Energy Independence Act (I-937) Conservation Report 2020-2021

| Utility PacifiCorp | | | | | Summary of Achievement and Targets (MWh) | | | | | |
|------------------------------------------------|-----------------------------------------|------------------|-------------------------------|--------------|------------------------------------------|------------------|------------------------------|------------------|---------------------|---------|
| Report Date June 1, 2022 | | | | | 2020-2021 | | | | | 2022-20 |
| ontact Name/Dept Cory Scott/Customer Solutions | | | | | Biennial | | | | | Biennia |
| Phone 503-813-6011 | | | | | Pote | ential 2020-2029 | | 509,495 | Potential 2022-2031 | 505 |
| Email Cory.Scott@pacificorp.com | | | | Ta | arget 2020-2021 | | 93,189 | Target 2022-2023 | 94. | |
| • | | | | Ac | chieve | ment 2020-2021 | | 69,341 | _ | |
| | | | | | E | xcess (Deficit) | | (23,848) | | |
| chievement | | | | | | | | | | |
| | | 2020 Achievement | | | 2021 Achievement | | | | | |
| Cons | servation by Sector | MWh | Utility MWh Expenditures (\$) | | | MWh | Utility Expenditures (\$) | | | |
| | Residential | 10,539 | \$ | 3,278,905 | | 2,427 | \$ | 4,690,443 | Note: Expenditure | |
| | Commercial | 21,182 | \$ | 4,190,443 | | 13,668 | \$ | 4,049,997 | amounts do not ir | clude |
| • | Industrial | 6,865 | \$ | 1,327,512 | | 4,295 | \$ | 1,602,222 | any customer or o | ther |
| | Agriculture | 803 | \$ | 258,275 | | 496 | \$ | 197,848 | non-utility costs. | |
| | Distribution Efficiency | | | | | | | | | |
| Į. | Production Efficiency | | | | | | | | | |
| | NEEA | 4,479 | \$ | 1,002,231 | _ | 4,587 | \$ | 792,519 | | |
| | | | | | | | | | | |
| included in | on expenditures NOT sector expenditures | | | | | | | | | |
| | Evals, system support, EULR, | | | | | | | | | |
| | education, | | | | | | | | | |
| | outreach & | | \$ | 783,125 | | | \$ | 701,422 | | |
| | Total | 43,868 | | \$10,840,492 | | 25,473 | | \$12,034,452 | | |

| Utility | PacifiCorp |
|------------------------|------------|
| Biennial Period | 2020-2021 |

Notes, including a brief description of the methodology used to establish the utility's ten-year potential and biennial target to capture cost-effective conservation:

Potential is MWh at the generator; Targets and Achievements are MWh at the customer meter (at site).

Excess conservation from 2016-2017 of 2,718 MWh (at generator) or 2,488 MWh (at customer meter) was applied to the Company achieved conservation results for 2020-2021 and is not included in the table above.

Company achieved conservation (excludes NEEA) of 62,762 MWh (at site) is short of the 86,979 MWh (at site) revised biennial target (or EIA penalty threshold) approved by WUTC and subject to penalty.

Total achieved conservation (includes NEEA) of 71,829 MWh (at site) is short of 93,189 MWh (at site) target tracked by the Washington Department of Commerce (or the EIA target). See statute RCW19.285.070.

The quantities submitted above include all areas of conservation effort and achievement, because the Commerce Conservation Report includes areas of conservation which are not included for target setting at the Washington Utilities and Transportation Commission (WUTC).

Based on the provisions of House Bill 1446, the Company is considered in compliance with its biennial acquisition target given the COVID-19 pandemic

- 1) Significantly impacted program services and performance and prevented the Company from meeting its conservation target,
- 2) Was beyond the reasonable control of the Company and could not have been reasonably anticipated in 2019 when the 2020-2021 biennial conservation target was established, and
- 3) Meets the criteria of "natural disasters resulting in the issuance of extended emergency declarations" given Governor Jay Inslee declared a State of

Emergency on February 29, 2020, and the State of Emergency was still in place at the end of 2021.

On December 17, 2019, the Commission approved a target at the customer meter of 86,979 MWh (equivalent to 95,108 MWh at gen) for the 2020-2021 biennium in Order 01 in Docket UE-190908 in accordance with WAC 480-109-120. The Commission approved target does not include savings forecasted by NEEA. Table 1 in Order 01 displaying savings at both the generator and customer meter is the source of the target values listed in this report.

Brief description of the methodology used to establish the utility's ten-year potential and biennial target to capture cost effective conservation:

PacifiCorp relied on 1) its "PacifiCorp Conservation Potential Assessment for 2019-2038" (June 30, 2019), 2) economic screening of the conservation potential identified through the 2019 Integrated Resource Plan (IRP), specifically price policy scenario P-18, and 3) other post IRP adjustments (all documented in Appendix 1 of the PacifiCorp's ten-year conservation potential and 2020-2021 biennial conservation target report) to establish its ten-year conservation forecast and biennial conservation target.

The way in which the Company arrived at its 2020 -2021 biennial conservation target is explained on pages 14-26 of "PacifiCorp's 2020-2021 Biennial Conservation Plan for its Washington Service Area" filed in Docket UE-190908 (revised 12/16/2019).

The Company's engagement with the Washington DSM Advisory Group during the development of the 2020-2021 target is outlined in the on pages 9-13 of "PacifiCorp's Biennial Conservation Plan for its Washington Service Area" filed in Docket UE-190908 (revised 12/16/2019).

The commission accepted the company's forecast and target as meeting the requirements to consider all conservation resources that are cost-effective, reliable, and feasible by approval of the Company's forecast and targets in Docket UE-190098 on December 17, 2019.

Information on Pacific Power's approved 2020 - 2021 target is available in Docket UE-190908.