

EXHIBIT NO. ___(CEP-7)
DOCKET NO. UE-04___/UG-04___
2004 PSE GENERAL RATE CASE
WITNESS: COLLEEN E. PAULSON

BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY, INC.,

Respondent.

Docket No. UE-04___
Docket No. UG-04___

**SIXTH EXHIBIT TO PREFILED DIRECT TESTIMONY
OF COLLEEN E. PAULSON (NONCONFIDENTIAL)
ON BEHALF OF PUGET SOUND ENERGY, INC.**

APRIL 5, 2004

PUGET SOUND ENERGY - GAS
SUMMARY OF PRESENT AND PROFORMA REVENUES BY RATE SCHEDULE
 TWELVE MONTHS ENDED SEPTEMBER 30, 2003

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LINE NO.	SCHEDULE	PER BOOKS					ADJUSTMENT					
		CUSTOMERS (AVERAGE #)	CONSUMPTION (THERMS)	REVENUES	GAS COSTS	MARGIN	MUNI. ADD. REVENUES		PROPANE SALES		REVENUES	GAS COSTS
							MUNI. ADD. REVENUES	MUNI. ADD. AS % OF REVENUES	CUSTOMERS (AVERAGE #)	CONSUMPTION (THERMS)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
						(e)-(f)		(h)/(e)				
1	11	0	0.0	\$0.00	\$0.00	\$0.00	\$0.00	0.000%	0	0.0	\$0.00	\$0.00
2	16	0	0.0	\$21,287.64	\$7,496.55	\$13,791.09	\$872.36	4.098%	0	0.0	\$0.00	\$0.00
3	23	578,804	478,685,887.1	\$349,784,948.32	\$170,452,368.48	\$179,332,579.84	\$12,420,711.74	3.551%	5	5,579.0	\$3,825.08	\$2,007.68
4	24	0	0.0	\$0.00	\$0.00	\$0.00	\$0.00	0.000%	0	0.0	\$0.00	\$0.00
5	31	42,666	147,783,305.3	\$97,251,672.27	\$51,771,270.29	\$45,480,401.98	\$4,406,529.51	4.531%	0	0.0	\$0.00	\$0.00
6	36	5,044	38,627,799.8	\$24,655,944.46	\$13,596,626.85	\$11,059,317.61	\$1,118,559.62	4.537%	1	390.8	\$334.25	\$129.24
7	41	1,342	49,244,873.3	\$28,759,815.68	\$16,102,138.82	\$12,657,676.86	\$1,327,126.84	4.615%	0	0.0	\$0.00	\$0.00
8	50	7	54,593.1	\$37,529.89	\$16,517.89	\$21,012.00	\$4,054.15	10.802%	0	0.0	\$0.00	\$0.00
9	51	6	188,535.4	\$137,765.45	\$67,001.75	\$70,763.70	\$5,212.86	3.784%	0	0.0	\$0.00	\$0.00
10	57	120	173,948,491.9	\$13,054,837.24	\$0.00	\$13,054,837.24	\$600,424.66	4.599%	0	0.0	\$0.00	\$0.00
11	61	63	0.0	\$74,876.24	\$0.00	\$74,876.24	\$3,214.53	4.293%	0	0.0	\$0.00	\$0.00
12	85	38	14,446,664.0	\$6,663,751.16	\$4,869,281.14	\$1,794,470.02	\$188,281.02	2.825%	0	0.0	\$0.00	\$0.00
13	86	568	21,413,683.5	\$11,973,982.51	\$7,008,577.53	\$4,965,404.98	\$540,348.14	4.513%	0	0.0	\$0.00	\$0.00
14	87	13	30,829,614.2	\$11,806,823.26	\$9,639,114.94	\$2,167,708.32	\$493,694.31	4.181%	0	0.0	\$0.00	\$0.00
15	99	13	35,614,833.1	\$1,591,082.99	\$0.00	\$1,591,082.99	\$62,772.28	3.945%	0	0.0	\$0.00	\$0.00
16	199	1	742,102.9	\$18,148.99	\$0.00	\$18,148.99	\$0.00	0.000%	0	0.0	\$0.00	\$0.00
17	299	1	2,074,364.5	\$130,257.46	\$0.00	\$130,257.46	\$7,812.02	5.997%	0	0.0	\$0.00	\$0.00
20	TOTAL GAS SALES & TRANS	628,687	993,654,748.0	\$545,962,723.56	\$273,530,394.24	\$272,432,329.32	\$21,179,614.04	3.879%	6	5,969.7	\$4,159.33	\$2,136.92
21	RENTALS			\$8,465,722.76			\$328,412.06				\$0.00	
22	NCR REVENUES			\$0.00			\$0.00				\$0.00	
23	MISC. REVENUES			\$3,015,238.23			\$116,970.59				\$0.00	
24	TOTAL OTHER REVENUES			\$11,480,960.99			\$445,382.65				\$0.00	
25	TOTAL GAS OPER REVENUES	628,687	993,654,748.0	\$557,443,684.55	\$273,530,394.24	\$283,913,290.31	\$21,624,996.69	3.879%	6	5,969.7	\$4,159.33	\$2,136.92

PUGET SOUND ENERGY - GAS
SUMMARY OF PRESENT AND PROFORMA REVENUES BY RATE SCHEDULE
 TWELVE MONTHS ENDED SEPTEMBER 30, 2003

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LINE NO.	SCHEDULE	TRACKER REVENUES				ADJUSTED BOOKED				
		SCHEDULE 106 (DEFERRED GAS COST ADJ.) REVENUES	SCHEDULE 120 (GAS CONSERVATION SERVICE) REVENUES	SCHEDULE 129 (LOW INCOME PROGRAM) REVENUES	OTHER REVENUES: (NCR, CURTAILMENT, BALANCING CHARGES AND etc.)	CUSTOMERS (AVERAGE #)	CONSUMPTION (THERMS)	REVENUES	GAS COSTS	MARGIN
(a)	(b)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)
						(c)-(j)	(d)-(k)	(e)-(h)-(l)-(n)-(o)-(p)-(q)	(f)-(n)-(m)+(k)*SCH. 106 RATE	(t)-(u)
1	11	\$0.00	\$0.00	\$0.00	\$0.00	0	0.0	\$0.00	\$0.00	\$0.00
2	16	\$0.00	\$0.00	\$0.00	\$0.00	0	0.0	\$20,415.28	\$7,496.55	\$12,918.73
3	23	-\$3,565,843.08	\$880,687.78	\$1,938,677.84	\$589,881.88	578,799	478,680,308.1	\$367,517,007.08	\$204,015,817.72	\$163,501,189.36
4	24	\$0.00	\$0.00	\$0.00	\$0.00	0	0.0	\$0.00	\$0.00	\$0.00
5	31	-\$10,066,759.54	\$271,909.76	\$495,074.07	\$29,704.10	42,666	147,783,305.3	\$102,115,214.37	\$61,838,029.83	\$40,277,184.54
6	36	-\$2,601,064.35	\$71,076.10	\$129,403.13	\$9,510.48	5,043	38,627,409.0	\$25,928,125.23	\$16,197,532.16	\$9,730,593.08
7	41	-\$2,969,854.79	\$90,604.42	\$105,876.48	\$0.00	1,342	49,244,873.3	\$30,206,062.73	\$19,071,993.61	\$11,134,069.12
8	50	-\$3,274.17	\$100.50	\$182.89	\$0.00	7	54,593.1	\$36,466.52	\$19,792.06	\$16,674.46
9	51	-\$12,349.27	\$346.95	\$631.59	\$0.00	6	188,535.4	\$143,923.31	\$79,351.02	\$64,572.30
10	57	\$0.00	\$0.00	\$299,191.41	\$0.00	120	173,948,491.9	\$12,155,221.17	\$0.00	\$12,155,221.17
11	61	\$0.00	\$0.00	\$0.00	\$0.00	63	0.0	\$71,661.71	\$0.00	\$71,661.71
12	85	-\$925,561.95	\$23,692.48	\$24,848.26	\$0.00	38	14,446,664.0	\$7,352,491.35	\$5,794,843.09	\$1,557,648.26
13	86	-\$1,439,704.62	\$35,118.73	\$45,825.28	\$0.00	568	21,413,683.5	\$12,792,394.98	\$8,448,282.15	\$4,344,112.83
14	87	-\$1,911,061.07	\$50,560.58	\$36,378.94	\$0.00	13	30,829,614.2	\$13,137,250.49	\$11,550,176.01	\$1,587,074.49
15	99	\$0.00	\$0.00	\$0.00	\$0.00	13	35,614,833.1	\$1,528,310.71	\$0.00	\$1,528,310.71
16	199	\$0.00	\$0.00	\$0.00	\$0.00	1	742,102.9	\$18,148.99	\$0.00	\$18,148.99
17	299	\$0.00	\$0.00	\$0.00	\$0.00	1	2,074,364.5	\$122,445.44	\$0.00	\$122,445.44
20	TOTAL GAS SALES & TRANS	-\$53,495,472.83	\$1,424,097.30	\$3,076,089.90	\$629,096.46	628,681	993,648,778.3	\$573,145,139.37	\$327,023,314.18	\$246,121,825.18
21	RENTALS				\$0.00			\$8,137,310.70		
22	NCR REVENUES				-\$629,096.46			\$629,096.46		
23	MISC. REVENUES				-\$347,475.00			\$3,245,742.64		
24	TOTAL OTHER REVENUES				-\$976,571.46			\$12,012,149.80		
25	TOTAL GAS OPER REVENUES	-\$53,495,472.83	\$1,424,097.30	\$3,076,089.90	-\$347,475.00	628,681	993,648,778.3	\$585,157,289.17	\$327,023,314.18	\$258,133,974.99

PUGET SOUND ENERGY - GAS
SUMMARY OF PRESENT AND PROFORMA REVENUES BY RATE SCHEDULE
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LINE NO.	SCHEDULE	ADJUSTED BOOKED THERMS AND PRICED AT ACTUAL BASE RATES							PROFORMA THERMS F		
		ADJUSTMENT		ADJUSTED			ADJUSTMENT		ADJUSTED		
		CUSTOMERS (AVERAGE #)	CONSUMPTION (THERMS)	REVENUES	GAS COSTS	REVENUES	GAS COSTS	MARGIN	REVENUES	GAS COSTS	CONSUMPTION (THERMS)
(a)	(b)	(w)	(x)	(y)	(z)	(aa)	(ab)	(ac)	(ad)	(ae)	(af)
		(r)-(c)	(s)-(d)	(t)-(e)	(u)-(f)			(aa)-(ab)	(aa)-(t)	(ab)-(u)	
1	11	0	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0
2	16	0	0.0	-\$872.36	\$0.00	\$20,415.28	\$7,496.55	\$12,918.73	\$0.00	\$0.00	0.0
3	23	-5	-5,579.0	\$17,732,058.76	\$33,563,449.24	\$369,879,173.31	\$206,680,633.95	\$163,198,539.36	\$2,362,166.23	\$2,664,816.24	498,267,927.6
4	24	0	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0
5	31	0	0.0	\$4,863,542.10	\$10,066,759.54	\$102,883,614.59	\$62,676,952.26	\$40,206,662.34	\$768,400.23	\$838,922.43	152,705,401.0
6	36	-1	-390.8	\$1,272,180.77	\$2,600,905.31	\$26,205,246.65	\$16,429,167.21	\$9,776,079.44	\$277,121.42	\$231,635.05	39,915,380.7
7	41	0	0.0	\$1,446,247.05	\$2,969,854.79	\$30,713,382.04	\$21,452,565.68	\$9,260,816.36	\$507,319.31	\$2,380,572.07	49,128,842.5
8	50	0	0.0	-\$1,063.37	\$3,274.17	\$36,466.52	\$19,792.06	\$16,674.46	\$0.00	\$0.00	54,593.1
9	51	0	0.0	\$6,157.86	\$12,349.27	\$145,433.62	\$80,586.33	\$64,847.29	\$1,510.31	\$1,235.32	193,407.7
10	57	0	0.0	-\$899,616.07	\$0.00	\$12,155,221.17	\$0.00	\$12,155,221.17	\$0.00	\$0.00	173,948,491.9
11	61	0	0.0	-\$3,214.53	\$0.00	\$71,661.71	\$0.00	\$71,661.71	\$0.00	\$0.00	0.0
12	85	0	0.0	\$688,740.19	\$925,561.95	\$7,471,269.51	\$6,004,222.01	\$1,467,047.50	\$118,778.16	\$209,378.92	14,391,565.1
13	86	0	0.0	\$818,412.47	\$1,439,704.62	\$12,971,873.94	\$8,835,743.73	\$4,136,130.21	\$179,478.96	\$387,461.57	22,163,693.7
14	87	0	0.0	\$1,330,427.23	\$1,911,061.07	\$13,318,927.74	\$11,809,945.63	\$1,508,982.11	\$181,677.25	\$259,769.63	30,720,279.6
15	99	0	0.0	-\$62,772.28	\$0.00	\$1,528,310.71	\$0.00	\$1,528,310.71	\$0.00	\$0.00	35,614,833.1
16	199	0	0.0	\$0.00	\$0.00	\$18,148.99	\$0.00	\$18,148.99	\$0.00	\$0.00	742,102.9
17	299	0	0.0	-\$7,812.02	\$0.00	\$122,445.44	\$0.00	\$122,445.44	\$0.00	\$0.00	2,074,364.5
20	TOTAL GAS SALES & TRANS	-6	-5,969.7	\$27,182,415.81	\$53,492,919.94	\$577,541,591.24	\$333,997,105.41	\$243,544,485.83	\$4,396,451.87	\$6,973,791.23	1,019,920,883.5
21	RENTALS			-\$328,412.06		\$8,137,310.70			\$0.00		
22	NCR REVENUES			\$629,096.46					\$0.00		
23	MISC. REVENUES			\$230,504.41		\$3,245,742.64			\$0.00		
24	TOTAL OTHER REVENUES			\$531,188.81		\$12,012,149.80			\$0.00		
25	TOTAL GAS OPER REVENUES	-6	-5,969.7	\$27,713,604.62	\$53,492,919.94	\$589,553,741.04	\$333,997,105.41	\$255,556,635.63	\$4,396,451.87	\$6,973,791.23	1,019,920,883.5

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LINE NO.	SCHEDULE	PRICED AT ACTUAL BASE RATES					PROFORMA THERMS AND PRICED @ OCTOBER, 2003 BASE RATES					
					ADJUSTMENT				ADJUSTED	ADJUSTMENT		
		REVENUES	GAS COSTS	MARGIN	CONSUMPTION (THERMS)	REVENUES	GAS COSTS	MARGIN	REVENUES	GAS COSTS	MARGIN	REVENUES
(a)	(b)	(ag)	(ah)	(ai)	(aj)	(ak)	(al)	(am)	(an)	(ao)	(ap)	
		(ag)-(ah)			(af)-(s)	(ag)-(aa)	(ah)-(ab)	(am)-(an)			(am)-(ag)	
1	11	\$0.00	\$0.00	\$0.00	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	16	\$20,415.28	\$7,496.55	\$12,918.73	0.0	\$0.00	\$0.00	\$20,415.28	\$7,496.55	\$12,918.73	\$0.00	\$0.00
3	23	\$382,206,295.10	\$213,892,840.66	\$168,313,454.44	19,587,619.5	\$12,327,121.79	\$7,212,206.71	\$444,553,193.51	\$276,239,739.07	\$168,313,454.44	\$62,346,898.41	\$62,346,898.41
4	24	\$0.00	\$0.00	\$0.00	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	31	\$105,837,133.65	\$64,461,867.34	\$41,375,266.31	4,922,095.8	\$2,953,519.06	\$1,784,915.09	\$124,329,421.31	\$82,954,155.00	\$41,375,266.31	\$18,492,287.66	\$18,492,287.66
6	36	\$26,875,275.25	\$16,866,807.04	\$10,008,468.22	1,287,971.7	\$670,028.60	\$437,639.83	\$31,691,700.48	\$21,683,232.26	\$10,008,468.22	\$4,816,425.23	\$4,816,425.23
7	41	\$30,669,858.44	\$21,426,232.29	\$9,243,626.15	-116,030.8	-\$43,523.59	-\$26,333.38	\$35,840,848.39	\$26,597,222.25	\$9,243,626.15	\$5,170,989.95	\$5,170,989.95
8	50	\$36,466.52	\$19,792.06	\$16,674.46	0.0	\$0.00	\$0.00	\$36,466.52	\$19,792.06	\$16,674.46	\$0.00	\$0.00
9	51	\$148,275.24	\$82,335.42	\$65,939.82	4,872.3	\$2,841.61	\$1,749.09	\$171,004.70	\$105,064.88	\$65,939.82	\$22,729.46	\$22,729.46
10	57	\$12,155,221.17	\$0.00	\$12,155,221.17	0.0	\$0.00	\$0.00	\$12,155,221.17	\$0.00	\$12,155,221.17	\$0.00	\$0.00
11	61	\$71,661.71	\$0.00	\$71,661.71	0.0	\$0.00	\$0.00	\$71,661.71	\$0.00	\$71,661.71	\$0.00	\$0.00
12	85	\$7,451,280.43	\$5,988,228.00	\$1,463,052.43	-55,098.9	-\$19,989.07	-\$15,994.01	\$9,065,371.95	\$7,602,319.52	\$1,463,052.43	\$1,614,091.52	\$1,614,091.52
13	86	\$13,328,794.34	\$9,061,927.84	\$4,266,866.51	750,010.2	\$356,920.40	\$226,184.11	\$16,005,207.63	\$11,738,341.12	\$4,266,866.51	\$2,676,413.28	\$2,676,413.28
14	87	\$13,284,771.55	\$11,780,735.24	\$1,504,036.31	-109,334.6	-\$34,156.19	-\$29,210.39	\$16,518,516.49	\$15,014,480.18	\$1,504,036.31	\$3,233,744.93	\$3,233,744.93
15	99	\$1,528,310.71	\$0.00	\$1,528,310.71	0.0	\$0.00	\$0.00	\$1,528,310.71	\$0.00	\$1,528,310.71	\$0.00	\$0.00
16	199	\$18,148.99	\$0.00	\$18,148.99	0.0	\$0.00	\$0.00	\$18,148.99	\$0.00	\$18,148.99	\$0.00	\$0.00
17	299	\$122,445.44	\$0.00	\$122,445.44	0.0	\$0.00	\$0.00	\$122,445.44	\$0.00	\$122,445.44	\$0.00	\$0.00
20	TOTAL GAS SALES & TRANS	\$593,754,353.84	\$343,588,262.44	\$250,166,091.39	26,272,105.2	\$16,212,762.60	\$9,591,157.04	\$692,127,934.28	\$441,961,842.88	\$250,166,091.39	\$98,373,580.44	\$98,373,580.44
21	RENTALS	\$8,137,310.70				\$0.00		\$8,137,310.70			\$0.00	\$0.00
22	NCR REVENUES	\$629,096.46				\$0.00		\$629,096.46			\$0.00	\$0.00
23	MISC. REVENUES	\$3,245,742.64				\$0.00		\$3,245,742.64			\$0.00	\$0.00
24	TOTAL OTHER REVENUES	\$12,012,149.80				\$0.00		\$12,012,149.80			\$0.00	\$0.00
25	TOTAL GAS OPER REVENUES	\$605,766,503.64	\$343,588,262.44	\$262,178,241.20	26,272,105.2	\$16,212,762.60	\$9,591,157.04	\$704,140,084.08	\$441,961,842.88	\$262,178,241.20	\$98,373,580.44	\$98,373,580.44

PUGET SOUND ENERGY - GAS
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LINE NO.	SCHEDULE	GAS COSTS
(a)	(b)	(aq)
		(an)-(ah)
1	11	\$0.00
2	16	\$0.00
3	23	\$62,346,898.41
4	24	\$0.00
5	31	\$18,492,287.66
6	36	\$4,816,425.23
7	41	\$5,170,989.95
8	50	\$0.00
9	51	\$22,729.46
10	57	\$0.00
11	61	\$0.00
12	85	\$1,614,091.52
13	86	\$2,676,413.28
14	87	\$3,233,744.93
15	99	\$0.00
16	199	\$0.00
17	299	\$0.00
20	TOTAL GAS SALES & TRANS	<u>\$98,373,580.44</u>
21	RENTALS	<u> </u>
22	NCR REVENUES	<u> </u>
23	MISC. REVENUES	<u> </u>
24	TOTAL OTHER REVENUES	<u> </u>
25	TOTAL GAS OPER REVENUES	<u><u>\$98,373,580.44</u></u>

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SUMMARY PROFORMA RESULTS

LINE NO.	SCHEDULE	CUSTOMERS (AVERAGE #)	CONSUMPTION (THERMS)	REVENUES	GAS COSTS	MARGIN
(a)	(b)	(ar)	(as)	(at)	(au)	(av)
		(r)	(af)	(am)	(an)	(ao)
1	11	0	0.0	\$0.00	\$0.00	\$0.00
2	16	0	0.0	\$20,415.28	\$7,496.55	\$12,918.73
3	23	578,799	498,267,927.6	\$444,553,193.51	\$276,239,739.07	\$168,313,454.44
4	24	0	0.0	\$0.00	\$0.00	\$0.00
5	31	42,666	152,705,401.0	\$124,329,421.31	\$82,954,155.00	\$41,375,266.31
6	36	5,043	39,915,380.7	\$31,691,700.48	\$21,683,232.26	\$10,008,468.22
7	41	1,342	49,128,842.5	\$35,840,848.39	\$26,597,222.25	\$9,243,626.15
8	50	7	54,593.1	\$36,466.52	\$19,792.06	\$16,674.46
9	51	6	193,407.7	\$171,004.70	\$105,064.88	\$65,939.82
10	57	120	173,948,491.9	\$12,155,221.17	\$0.00	\$12,155,221.17
11	61	63	0.0	\$71,661.71	\$0.00	\$71,661.71
12	85	38	14,391,565.1	\$9,065,371.95	\$7,602,319.52	\$1,463,052.43
13	86	568	22,163,693.7	\$16,005,207.63	\$11,738,341.12	\$4,266,866.51
14	87	13	30,720,279.6	\$16,518,516.49	\$15,014,480.18	\$1,504,036.31
15	99	13	35,614,833.1	\$1,528,310.71	\$0.00	\$1,528,310.71
16	199	1	742,102.9	\$18,148.99	\$0.00	\$18,148.99
17	299	1	2,074,364.5	\$122,445.44	\$0.00	\$122,445.44
20	TOTAL GAS SALES & TRANS	628,681	1,019,920,883.5	\$692,127,934.28	\$441,961,842.88	\$250,166,091.39
21	RENTALS			\$8,137,310.70		
22	NCR REVENUES			\$629,096.46		
23	MISC. REVENUES			\$3,245,742.64		
24	TOTAL OTHER REVENUES			\$12,012,149.80		
25	TOTAL GAS OPER REVENUES	628,681	1,019,920,883.5	\$704,140,084.08	\$441,961,842.88	\$262,178,241.20