	31	025P	30,830,960	\$1,547,260
31 - Summary						97,088,457	\$4,099,918
ID - Summary						207,101,560	\$13,880,799
Jurisdiction: WA							
Revenue Class		Revenue Class Desc	Town Code	Revenue Class	Rate Schedule	Gross Unbilled kWh	Total Unbilled + Basic Charge
Revenue Class	01	01 RESIDENTIAL	2800	01	001	124,982,746	\$11,980,959
Revenue Class	01						\$11,980,959
Revenue Class	01	01 RESIDENTIAL	2800 2800 2800	01 01 01	001	124,982,746	\$11,980,958 \$137,927
Revenue Class	01	01 RESIDENTIAL 01 RESIDENTIAL	2800 2800	01 01	001 022	124,982,746 1,668,401	\$11,980,959 \$137,921 \$23,860
Revenue Class	01	01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL	2800 2800 2800	01 01 01	001 022 002	124,982,746 1,668,401 376,025	\$11,980,955 \$137,927 \$23,866 \$23,275
Revenue Class 01 - Summary	01	01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL	2800 2800 2800 2800	01 01 01 01	001 022 002 032	124,982,746 1,668,401 376,025 145,341	\$11,980,958 \$137,927 \$23,866 \$23,278 \$465,93
	21	01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL	2800 2800 2800 2800	01 01 01 01 01 01	001 022 002 032	124,982,746 1,668,401 376,025 145,341 3,283,372	\$11,980,958 \$137,927 \$23,866 \$23,278 \$465,937 \$12,631,96 3
		01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL	2800 2800 2800 2800 2800	01 01 01 01 01	001 022 002 032 012	124,982,746 1,668,401 376,025 145,341 3,283,372 130,455,886	\$11,980,958 \$137,927 \$23,866 \$23,279 \$465,93* \$12,631,96 8 \$4,168,286
		01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL	2800 2800 2800 2800 2800 2800	01 01 01 01 01 01	001 022 002 032 012	124,982,746 1,668,401 376,025 145,341 3,283,372 130,455,886 47,682,911	\$11,980,955 \$137,927 \$23,866 \$23,275 \$465,93* \$12,631,96 5 \$4,168,286 \$2,945,748
		01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL 21 FIRM COMMERCIAL 21 FIRM COMMERCIAL	2800 2800 2800 2800 2800 2800	01 01 01 01 01 01 21	001 022 002 032 012 021	124,982,746 1,668,401 376,025 145,341 3,283,372 130,455,886 47,682,911 24,468,837	\$11,980,955 \$137,927 \$23,866 \$23,275 \$465,93* \$12,631,96 5 \$4,168,286 \$2,945,746 \$117,926
		01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL 21 FIRM COMMERCIAL 21 FIRM COMMERCIAL 21 FIRM COMMERCIAL	2800 2800 2800 2800 2800 2800 2800 2800	01 01 01 01 01 01 21 21	001 022 002 032 012 021 011 031	124,982,746 1,668,401 376,025 145,341 3,283,372 130,455,886 47,682,911 24,468,837 1,237,173	\$11,980,958 \$137,927 \$23,866 \$23,278 \$465,93* \$12,631,96 \$4,168,286 \$2,945,746 \$117,928 \$1,596,456
01 - Summary		01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL 21 FIRM COMMERCIAL 21 FIRM COMMERCIAL 21 FIRM COMMERCIAL	2800 2800 2800 2800 2800 2800 2800 2800	01 01 01 01 01 01 21 21	001 022 002 032 012 021 011 031	124,982,746 1,668,401 376,025 145,341 3,283,372 130,455,886 47,682,911 24,468,837 1,237,173 22,176,658	\$11,980,958 \$137,927 \$23,866 \$23,278 \$465,931 \$12,631,963 \$4,168,286 \$2,945,748 \$117,928 \$1,596,456 \$8,828,418
01 - Summary	21	01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL 21 FIRM COMMERCIAL	2800 2800 2800 2800 2800 2800 2800 2800	01 01 01 01 01 01 21 21 21 21	001 022 002 032 012 021 011 031 025	124,982,746 1,668,401 376,025 145,341 3,283,372 130,455,886 47,682,911 24,468,837 1,237,173 22,176,658 95,565,579	\$11,980,958 \$137,927 \$23,866 \$23,279 \$465,93* \$12,631,963 \$4,168,286 \$2,945,748 \$117,928 \$1,596,456 \$8,828,418 \$29,194
01 - Summary	21	01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL 21 FIRM COMMERCIAL 21 FIRM COMMERCIAL 21 FIRM COMMERCIAL 21 FIRM COMMERCIAL 31 FIRM-INDUSTRIAL	2800 2800 2800 2800 2800 2800 2800 2800	01 01 01 01 01 01 21 21 21 21	001 022 002 032 012 021 011 031 025	124,982,746 1,668,401 376,025 145,341 3,283,372 130,455,886 47,682,911 24,468,837 1,237,173 22,176,658 95,565,579 253,353	\$11,980,958 \$137,927 \$23,866 \$23,279 \$465,93* \$12,631,963 \$4,168,286 \$2,945,748 \$117,928 \$1,596,456 \$8,828,418 \$29,194
01 - Summary	21	01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL 21 FIRM COMMERCIAL 21 FIRM COMMERCIAL 21 FIRM COMMERCIAL 21 FIRM COMMERCIAL 31 FIRM-INDUSTRIAL 31 FIRM-INDUSTRIAL	2800 2800 2800 2800 2800 2800 2800 2800	01 01 01 01 01 01 21 21 21 21 31	001 022 002 032 012 021 011 031 025	124,982,746 1,668,401 376,025 145,341 3,283,372 130,455,886 47,682,911 24,468,837 1,237,173 22,176,658 95,565,579 253,353 61,448,551	\$11,980,958 \$137,927 \$23,866 \$23,278 \$465,93* \$12,631,963 \$4,168,286 \$2,945,748 \$117,928 \$1,596,456 \$8,828,418 \$29,194 \$4,220,397 \$25,004
01 - Summary 21 - Summary	21	01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL 21 FIRM COMMERCIAL 21 FIRM COMMERCIAL 21 FIRM COMMERCIAL 21 FIRM COMMERCIAL 31 FIRM- INDUSTRIAL 31 FIRM- INDUSTRIAL 31 FIRM- INDUSTRIAL	2800 2800 2800 2800 2800 2800 2800 2800	01 01 01 01 01 01 21 21 21 21 31 31	001 022 002 032 012 021 011 031 025	124,982,746 1,668,401 376,025 145,341 3,283,372 130,455,886 47,682,911 24,468,837 1,237,173 22,176,658 95,565,579 253,353 61,448,551 263,780	\$11,980,958 \$137,927 \$23,866 \$23,278 \$465,931 \$12,631,963 \$4,168,286 \$2,945,748 \$117,928 \$1,596,456 \$8,828,418 \$29,194 \$4,220,397 \$25,004
01 - Summary	21	01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL 01 RESIDENTIAL 21 FIRM COMMERCIAL 21 FIRM COMMERCIAL 21 FIRM COMMERCIAL 21 FIRM COMMERCIAL 31 FIRM- INDUSTRIAL 31 FIRM- INDUSTRIAL 31 FIRM- INDUSTRIAL	2800 2800 2800 2800 2800 2800 2800 2800	01 01 01 01 01 01 21 21 21 21 31 31	001 022 002 032 012 021 011 031 025	124,982,746 1,668,401 376,025 145,341 3,283,372 130,455,886 47,682,911 24,468,837 1,237,173 22,176,658 95,565,579 253,353 61,448,551 263,780 3,224,968	Total Unbilled + Basic Charge \$11,980,958 \$137,927 \$23,866 \$23,279 \$465,931 \$12,631,963 \$4,168,286 \$2,945,748 \$117,928 \$1,596,456 \$8,828,418 \$29,194 \$4,220,397 \$25,004 \$269,166 \$4,543,761

Avista			Hourly Data	02/03/2021 15:57 PM
DAY HOUR				
Element Key>	27096			
Short Name>			Solar Sel Power Cost	
1/30/2021 H13	7	17.54	122.78	
1/30/2021 H14	4	17.44	69.76	
1/30/2021 H15	5	17.08	85.40	
1/30/2021 H16	2	17.03	34.06	
1/30/2021 H17	0	21.23	-	
1/30/2021 H18	0	21.75	-	
1/30/2021 H19	0	22.06	-	
1/30/2021 H20	0	20.41	-	
1/30/2021 H21	0	20.65	-	
1/30/2021 H22	0	18.53	-	
1/30/2021 H23	0	18.76	-	
1/30/2021 H24	0	18.74	-	
1/31/2021 H01	0	18.46	-	
1/31/2021 H02	0	19.39	-	
1/31/2021 H03	0	19.45	-	
1/31/2021 H04	0	19.38	-	
1/31/2021 H05	0	19.11	-	
1/31/2021 H06	0	19.16	-	
1/31/2021 H07	0	20.81	-	
1/31/2021 H08	0			
1/31/2021 H09	1			
1/31/2021 H10	1			
1/31/2021 H11	3			
1/31/2021 H12	3			
1/31/2021 H13	3			
1/31/2021 H14	2			
1/31/2021 H15	2			
1/31/2021 H16	0			
1/31/2021 H17	1			
1/31/2021 H18	0			
1/31/2021 H19	0			1 1/2
1/31/2021 H20	0			
1/31/2021 H21	0			
1/31/2021 H22	0			
1/31/2021 H23	0			
1/31/2021 H24	0		_	
1/31/2021 1124	U	13.51	21,741.97	
			21,141.51	

AVISTA CORPORATION Cost of Long-Term Debt Detail - Washington December 31, 2020

													Principal		
Line			Coupon	Maturity	Settlement	Principal	Issuance	SWAP	Discount	Loss/Reacq	Net	Yield to	Outstanding	Effective	Line
No.	Description		Rate	Date	Date	Amount	Costs	Loss/(Gain)	(Premium)	Expenses	Proceeds	Maturity	12/31/2020	Cost	No.
	(a)		(b)	(c)	(d)	(e)	(f)	(g)	(g)	(h)	(i)	(j)	(k)	(l)	
1	FMBS - SERIES A		7.530%	5/5/2023	5/6/1993	5,500,000	42,712	=	-	963,011	4,494,277	9.359%	5,500,000	514,744	1
2	FMBS - SERIES A		7.540%	5/5/2023	5/7/1993	1,000,000	7,766	-	-	175,412	816,822	9.375%	1,000,000	93,747	2
3	FMBS - SERIES A		7.180%	8/11/2023	8/12/1993	7,000,000	54,364	=	-	-	6,945,636	7.244%	7,000,000	507,064	3
4	ADVANCE ASSOCIAT		2.022% 1	6/1/2037	6/3/1997	40,000,000	1,296,086	=	-	(1,769,125)	40,473,039	1.979%	40,000,000	791,744	4
5	FMBS - SERIES C		6.370%	6/19/2028	6/19/1998	25,000,000	158,304	-	-	188,649	24,653,047	6.475%	25,000,000	1,618,863	5
6	FMBS - 6.25%		6.250%	12/1/2035	11/17/2005	150,000,000	1,812,935	(4,445,000)	367,500	1,700,376	150,564,188	6.222%	150,000,000	9,332,891	6
7	FMBS - 5.70%		5.700%	7/1/2037	12/15/2006	150,000,000	4,702,304	3,738,000	222,000	-	141,337,696	6.120%	150,000,000	9,179,674	7
8	5.125% SERIES		5.125%	4/1/2022	9/22/2009	250,000,000	2,284,788	(10,776,222)	575,000	2,875,817	255,040,618	4.907%	250,000,000	12,268,615	8
9	5.55% SERIES		5.550%	12/20/2040	12/20/2010	35,000,000	258,834	- -	-	5,263,822	29,477,345	6.788%	35,000,000	2,375,887	9
10	4.45% SERIES		4.450%	12/14/2041	12/14/2011	85,000,000	692,833	10,557,000	-	-	73,750,167	5.340%	85,000,000	4,538,871	10
11	4.23% SERIES		4.230%	11/29/2047	11/30/2012	80,000,000	730,833	18,546,870	-	105,020	60,617,277	5.868%	80,000,000	4,694,533	11
12	4.11% SERIES		4.110%	12/1/2044	12/18/2014	60,000,000	428,205	(5,429,000)	-	-	65,000,795	3.650%	60,000,000	2,190,040	12
13	4.37% SERIES		4.370%	12/1/2045	12/16/2015	100,000,000	590,761	9,383,299	-	-	90,025,940	5.017%	100,000,000	5,016,889	13
14	3.54% SERIES		3.540%	12/1/2051	12/15/2016	175,000,000	1,042,569	53,966,197	-	-	119,991,233	5.598%	175,000,000	9,797,043	14
15	3.91% SERIES		3.910%	12/1/2047	12/14/2017	90,000,000	552,539	8,823,322	-	-	80,624,139	4.550%	90,000,000	4,095,220	15
16	4.35% SERIES		4.350%	6/1/2048	5/22/2018	375,000,000	4,246,448	26,580,102	378,750	-	343,794,700	4.881%	375,000,000	18,303,348	16
17	3.43% SERIES		3.430%	12/1/2049	11/26/2019	180,000,000	1,108,340	13,330,106	-	-	165,561,554	3.885%	180,000,000	6,992,955	17
18	3.07% SERIES		3.070%	9/30/2050	9/30/2020	165,000,000	1,071,782	33,503,119	-	-	130,425,099	4.323%	165,000,000	7,133,408	18
19												•	1,973,500,000	92,312,129	19
20															20
21	Repurchase	2	8.85%	6/5/2028	5/24/2002	10,000,000				(2,228,153)	12,228,153	6.981%	3	-188,084	21
22	Repurchase	2	8.83%	6/5/2028	4/3/2003	10,000,000				(450,769)	10,450,769	8.395%	3	-43,661	22
23	Repurchase	2	8.83%	12/29/2022	3/11/2003	5,000,000				92,363	4,907,637	9.029%	3	10,341	23
24	Repurchase	2	5.72%	3/1/2034	12/30/2009	17,000,000				1,916,297	15,083,703	6.661%	3	159,446	24
25	Repurchase	2	6.55%	10/1/2032	12/31/2008	66,700,000				3,709,174	62,990,826	7.034%	3	324,360	25
26		_	2.2272			,,				-,,	,,	•	1,973,500,000	92,574,530	26
27		3 Shor	t Term-Debt			212,970,196						2.557%	212,970,196	5,446,489	27
28		0 0				2.2,0.0,.00						2.00.70	2,186,470,196	98,021,020	28
29												:	,, -,	,- ,	29
30			WZ	ASHINGTON'S TOT	AL DERT OUTST	ANDING AND COS.	T OF DERT AT D	acember 31 2020				4.48%			30
31		1 Δνος		age Rate over a twe		AITDING AITD GGG	I OI DEBI AI D	CCC111DC1 31, 2020	_			7.70/0			31
32			on Rate at the tin	-	sive month penda							/			32
33				nternal Rate of Retu	rn method										33
34		Calc	alacca asing the ii	nomai Nate of Netu	III IIICUIOU										34
35															35
36										<u></u> Λ					36
37										7 1/	1				36 37
31										1					31

 From:
 Kennedy, Megan

 To:
 Kettner, Cheryl

 Subject:
 RE: Tax Rate 2021

Date: Tuesday, January 26, 2021 3:19:41 PM

Attachments: <u>image002.png</u>

Hi Cheryl,

Yes the federal rate is 21%.

Thanks

Megan Kennedy, Utility Tax Manager

1411 E Mission Ave MSC-29, Spokane, WA, 99202 P 509.495.8144 | F 509.777.5419

www.myavista.com



From: Kettner, Cheryl <cheryl.kettner@avistacorp.com>

Sent: Tuesday, January 26, 2021 2:40 PM

To: Kennedy, Megan < Megan. Kennedy@avistacorp.com>

Subject: Tax Rate 2021

Hi Megan!

Hope you are doing great! I always check in every year to make sure I am using the correct Tax Rate for The Washington ERM Calculation. For 2020 it was 21%. Is that still the correct one to use? Thank you for your help!

Cheryl A Kettner

Resource Accounting Analyst



1411 E Mission Ave. MSC-07 Spokane, WA 99202 P 509.495.2902

cheryl.kettner@avistacorp.com

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AVISTA CORPORATION

STATE OF WASHINGTON DOCKET NO. UE-011595 POWER COST DEFERRAL REPORT

MONTH OF JANUARY 2021

ATTACHMENT B REC DEFERRAL AND AMORTIZATION JOURNAL

Avista Corporation Journal Entry

475-WASHINGTION REC DEFERRAL Journal:

Resource Accounting Team:

Type: C

Category: DJ Currency: USD

Explanation:

Orders.

Last Saved by: Submitted by:

Approved by:

Carolyn Groome

Debit

Carolyn Groome

Credit Comment

Last Update: 02/03/2021 2:56 PM

Approval Requested: 02/03/2021 2:56 PM

Effective Date: 202101

Seq.	Co.	FERC	Ser.	Jur.	S.I.	
10	001	186324 - MISC DEF DEBIT-WA REC 3	ED	WA	DL	
20	001	431016 - INTEREST EXPENSE ON REC DEFERRAL	ED	WA	DL	3,5
30	001	186324 - MISC DEF DEBIT-WA REC 3	ED	WA	DL	
40	001	557322 - DEF POWER SUPPLY EXP-RECs	ED	WA	DL	313,8

To account for the Washington REC Deferral per Washington Commission

10	001	186324 - MISC DEF DEBIT-WA REC 3	ED	WA	DL	0.00	3,527.0	1 WA REC Deferral Interest
20	001	431016 - INTEREST EXPENSE ON REC DEFERRAL	ED	WA	DL	3,527.01	0.0	0 WA REC Deferral Interest
30	001	186324 - MISC DEF DEBIT-WA REC 3	ED	WA	DL	0.00	313,849.0	0 WA REC Deferral 202007-202106
40	001	557322 - DEF POWER SUPPLY EXP-RECs	ED	WA	DL	313,849.00 🗸	0.0	0 WA REC Deferral 202007-202106
50	001	186322 - MISC DEF DEBIT - WA REC 1	ED	WA	DL	5,288.09 🗸	0.0	0 WA REC Deferral Amort Interest
60	001	419600 - INTEREST ON ENERGY DEFERRALS	ED	WA	DL	0.00	5,288.0	9 WA REC Deferral Amort Interest
70	001	186322 - MISC DEF DEBIT - WA REC 1	ED	WA	DL	159,385.00 🗸	0.0	0 WA Rec Deferral Amort
80	001	557324 - DEF POWER SUPPLY EXP-REC AMORT	ED	WA	DL	0.00	159,385.0	0 WA Rec Deferral Amort
90	001	186323 - MISC DEF DEBIT-WA REC 2	ED	WA	DL	0.00	0.0	0 Annual Transfer of Deferral balance to amortization
100	001	186322 - MISC DEF DEBIT - WA REC 1	ED	WA	DL	0.00	0.0	0 Annual transfer of Deferral balance to amortization
					T ()	492 040 10	402 040 1	0

Totals: 482,049.10 482,049.10

Carolyn Groome

Prepared by Carolyn Groome

Reviewed by

02/03/2021

Date 2/3/2021

Date

Approved for Entry Corporate Accounting use Only Date

DJ475 - Washington REC Deferral (Current Amortization)

The rate is based on WA Rate Order for REC deferral

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current monthly interest rate

Account	186322	ED WA							1	86322 RECON	
								End Balance			
	Balance before				Monthly		Interest	before	End Balance	GL Wand	
Month Ending	Interest	Balance Transfer		Adjustments	Interest Rate	Interest	Adjustments	interest	with Interest	Balance	Variance
201908	(308,844.44)		113,955.00		0.57417%	(1,446.14)		(194,889.44)	(198,494.30)	(198,494.30)	0.00
201909	(194,889.44)		111,872.00		0.57417%	(797.83)		(83,017.44)	(87,420.13)	(87,420.13)	0.00
201910	(83,017.44)		103,052.00		0.57417%	(180.81)		20,034.56	15,451.06	15,451.06	0.00
201911	20,034.56		108,717.00		0.57417%	427.14		128,751.56	124,595.20	124,595.20	0.00
201912	128,751.56		127,023.00		0.57417%	1,103.92		255,774.56	252,722.12	252,722.12	0.00
202001	252,722.12		128,660.00		0.57417%	1,820.42		381,382.12	383,202.54	383,220.06	17.52
202002	381,382.12		120,773.00		0.57417%	2,536.50		502,155.12	506,512.04	506,547.09	35.05
202003	502,155.12		113,147.00		0.57417%	3,208.05		615,302.12	622,867.09	622,867.09	0.00
202004	615,302.12		104,658.00		0.57417%	3,833.34		719,960.12	731,358.43	731,358.43	0.00
202005	719,960.12		90,914.00		0.57417%	4,394.80		810,874.12	826,667.23	826,667.23	0.00
202006	810,874.12		92,887.00		0.57417%	4,922.46		903,761.12	924,476.69	924,476.69	0.00
	924,476.69	(880,285.99)	106,994.00		0.55450%	541.68		151,184.70	151,726.38	151,726.38	0.00
202007											
202008	151,184.70		145,440.00		0.55450%	1,241.55		296,624.70	298,407.93	298,407.93	0.00
202009	296,624.70		143,450.00		0.55450%	2,042.50		440,074.70	443,900.43	443,900.43	0.00
202010	440,074.70		124,040.00		0.55450%	2,784.12		564,114.70	570,724.55	570,724.55	0.00
202011	564,114.70		135,715.00		0.55450%	3,504.29		699,829.70	709,943.84	709,943.84	0.00
202012	699,829.70		159,709.00		0.55450%	4,323.35		859,538.70	873,976.19	873,976.19	0.00
202101	873,976.19		159,385.00		0.55450%	5,288.09		1,033,361.19	1,038,649.28	873,976.19	(164,673.09)
202102			/			\/					
202103			V			•					
202104											
202105											
202106											
current month entry			159,385.00			5,288.09					

202101 UPDATE DATE TO CALC JET ENTRY

JET ENTRY:	DR	CR
186322 ED WA	5,288.09	
419600 ED WA		5,288.09
186322 ED WA	159,385.00	
557324 ED WA		159,385.00

Misc Def Debit - WA Rec 1 Interest on Energy Deferrals Misc Def Debit - WA Rec 1 Def Power Supply Exp - Rec Amort

164,673.09 TTL

DJ475 - Washington REC Deferral - Account 186324

The rate is based on WA Rate Order for REC deferral

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current monthly interest rate

Account	186324	ED WA							1	86324 RECON	
Month Ending	Balance before Interest	Balance Transfer	Deferral	WA I-937 RPS	Monthly Interest Rate	Interest	Interest Adjustments	End Balance before interest	End Balance with	GL Wand Balance	Variance
201907	(1,771,401.27)	1,771,401.27	20.0	•		-	, tujuotimomio	-		-	0.00
	,	, , ,									
					0.57417%				_		
201908	-				0.57417%	-		-	-	-	0.00
201909	-				0.57417%	-		-	-	-	0.00
201910	-				0.57417%	-		-	-	-	0.00
201911	-				0.57417%	-		-	-	-	0.00
201912	-				0.57417%	-		-	-	-	0.00
202001	-				0.57417%	-		-	-	-	0.00
202002	-				0.57417%	-		-	-	-	0.00
202003	-				0.57417%	-		-	-	-	0.00
202004	-				0.57417%	-		-	-	-	0.00
202005	-				0.57417%	-		-	-	-	0.00
202006	-				0.57417%	-		-	-	-	0.00
202007	-		(137,820.00)	446,074.60	0.55450%	2,091.38		308,254.60	310,345.98	310,345.60	(0.38)
202008	308,254.60		(121,774.00)		0.55450%	1,372.03		186,480.60	189,944.01	189,943.63	(0.38)
202009	186,480.60		(113,168.00)		0.55450%	720.28		73,312.60	77,496.29	77,495.91	(0.38)
202010	73,312.60		(212,882.00)		0.55450%	(183.70)		(139,569.40)	(135,569.41)	(135,569.79)	(0.38)
202011	(139,569.40)		(210,704.00)		0.55450%	(1,358.09)		(350,273.40)	(347,631.50)	(347,631.88)	(0.38)
202012	(350,273.40)		(129,213.00)		0.55450%	(2,300.51)		(479,486.40)	(479,145.01)	(479,145.39)	(0.38)
202101	(479,145.01)		(313,849.00)		0.55450%	(3,527.01)		(792,994.01)	(796,179.63)	(479,145.39)	317,034.24
202102			/			/					
202103			•								
202104											
202105											
202106											
									· · · · · · · · · · · · · · · · · · ·	-	
current month entry			(313,849.00)			(3,527.01)	-				

202101 UPDATE DATE TO CALC JET ENTRY

 JET ENTRY:
 DR
 CR

 186324 ED WA
 3,527.01

 431016 ED WA
 3,527.01

 186324 ED WA
 313,849.00

 557322 ED WA
 313,849.00

Misc Def Debit - WA Rec 3 Interest Exp on Rec Def Misc Def Debit - WA Rec 3 Def Power Supply Exp - RECs

317,376.01 TTL

Avista Corp. - Resource Accounting DJ 475 - Washington REC Deferral 2021 REC Revenue and Expense Deferral Calculation



REC Revenue and Expense	Source	202101	202102	202103	- :	202104	202105	202106	202107	20	2108	20	02109	20	02110	20	02111	20	2112	Total
Voluntary REC Revenue	456016-ED-AN	(478,216)	-	-		-	-	-	-		-		-		-		-		-	\$ (478,216)
Voluntary REC Broker Fee Expense	557171-ED-AN	734	2,218	-		-	-	-	-		-		-		-		-		-	\$ 2,952
Total		\$ (477,482) \$	2,218 \$	-	\$	-	\$ -	\$ -	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$ (475,265)
Washington State Share																				
Voluntary REC Revenue	65.73%	(314,332)	-	-		-	-	-	-		-		-		-		-		-	\$ (314,332)
Voluntary REC Broker Fee Expense	65.73%	482	1,458	-		-	-	-	-		-		-		-		-		-	\$ 1,940
Total Surcharge (+) or Rebate (-)		\$ (313,849)	1,458 \$; -	\$	-	\$ -	\$ -	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$ (312,392)
Accounting Entries		V																		
186324.ED.WA (202007 thru 202106)		Credit	Debit																	
557322.ED.WA		Debit	Credit																	



Revenue By Rate Schedule

Data Source: Financial Reporting

Data Updated Daily

/			State Code: ALL			Revenue (Bil	ling Determinant: RIDER 98			
nting Peerv	ic ate Co	cate Schedu	Rate Schedule Desc	FERC Acct	Revenue Class Desc	Meter Qty	Usage Qty	Revenue Amt	Average M	1 TD Usag	YTD Revenue Amt
02101 ED	WA	0001	0001 - RESIDENTIAL	440000	01 RESIDENTIAL	0	0	-84,332	C	0 0	-84,332
		0001	0001 - RESIDENTIAL	448000	80 INTERDEPARTMENT REVENUE	0	0	-2	C	0 0	-2
		0002	0002 - RESIDENTIAL DISCOUNT	440000	01 RESIDENTIAL	0	0	-254	C	0 0	-254
		0011	0011 - GENERAL SERVICE	442200	21 FIRM COMMERCIAL	0	0	-16,508	C	0 0	-16,508
		0011	0011 - GENERAL SERVICE	442300	31 FIRM- INDUSTRIAL	0	0	-171	С	0 0	-171
		0011	0011 - GENERAL SERVICE	448000	80 INTERDEPARTMENT REVENUE	0	0	-78	C	0 0	-78
		0012	0012 - RESID&FARM-GEN SERV	440000	01 RESIDENTIAL	0	0	-2,214	С	0 0	-2,214
		0012	0012 - RESID&FARM-GEN SERV	448000	80 INTERDEPARTMENT REVENUE	0	0	0	С	0 0	(
		0021	0021 - LARGE GENERAL SERV	442200	21 FIRM COMMERCIAL	0	0	-32,175	C	0 0	-32,175
		0021	0021 - LARGE GENERAL SERV	442300	31 FIRM- INDUSTRIAL	0	0	-2,176	C	0 0	-2,176
		0021	0021 - LARGE GENERAL SERV	448000	80 INTERDEPARTMENT REVENUE	0	0	-226	C	0 0	-226
		0022	0022 - RESID&FRM-LGE GEN SE	440000	01 RESIDENTIAL	0	0	-1,126	C	0 0	-1,126
		0025	0025 - EXTRA LGE GEN SERV	442200	21 FIRM COMMERCIAL	0	0	-6,890	С	0 0	-6,89
		0025	0025 - EXTRA LGE GEN SERV	442300	31 FIRM- INDUSTRIAL	0	0	-18,971	C	0 0	-18,97
		0030	0030 - PUMPING SERV-SPECIAL	440000	01 RESIDENTIAL	0	0	-2	С	0 0	-2
		0030	0030 - PUMPING SERV-SPECIAL	442300	39 FIRM-PUMPING-IRRIGATION ONLY	0	0	-3	С	0 0	-
		0031	0031 - PUMPING SERVICE	442200	21 FIRM COMMERCIAL	0	0	-861	C	0 0	-86
		0031	0031 - PUMPING SERVICE	442300	31 FIRM- INDUSTRIAL	0	0	-183	C	0 0	-18
		0031	0031 - PUMPING SERVICE	442300	39 FIRM-PUMPING-IRRIGATION ONLY	0	0	-59	C	0 0	-5
		0031	0031 - PUMPING SERVICE	448000	80 INTERDEPARTMENT REVENUE	0	0	-14	С	0 0	-1
		0032	0032 - PUMPING SVC RES&FRM	440000	01 RESIDENTIAL	0	0	-101	C	0 0	-10
		0032	0032 - PUMPING SVC RES&FRM	442300	39 FIRM-PUMPING-IRRIGATION ONLY	0	0	-8	С	0 0	-1
		0041	0041 - CO OWNED ST LIGHTS	444000	51 LIGHTING-PUBLIC STREET AND HIWAY	0	0	0	C	0 0	
		0042	0042 - CO OWND ST LTS SO VA	444000	51 LIGHTING-PUBLIC STREET AND HIWAY	0	0	-220	C	0 0	-22
		0044	0044 - CST OWND ST LT SO VA	444000	51 LIGHTING-PUBLIC STREET AND HIWAY	0	0	-5	C	0 0	-
		0045	0045 - CUST OWND ST LT ENGY	444000	51 LIGHTING-PUBLIC STREET AND HIWAY	0	0	-12	C	0 0	-1
		0046	0046 - CUST OWND ST LT S V	444000	51 LIGHTING-PUBLIC STREET AND HIWAY	0	0	-21	C	0 0	-2
		0047	0047 - AREA LIGHT-COM&INDUS	442200	21 FIRM COMMERCIAL	0	0	-110	C	0 0	-11
		0047	0047 - AREA LIGHT-COM&INDUS	442300	31 FIRM- INDUSTRIAL	0	0	-3	C	0 0	-
		0047	0047 - AREA LIGHT-COM&INDUS	442300	39 FIRM-PUMPING-IRRIGATION ONLY	0	0	0	C	0 0	
		0047	0047 - AREA LIGHT-COM&INDUS	448000	80 INTERDEPARTMENT REVENUE	0	0	-2	C	0 0	-
		0048	0048 - AREA LGHT-FARM&RESID	440000	01 RESIDENTIAL	0	0	-59	C	0 0	-5
		0048	0048 - AREA LGHT-FARM&RESID	442300	39 FIRM-PUMPING-IRRIGATION ONLY	0	0	0	C	0 0	
		0048	0048 - AREA LGHT-FARM&RESID	448000	80 INTERDEPARTMENT REVENUE	0	0	0	C	0 0	
	WA -	Total				0	0	-166,785	0	0 0	-166,78
ED	- Tota					0	0	-166,785	0	0 0	-166,78
02101 - To	otal					0	0	-166,785	0	0	-166,785
verall - To	tal					0	0	-166,785	0	0 0	-166,785

Page 2 of 4 Run Date: Feb 2, 2021

For Internal

 Conversion Factor
 0.955631

 Amort Expense
 \$ (159,385)

0.955631 UE-190334 7-2020 thru 6-2021

