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**VIA OVERNIGHT MAIL and VIA EMAIL**

January 14, 2005

Dennis J. Moss  
Senior Review Judge  
Washington Utilities and Transportation  
Commission  
1300 S. Evergreen Park Drive SW  
Olympia, WA 98504

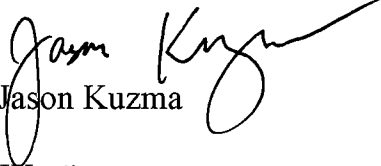
**Re: 2004 PSE General Rate Case  
Consolidated Docket Nos. UG-040640, UE-040641, et al**

Dear Judge Moss:

Enclosed please find Puget Sound Energy, Inc.'s Second Supplemental Response to Commission Bench Request No. 004.

Thank you for your assistance in this matter.

Very truly yours,

  
Jason Kuzma

JK:pli

Enclosures

cc: Bradley Van Cleve (w/encl)  
Bob Cedarbaum (w/encl)  
Ronald Roseman (w/encl)  
John O'Rourke (w/encl)  
Simon J. ffitch (w/encl)  
Edward Finklea (w/encl)  
Danielle Dixon (w/encl)  
Donald Schoenbeck (w/encl)  
Michael Kurtz (w/encl)  
Kevin C. Higgins (w/encl)

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Perkins Coie LLP (Perkins Coie LLC in Illinois)

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

Docket Nos. UG-040640 and UE-040641  
Puget Sound Energy, Inc.'s General Rate Case  
for Gas and Electric Operations

COMMISSION BENCH DATA REQUEST NO. 004:

**COMMISSION BENCH DATA REQUEST NO. 004:**

Bench Request 4, responses to which are designated Exhibit No. 7 in our record, asks PSE to provide a direct calculation of the amounts (restated and adjustment columns) shown on line 7 of Ms. Luscier's Exhibit No. 265 (a/k/a BAL-G5) page 2.01. See TR. 1012:6-10. We have reviewed the Company's supplemental response to BR 4, filed on December 22, 2004, and find that it does not include the requested calculation. Please provide further supplementation to PSE's response providing a direct calculation of the amounts (restated and adjustment columns) shown on line 7 of Ms. Luscier's Exhibit No. 265 (a/k/a BAL-G5) page 2.01.

**Second Supplemental Response:**

Attached as Attachment A to Puget Sound Energy, Inc.'s ("PSE") Second Supplemental Response to Commission Bench Data Request No. 004, please find a worksheet for the direct calculation of the restated amount, \$26,426,999, at the column (k), line 25 and the adjustment amount, \$4,802,002, at the column (j), line 25.

The following table describes the contents of Attachment A to PSE's Second Supplemental Response to Commission Bench Data Request No. 004:

Col. ID	Title	Reference Exhibit	Calculation	Note
(a)	LINE NO.			Line number
(b)	SCHEDULE			Rate schedule ID
(c)	REVENUES	CEP-7 Col. (e)		Billed natural gas revenues from PSE's billing system, ConsumerLinX
(d)	ACTUAL MUNI. ADD. REVENUES	CEP-7 Col. (h)		Natural gas related billed municipal additions from ConsumerLinX
(e)	MUNI. ADD. AS % OF REVENUES	CEP-7 Col. (i)	Col. (d) / Col. (c)	Municipal additions as a percentage of total billed revenue. The percentage, 3.87932%, would be used in calculation of additional taxes associated with restating revenue adjustments.

Commission Bench Data Request No. 004 (Second Supplemental Response)  
Date of Response: January 14, 2005  
Person who Prepared the Response: Mei Cass  
Witness Knowledgeable About the Response: John H. Story; Barbara A. Luscier

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Col. ID	Title	Reference Exhibit	Calculation	Note
(f)	RESTATING ADJUSTMENT	CEP-7 Col. (ad) CEP-1T p. 11, ll. 7-12		This adjustment reflects the difference between the actual billed rates and the monthly base rates in effect during the test year.
(g)	TEMPERATURE ADJUSTMENT	CEP-7 Col. (ak) CEP-1T p. 11, ll. 13-21 and p. 12, ll. 1-7		The temperature normalization adjustment, priced at the monthly effective base rates during the test year, reflects the difference between the actual consumption during the test year and the consumption expected under normal weather conditions.
(h)	PRO FORMA @ 10/2003 RATE ADJUSTMENT	CEP-7 Col. (ap) CEP-1T p. 12, ll. 7-12		The adjustment is to reprice all the normalized monthly therms at the October 2003 effective base rates to derive the annual revenues would be during the rate year.
(i)	TOTAL ADJUSTMENTS		Col. (f) + Col. (g) + Col. (h)	This is the sum of the above three adjustments.
(j)	MUNI. ADD. REVENUES @ 3.87932% OF TOTAL REVENUE	BAL-G5 PAGE 2.01 l. 7	Col. (i) / ( 1 - 3.87932%) X 3.87932%	The total adjustment to municipal additions is the additional taxes due to all the restating adjustments.
(k)	TOTAL MINI. ADD.	BAL-G5 PAGE 2.01 l. 7	Col. (d) + Col. (j)	The restated municipal addition amount is the sum of the billed taxes and the additional taxes related to restating adjustments.

**Attachment A to PSE's  
Second Supplemental Response to  
Commission Bench Request No. 004**

Attachment A

LINE NO.	SCHEDULE	PER BOOKS		MUNI. ADD.		RESTATING AND TEMPERATURE ADJUSTMENTS					TOTAL ADJUSTMENTS (f) =(f)+(g)+(h)	MUNI. ADD. REVENUES @ 3.87932% OF TOTAL REVENUE (i) = (f) / ((1 - 3.87932%)) * 3.87932%	TOTAL MINI. ADD. (k) BAL-G5 PAGE 2.011.7
		REVENUES (c) CEP-7 COL. (e)	ACTUAL MUNI. ADD. REVENUES (d) CEP-7 COL. (h)	MUNI. ADD. AS % OF REVENUES (e) CEP-7 COL. (i)	RESTATING ADJUSTMENT (f) CEP-7 COL. (ad)	TEMPERATURE ADJUSTMENT (g) CEP-7 COL. (ak)	PRO FORMA @ 10/2003 RATE ADJUSTMENT (h) CEP-7 COL. (ap)	BAL-G5 PAGE 2.011.7	BAL-G5 PAGE 2.011.7				
1		\$0.00	\$0.00	0.00000%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2		\$21,287.64	\$872.36	4.09796%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$872.36
3		\$349,784,948.32	\$12,420,711.74	3.55098%	\$2,362,166.23	\$12,327,121.79	\$62,346,898.41	\$77,036,186.43	\$3,109,087.67	\$15,529,799.41	\$15,529,799.41	\$15,529,799.41	\$15,529,799.41
4		\$0.00	\$0.00	0.00000%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5		\$97,251,672.27	\$4,406,529.51	4.53106%	\$768,400.23	\$2,953,519.06	\$18,492,287.66	\$22,214,206.95	\$896,538.63	\$5,303,068.14	\$5,303,068.14	\$5,303,068.14	\$5,303,068.14
6		\$24,655,944.46	\$1,118,559.62	4.53667%	\$277,121.42	\$670,028.60	\$4,816,425.23	\$5,763,575.25	\$232,610.95	\$1,351,170.57	\$1,351,170.57	\$1,351,170.57	\$1,351,170.57
7		\$28,759,815.68	\$1,327,126.84	4.61452%	\$507,319.31	-\$43,523.59	\$5,170,989.95	\$5,634,765.67	\$227,413.16	\$1,554,540.00	\$1,554,540.00	\$1,554,540.00	\$1,554,540.00
8		\$37,529.89	\$4,054.15	10.80246%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,054.15	\$4,054.15	\$4,054.15	\$4,054.15
9		\$13,765.45	\$5,212.86	3.78387%	\$1,510.31	\$2,841.61	\$22,729.46	\$27,081.38	\$1,092.97	\$6,305.83	\$6,305.83	\$6,305.83	\$6,305.83
10		\$13,054,837.24	\$600,424.66	4.59925%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$600,424.66	\$600,424.66	\$600,424.66	\$600,424.66
11		\$74,876.24	\$3,214.53	4.29312%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,214.53	\$3,214.53	\$3,214.53	\$3,214.53
12		\$6,663,751.16	\$188,281.02	2.82545%	\$118,778.16	-\$19,989.07	\$1,614,091.52	\$1,712,880.61	\$69,129.80	\$257,410.82	\$257,410.82	\$257,410.82	\$257,410.82
13		\$11,973,982.51	\$540,348.14	4.51269%	\$179,478.96	\$356,920.40	\$2,676,413.28	\$3,212,812.64	\$129,665.25	\$670,013.39	\$670,013.39	\$670,013.39	\$670,013.39
14		\$11,806,823.26	\$493,694.31	4.18143%	\$181,677.25	-\$34,156.19	\$3,233,744.93	\$3,381,265.99	\$136,463.82	\$630,158.13	\$630,158.13	\$630,158.13	\$630,158.13
15		\$1,591,082.99	\$62,772.28	3.94525%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$62,772.28	\$62,772.28	\$62,772.28	\$62,772.28
16		\$18,148.99	\$0.00	0.00000%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17		\$130,257.46	\$7,812.02	5.99737%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,812.02	\$7,812.02	\$7,812.02	\$7,812.02
20	TOTAL GAS SALES & TRANS	\$545,962,723.56	\$21,179,614.04	3.87932%	\$4,396,451.87	\$16,212,762.60	\$98,373,580.44	\$118,982,794.91	\$4,802,002.25	\$25,981,616.29	\$25,981,616.29	\$25,981,616.29	\$25,981,616.29
21	RENTALS	\$8,465,722.76	\$328,412.06	3.87932%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$328,412.06	\$328,412.06	\$328,412.06	\$328,412.06
22	NCR REVENUES	\$0.00	\$0.00	0.00000%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	MISC. REVENUES	\$3,015,238.23	\$116,970.59	3.87932%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$116,970.59	\$116,970.59	\$116,970.59	\$116,970.59
24	TOTAL OTHER REVENUES	\$11,480,960.99	\$445,382.65	3.87932%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$445,382.65	\$445,382.65	\$445,382.65	\$445,382.65
25	TOTAL GAS OPER REVENUES	\$557,443,684.55	\$21,624,996.69	3.87932%	\$4,396,451.87	\$16,212,762.60	\$98,373,580.44	\$118,982,794.91	\$4,802,002.25	\$26,426,998.94	\$26,426,998.94	\$26,426,998.94	\$26,426,998.94