

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 16

GENERAL GAS LIGHTING AND STREET LIGHTING SERVICE (OPTIONAL) (Continued)

4. RATE:

- 1. Flat delivery charge per approved gas light mantle not more than three inches in height, or double mantles with orifice(s) sized to limit input to 3,000 Btu's per hour.

All mantles:

| | | |
|----------------------------|---|---------|
| Through January 28, 2026 | @ \$15.52 each per month as specified above | (N) (I) |
| Beginning January 29, 2026 | @ \$16.07 each per month as specified above | (N) (N) |

- 2. Gas Cost – per mantle per month, equal to the sum of the rates as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

- 3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

- 4. The charge for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

- 5. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Issued: January 21, 2025

Effective: January 29, 2025

Advice No.: 2025-04

By Authority of Order 09 of the Washington Utilities and Transportation Commission in Dockets UE-240004 & UG-240005

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 23
RESIDENTIAL GENERAL SERVICE**

1. **AVAILABILITY:** Throughout territory served to any Residential Customer. Service under this schedule is provided on an annual basis.
2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.
3. **RATE:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.

Through January 28, 2026:

(N)

- a. Basic Charge per month: \$14.00
- b. Delivery Charge: \$0.61958 All therms per month
- c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

(I)

(I)

Beginning January 29, 2026:

(N)

- a. Basic Charge per month: \$14.00
- b. Delivery Charge: \$0.64407 All therms per month
- c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

I

I

I

(N)

2. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 31
COMMERCIAL AND INDUSTRIAL GENERAL SERVICE**

1. **AVAILABILITY:** Throughout territory served for commercial or industrial Customers. Service under this schedule is provided on an annual basis.
2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.
3. **RATE:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.

Through January 28, 2026:

- | | |
|--|-----|
| a. Basic Charge per month: \$50.56 | (N) |
| b. The total delivery charge is the sum of (i) and (ii) below: | (I) |
| i. Delivery Charge: \$0.58486 All therms per month | (I) |
| ii. Gas Procurement Charge: \$0.01851 | (I) |
| c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106. | |

Beginning January 29, 2026:

- | | |
|--|-----|
| a. Basic Charge per month: \$65.72 | (N) |
| b. The total delivery charge is the sum of (i) and (ii) below: | I |
| i. Delivery Charge: \$0.56413 All therms per month | I |
| ii. Gas Procurement Charge: \$0.01851 | I |
| c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106. | (N) |

2. Minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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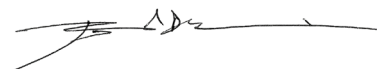
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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 31T

Distribution System Transportation Service (Firm-Commercial and Industrial)

1. **AVAILABILITY:** This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers who have executed the service agreement for transportation service under this schedule. Service under this schedule is provided on an annual basis.
2. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.
3. **RATES AND CHARGES:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 2. Basic charge per month: \$364.04
 3. Transportation Service Commodity Charge:
Through January 28, 2026: \$0.58486 Per month per therm (N) (I)
Beginning January 29, 2026: \$0.56413 Per month per therm (N) (N)
 4. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).
 5. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
 6. The minimum monthly charge hereunder shall be the sum of the basic charge and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.

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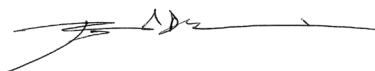
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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 41

LARGE VOLUME HIGH LOAD FACTOR GAS SERVICE (OPTIONAL)

1. **AVAILABILITY:** Throughout territory served to any nonresidential Customer with large volume use where, in the Company's opinion, its facilities and gas supply are adequate to render the required service. This schedule is available to those Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule.

2. **ELIGIBILITY:**

1. Any Customer that has used 12,000 therms in the past year or a Customer requesting a new service that is expected to use 12,000 therms in the initial year of service is eligible for service under this schedule. Upon approval of this change by the Commission ineligible Customers shall be moved to Schedule 31.
2. Following twelve months of service on this schedule, if a Customer's usage is less than 12,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule, in which case the Company shall move the Customer to Schedule 31.
3. Customers on other schedules who have used 12,000 or more therms in any 12-consecutive month period (ending with and including the current month) are eligible for service under this schedule provided the conditions of Rule No. 4 of this tariff are met and the Customer requests service under this schedule.

3. **RATE:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.

Through January 28, 2026:

(N)

- a. Basic charge per month: \$169.43 (I)
- b. Delivery demand charge: \$1.62 per therm per month as described in item 3. (I)
- c. Gas supply demand charge in rates per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) and as described in item 3.
- d. The total delivery charge shall be the sum of (i) and (ii) below:
 - i. Delivery Charge:
 - \$0.20784 Per month per therm for first 5,000 therms (I)
 - \$0.17970 Per month per therm for all over 5,000 therms I
 - ii. Gas Procurement Charge: \$0.01500 per month per therm (I)
- e. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

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PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 41

LARGE VOLUME HIGH LOAD FACTOR GAS SERVICE (OPTIONAL) (CONTINUED)

3. **RATE** (Continued):

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units. (Continued) (T) (T)
- Beginning January 29, 2026:** (N)
- a. Basic charge per month: \$220.26 |
- b. Delivery demand charge: \$1.91 per therm per month as described in item 3. |
- c. Gas supply demand charge in rates per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) and as described in item 3. |
- d. The total delivery charge shall be the sum of (i) and (ii) below: |
- i. Delivery Charge: |
- \$0.18822 Per month per therm for first 5,000 therms |
- \$0.16273 Per month per therm for all over 5,000 therms |
- ii. Gas Procurement Charge: \$0.01501 per month per therm |
- e. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106. (N)
2. The minimum bill per month shall be equal to the sum of the \$187.06 (through January 28, 2026) and \$169.40 beginning January 29, 2026 of delivery charge, in addition to: the basic charge, the delivery demand charge, the gas supply demand charge, and the Customer's consumption-related gas costs. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods. (I) (N) (N) (N)
3. Delivery and gas supply demand charges: (K)
- a. Each charge will be assessed monthly based on the Customer's demand usage volume, which shall be the Customer's highest daily usage in therms per day from the month in which occurs the Company's coincident peak day, from the most recent November 1 through March 31 winter period. The demand usage volume may be based on average daily consumption for the one-month period or, when available, may be based upon a 24-hour actual measured usage from such month. Changes in individual Customer demand usage volume shall become effective for the billing period starting on or after June 1 of each year. (K)
- b. For a Customer location which has not established a demand usage volume, the Company, in its sole discretion, based upon information supplied by the Customer, will establish a demand usage volume for monthly billing purposes until such time as it is superseded by an actual demand usage volume established pursuant to 3.a. above.

(K) Transferred to Sheet No. 141-B

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 41

LARGE VOLUME HIGH LOAD FACTOR GAS SERVICE (OPTIONAL) (CONTINUED)

- 3. **RATE** (Continued): (T)
- 4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable. (M)
- 4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill. |
- 5. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff. | (M)

(M) Transferred from Sheet No. 141-A


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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 41T

Distribution System Transportation Service (Firm-Large Volume High Load Factor)

1. **AVAILABILITY:** This distribution system transportation service is available throughout the territory served by the Company for nonresidential Customers with large volume use where, in the Company's opinion, its facilities are adequate to render the required service and when the Customer has executed the service agreement for transportation service under this schedule. This schedule is available to those Customers whose natural gas usage or requirements meets the eligibility requirements as described in Section 2 of this schedule.

2. **ELIGIBILITY:**

1. Any Customer that has used 12,000 therms in the past year or a Customer requesting a new service that is expected to use 12,000 therms in the initial year of service is eligible for service under this schedule. Upon approval of this change by the Commission ineligible Customers shall be moved to Schedule 31T.
2. Following twelve months of service on this schedule, if a Customer's usage is less than 12,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule, in which case the Company shall move the Customer to Schedule 31T.
3. Customers on other schedules who have used 12,000 or more therms in any 12-consecutive month period (ending with and including the current month) are eligible for service under this schedule provided the conditions of Rule No. 4 of this tariff are met and the Customer requests service under this schedule.

3. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.

4. **RATES AND CHARGES:**

Through January 28, 2026:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units. (N)
2. Basic charge per month: \$422.79
3. Transportation delivery demand charge: \$1.62 per therm per month as described in item 8. (I)
4. Transportation Service Commodity Charge:

| | | |
|-----------|---|-----|
| \$0.20784 | per month per therm for first 5,000 therms | (I) |
| \$0.17970 | per month per therm for all over 5,000 therms | (I) |

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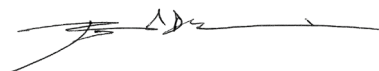
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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 41T

Distribution System Transportation Service (Firm-Large Volume High Load Factor)

(Continued)

- 4. **RATES AND CHARGES** (Continued): (N)
- 5. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly). (M)
- 6. Transportation costs as set forth in the service agreement will be billed to the Customer's account. (I)
- 7. The minimum monthly charge hereunder shall be the sum of the basic charge, the demand charge, the transportation service commodity charge of \$187.06 (through January 28, 2026) and \$169.40 (beginning January 29, 2026), and amounts otherwise due under this schedule. (I) (N)
- The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods. (N) (N)
- 8. Transportation delivery demand charge: (I)
- a. The charge will be assessed monthly based on the Customer's demand usage volume, which shall be the Customer's highest daily usage in therms per day from the month in which occurs the Company's coincident peak day, from the most recent November 1 through March 31 winter period. The demand usage volume may be based on average daily consumption for the one-month period or, when available, may be based upon a 24-hour actual measured usage from such month. Changes in individual Customer demand usage volume shall become effective for the billing period starting on or after June 1 of each year. (I)
- b. For a Customer location which has not established a demand usage volume, the Company, in its sole discretion, based upon information supplied by the Customer, will establish a demand usage volume for monthly billing purposes until such time as it is superseded by an actual demand usage volume established pursuant to 8.a. above. (I)
- 5. **ADJUSTMENTS:** Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedules 112, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable. (I)
- 6. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill. (I)
- 7. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in this tariff. (M)

(M) Transferred from Sheet No. 141T-A

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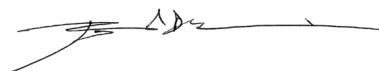
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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 53
PROPANE SERVICE (CONTINUED)**

5. RATE:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.

Through January 28, 2026:

- a. Basic charge per month: \$14.00 (N) (I)
- b. Delivery Charge: \$0.61958 All therms per month (I)
- c. Current quarterly average cost of propane fuel set forth in Supplemental Schedule No. 101 (Sheet No. 1101-A).

Beginning January 29, 2026:

- a. Basic charge per month: \$14.00 (N) |
- b. Delivery Charge: \$0.64407 All therms per month (N) |
- c. Current quarterly average cost of propane fuel set forth in Supplemental Schedule No. 101 (Sheet No. 1101-A). (N) |

2. Included in the rate stated in paragraph 1.b above is a facilities extension incremental revenue rate, to be applied toward the cost justification of providing the natural gas line extension to the area when deemed feasible by the Company in accordance with Section 4 above. The incremental revenue rate is: \$0.06898 per therm.

3. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

6. **PAYMENT:** Bills are issued net, are and payable when rendered, and become past due after fifteen days from date of bill.

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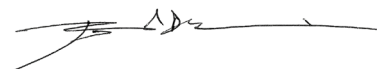
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PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 85

INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION (CONTINUED)

6. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule No. 23 of this tariff, penalties described in Rule No. 23 will be assessed to the Customer.
7. **RATES:**
1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
- 2.
- | | Through
<u>January 28, 2026</u> | Beginning
<u>January 29, 2026</u> | |
|-------------------------|------------------------------------|--------------------------------------|-----------------------------|
| Basic charge per month, | \$912.18 | \$1,185.84 | (N) (N) (N) I (I) (N) |
3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
- Through January 28, 2026:** (N)
- a. Total Interruptible Delivery Charge – the sum of i. and ii. below:
- i. Interruptible
- Delivery Charge -
- | | | |
|-----------|--|-----|
| \$0.18154 | per month per therm for first 25,000 therms | (I) |
| \$0.08626 | per month per therm for next 25,000 therms | I |
| \$0.08253 | per month per therm for all over 50,000 therms | I |
- ii. Gas Procurement Charge – \$0.01082 per therm for all therms delivered per month. (I)
- Beginning January 29, 2026:** (N)
- a. Total Interruptible Delivery Charge – the sum of i. and ii. below:
- i. Interruptible
- Delivery Charge -
- | | | |
|-----------|--|---|
| \$0.18072 | per month per therm for first 25,000 therms | I |
| \$0.08587 | per month per therm for next 25,000 therms | I |
| \$0.08215 | per month per therm for all over 50,000 therms | I |
- ii. Gas Procurement Charge – \$0.01135 per therm for all therms delivered per month. (N)
- b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

(Continued on Sheet No. 185-D)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 85

INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION (CONTINUED)

4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
 - a. Delivery demand charge: \$1.70 per therm per month through January 28, 2026 and \$2.01 per therm per month beginning January 29, 2026 multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. (I) (N)
(N) (N)
 - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
 - c. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery and gas costs in part 3 herein.
5. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.
 - a. Minimum Annual Therms for the purpose for the purpose of calculating the annual charge shall be:

| Through Oct. 31, 2010, the greater of: | Beginning Nov. 1, 2010: |
|---|-------------------------|
| (1) fifty percent of the Customer's highest monthly volume in the last twelve months multiplied by 12; or | 180,000 therms |
| (2) 180,000 therms | |

- b. The annual minimum load charge shall be calculated as follows:
 - (1) If the actual total annual therms delivered to the Customer in the last year are less than the Minimum Annual Therms (calculated in 5.a. above), the Minimum Annual Therms less the actual total annual therms delivered multiplied by the initial block of the total interruptible delivery charge (Section 7, item 3.a.) is the annual minimum load charge.
 - (2) If the actual total annual therms delivered are greater than the Minimum Annual Therms the annual minimum load charge is \$0.
6. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

PAYMENT OF BILLS: Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

(Continued on Sheet No. 185-E)

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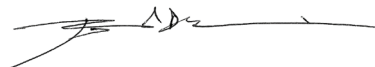
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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 85T

Distribution System Transportation Service (Interruptible with Firm Option)

1. AVAILABILITY; TERM OF AGREEMENT:

1. This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers outside of Kittitas County or any nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.
2. This schedule is available to those nonresidential interruptible Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement.

2. **ELIGIBILITY:** Any Customer on another schedule that has used at least 150,000 therms in the past year or a Customer requesting a new service that is expected to use at least 150,000 therms in the initial year of service is eligible for service under this schedule. Following twelve months of service on this schedule, if a Customer who moved to or started service on this schedule has usage that is less than 150,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule. The Company shall move Customers that are not eligible for service on this schedule to Schedule 86T unless the Customer is eligible for and has requested service under another schedule within 15 days of receiving notice of their ineligibility. Provided, however, that the Company shall not cause Customers taking service under this schedule as of May 14, 2012 to change schedule, regardless of their usage. (C)
(C)

3. **TERMS OF SERVICE:** Service under this schedule is subject to the provisions of this Schedule and to Rule No. 29, Terms of Distribution System Transportation Service.

4. RATES AND CHARGES:

Through January 28, 2026:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units. (N)
2. Basic charge per month: \$1,034.85 (I)
3. The total transportation service commodity charge (for all therms delivered) is below: (I)

| | | |
|---|---|-----|
| Transportation Service Commodity Charge – | | |
| \$0.18154 | per month per therm for first 25,000 therms | (I) |
| \$0.08626 | per month per therm for next 25,000 therms | I |
| \$0.08253 | per month per therm for all over 50,000 therm | (I) |

(Continued on Sheet No. 185T-A)

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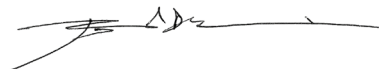
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By Authority of Order 09 of the Washington Utilities and Transportation Commission in Dockets UE-240004 & UG-240005

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By:



Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 85T

Distribution System Transportation Service (Interruptible with Firm Option) (Continued)

4. **RATES AND CHARGES** (continued):

Beginning January 29, 2026:

(K) (N)

- 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units. | |
- 2. Basic charge per month: \$1,185.84 | |
- 3. The total transportation service commodity charge (for all therms delivered) is below: | |
- Transportation Service Commodity Charge – | |
- \$0.18072 per month per therm for first 25,000 therms | |
- \$0.08587 per month per therm for next 25,000 therms | |
- \$0.08215 per month per therm for all over 50,000 therm | (N)

(K)

(K) Transferred to Sheet No. 185T-A.1

(Continued on Sheet No. 185T-A.1)

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Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 85T

Distribution System Transportation Service (Interruptible with Firm Option) (Continued)

4. **RATES AND CHARGES** (continued):

4. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:

a. Transportation firm contract delivery demand charge: \$1.70 per therm of daily contract demand per billing period through January 28, 2026 and \$2.01 per therm of daily contract demand per billing period beginning January 29, 2026.

Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 3 above.

5. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).

6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.

7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.

a. Minimum Annual Therms for the purpose of calculating the annual charge shall be:

| Through Oct. 31, 2010, the greater of: | Beginning Nov. 1, 2010: |
|---|-------------------------|
| (1) fifty percent of the Customer's highest monthly volume in the last twelve months multiplied by 12; or | 180,000 therms |
| (2) 180,000 therms | |

b. The annual minimum load charge shall be calculated as follows:

(1) If the actual total annual therms delivered to the Customer in the last year are less than the Minimum Annual Therms (calculated in 7.a above), the Minimum Annual Therms less the actual total annual therms delivered multiplied by the initial block of the total transportation service commodity charge (Section 3, item 3.) is the annual minimum load charge.

(2) If the actual total annual therms delivered are greater than the Minimum Annual Therms, the annual minimum load charge is \$0.

(M) Transferred from Sheet No. 185T-A

(Continued on Sheet No. 185T-B)

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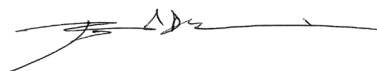
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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 86

Limited Interruptible Gas Service with Firm Option (Optional) (Continued)

6. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule No. 23 of this tariff, penalties described in Rule No. 23 will be assessed to the Customer.

7. **RATES:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.

| | | | |
|-------------------------|-------------------------|-------------------------|------------------|
| | Through | Beginning | |
| | <u>January 28, 2026</u> | <u>January 29, 2026</u> | (N) (N) |
| Basic charge per month, | \$193.41 | \$251.36 | (N) I (I) (N) |

3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.

Through January 28, 2026: (N)

a. Total Interruptible Delivery Charge – the sum of i. and ii. below:

- i. Interruptible
Delivery Charge –
 \$0.24044 Per month per therm for the first 1,000 therms (I)
 \$0.17045 Per month per therm for all over 1,000 therms (I)
- ii. Gas Procurement Charge – \$0.01506 per therm for all therms delivered per month. (I)

Beginning January 29, 2026: (N)

a. Total Interruptible Delivery Charge – the sum of i. and ii. below:

- i. Interruptible
Delivery Charge –
 \$0.23072 Per month per therm for the first 1,000 therms (I)
 \$0.16356 Per month per therm for all over 1,000 therms (I)
- ii. Gas Procurement Charge – \$0.01550 per therm for all therms delivered per month. (N)

b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 86

Limited Interruptible Gas Service with Firm Option (Optional) (Continued)

4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
 - a. Delivery demand charge: \$1.59 per therm per month through January 28, 2026 and (I) (N)
\$1.88 per therm per month beginning January 29, 2026 multiplied by maximum daily (N)(N)
delivery of firm use gas as set forth in the service agreement.
 - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental
Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm
use gas as set forth in the service agreement.
 - c. Commodity charge: All firm gas shall be combined with Customer's interruptible gas and
billed at the interruptible gas rates in part 3 herein.

5. Minimum annual load charge:
 - a. If the actual total annual therms delivered to the Customer in the last year are less than
10,000 therms, the minimum annual load charge shall be the difference between the
minimum annual purchase obligation of 10,000 therms multiplied by the Company's initial
block total interruptible deliver charge (Section 7, item 3.a.) and the actual total annual
therms multiplied by the Company initial block total interruptible deliver charge (Section
7, item 3.a.),. The annual minimum load charge shall be prorated for partial years of gas
service or for the number of days that service was available without curtailment.
 - b. Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23,
shall not be credited to minimum annual charge.
 - c. The annual period for purposes of determining minimum annual billing charges shall be
the twelve-month period ending with the September billing cycle. Minimum annual billing
charges, if applicable, will be added to the September billing.
 - d. If the actual total annual therms delivered to the Customer in the last year are greater
than 10,000 therms, the minimum annual load charge is equal to \$0.

6. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other
supplemental schedules, when applicable.

8. **Payment of Bills:** Bills are issued net, are due and payable when rendered, and become past
due after fifteen days from date of bill.

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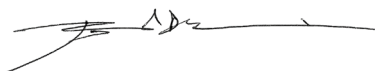
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Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 86T

Distribution System Transportation Service (Interruptible with Firm Option)

1. AVAILABILITY:

1. This distribution system transportation service is available throughout the territory served by the Company to any non-residential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March, who have executed the service agreement for transportation service under this schedule for natural gas service to:
 - a. Steam and hot water boilers; or
 - b. Gas engines or gas turbines; or
 - c. Student-occupied building(s) of a school district; or
 - d. Student-occupied building(s) of a school that is educational in nature and operates on any graded level between the first and twelfth grades inclusive; or
 - e. Student-occupied building(s) of an accredited educational school or college of higher education; or
 - f. Customers that the Company has removed from Schedule 85T due to ineligibility for Schedule 85T.

and where, in the Company's opinion, its facilities are adequate to render the required service.

2. This schedule is available to those interruptible Customers whose current or anticipated requirement is at least 10,000 therms per year.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement.

2. TERMS OF SERVICE: Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation.

3. RATES AND CHARGES:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$457.76
3. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:
 - a. Transportation firm contract delivery demand charge: \$1.59 per therm of daily contract demand per billing period through January 28, 2026 and \$1.88 per therm of daily contract demand per billing period beginning January 29, 2026. (I)
(N)(N)
(N)
 - b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 4 below.

(Continued on Sheet No. 186T-A)

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Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff**SCHEDULE 86T****Distribution System Transportation Service (Interruptible with Firm Option) (Continued)**

4. The total transportation service commodity charge (for all therms delivered) is below:
Transportation Service Commodity Charge –
- | | | |
|------------------------------------|---|-----|
| Through January 28, 2026: | | (N) |
| \$0.24044 | Per month per therm for first 1,000 therms | (I) |
| \$0.17045 | Per month per therm for all over 1,000 therms | (I) |
| Beginning January 29, 2026: | | (N) |
| \$0.23072 | Per month per therm for first 1,000 therms | I |
| \$0.16356 | Per month per therm for all over 1,000 therms | (N) |
5. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. Minimum annual load charge:
- If the actual total annual therms delivered to the Customer in the last year are less than 10,000 therms, the minimum annual load charge shall be the difference between the minimum annual purchase obligation of 10,000 therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4.) and the actual total annual therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4.). The minimum annual load charge shall be prorated for partial years of gas service or for the number of days that service was available without curtailment.
 - Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23, shall not be credited to minimum annual charge.
 - The annual period for purposes of determining minimum annual billing charges shall be the twelve-month period ending with the September billing cycle. Minimum annual billing charges, if applicable, will be added to the September billing.
 - If the actual total annual therms delivered to the Customer in the last year are greater than 10,000 therms, the minimum annual load charge is equal to \$0.
4. **ADJUSTMENTS:** Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable.

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Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 87

Non-Exclusive Interruptible Gas Service with Firm Option (Optional) (Continued)

7. RATES:

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.

2. Through Beginning (N) (N)
January 28, 2026 January 29, 2026 (N) (N)

Basic charge per month, \$929.70 \$1,208.60 (I) (N)

3. The contract volume charge rate shall be the tailblock of the total interruptible delivery charge per therm identified in item 4.a. below.

4. The total monthly interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.

a. Total Interruptible Delivery Charge – the sum of i. and ii. below:

i. Interruptible

Delivery Charge –

| Through | Beginning | | (N) (N) |
|-------------------------|-------------------------|----------------------------|-------------|
| <u>January 28, 2026</u> | <u>January 29, 2026</u> | <u>Per month per therm</u> | (N) (N) |
| \$0.31281 | \$0.32230 | First 25,000 therms | (I) (C) |
| \$0.18902 | \$0.19476 | Next 25,000 therms | |
| \$0.12029 | \$0.12394 | Next 50,000 therms | |
| \$0.07713 | \$0.07947 | Next 100,000 therms | |
| \$0.05551 | \$0.05720 | Next 300,000 therms | |
| \$0.03743 | \$0.03856 | All over 500,000 therms | (I) (N) (C) |

ii. Gas Procurement Charge – \$0.01292 per therm for all therms delivered per month. (I)

b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106. (K)

(K) Transferred to Sheet No. 187-D.1

(Continued on Sheet No. 187-D.1)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

| | |
|--|------------------------|
| SCHEDULE 87 | (N) |
| Non-Exclusive Interruptible Gas Service with Firm Option (Optional) (Continued) | I |
| | (N) |
| 5. The total firm use gas rate shall be the sum of the demand charges and commodity charge as defined below: | (M) |
| | I |
| a. Delivery demand charge: \$1.71 per therm per month through January 28, 2026 and \$2.02 per therm per month beginning January 29, 2026 multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. | I (I) (N) I (N) (N) |
| b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. | I I I |
| c. Commodity charge: All firm use gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in Part 4. Herein. | (M) |

(M) Transferred from Sheet No. 187-D

(Continued on Sheet No. 187-E)

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Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 87T

Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)

1. AVAILABILITY:

1. This distribution system transportation service is available throughout the territory served by the Company to any nonresidential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.
2. This schedule is limited to those interruptible Customers whose current or anticipated requirement is in excess of 1,000,000 therms per year.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement. For purpose of the annual contract volume, the contract year shall be the twelve-month period starting with the billing cycle that includes the effective date of the service agreement with the Customer.

2. TERMS OF SERVICE: Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.

3. RATES AND CHARGES:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month through January 28, 2026: \$1,143.98 (N) (I)
Basic charge per month beginning January 29, 2026: \$1,208.60 (N) (N)
3. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:
 - a. Transportation firm contract delivery demand charge: \$1.71 per therm of daily contract demand per billing period through January 28, 2026 and \$2.02 per therm of daily contract demand per billing period beginning January 29, 2026. (I) (N) (N) (N)
 - b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 4 below.

(Continued on Sheet No. 187T-A)

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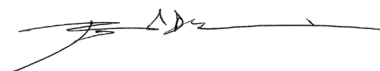
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**PUGET SOUND ENERGY
 Natural Gas Tariff**

SCHEDULE 87T

Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)

(Continued)

4. The total transportation service commodity charge (for all therms delivered) is below:

Transportation Service Commodity Charge –

| <u>Through</u> | <u>Beginning</u> | <u>Per month per therm</u> | (N)(N) |
|-------------------------|-------------------------|----------------------------|-----------------|
| <u>January 28, 2026</u> | <u>January 29, 2026</u> | | (N) (N) |
| \$0.31281 | \$0.32230 | First 25,000 therms | (I) (C) |
| \$0.18902 | \$0.19476 | Next 25,000 therms | |
| \$0.12029 | \$0.12394 | Next 50,000 therms | |
| \$0.07713 | \$0.07947 | Next 100,000 therms | |
| \$0.05551 | \$0.05720 | Next 300,000 therms | |
| \$0.03743 | \$0.03856 | All over 500,000 therms | (I) (N) (C) |

5. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).

6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.

7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of the service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum load charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.

The annual minimum load charge shall apply when the actual total interruptible therms delivered to the Customer in the last year are less than the annual contract volume. The deficiency volume shall be the greater of zero or the actual total interruptible therms delivered subtracted from the annual contract volume. The amount of the annual minimum load charge shall be equal to the deficiency volume multiplied by the contract volume charge rate which is equal to the tailblock of the total transportation service commodity charge, per therm, identified in item 4. above.

(Continued on Sheet No. 187T-B)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 88T

Distribution System Transportation Service (Exclusive Interruptible)

AVAILABILITY:

1. This distribution system transportation service is available throughout the territory served by the Company to any nonresidential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.
2. This schedule is limited to those interruptible Customers whose current or anticipated requirement is in excess of 30,000,000 therms per year and who will rely exclusively on natural gas delivered by the Company as feedstock for an industrial process.
3. Any increase in existing interruptible contract volume is subject to the Company's determination of facilities being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement. For purpose of the annual contract volume, the contract year shall be the twelve-month period starting with the billing cycle that includes the effective date of the service agreement with the Customer.

TERMS OF SERVICE: Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.

RATES AND CHARGES:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$9,717.09

(I)

(Continued on Sheet No. 188T-A)

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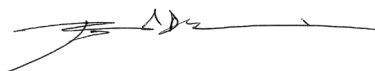
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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 88T

Distribution System Transportation Service (Exclusive Interruptible)

(Continued)

RATES AND CHARGES: (Continued)

3. The total transportation service commodity charge (for all therms delivered) is below:

Transportation Service Commodity Charge –

| <u>Through</u> | <u>Beginning</u> | <u>Per month per therm</u> | (N) (N) |
|-------------------------|-------------------------|---|-----------|
| <u>January 28, 2026</u> | <u>January 29, 2026</u> | | (N) (N) |
| \$0.19420 | \$0.15371 | Per month per therm for first 25,000 therms | (I) |
| \$0.11733 | \$0.09286 | Per month per therm for next 25,000 therms | |
| \$0.07465 | \$0.05908 | Per month per therm for next 50,000 therms | |
| \$0.04786 | \$0.03788 | Per month per therm for next 100,000 therms | |
| \$0.03447 | \$0.02728 | Per month per therm for next 300,000 therms | |
| \$0.02322 | \$0.01837 | Per month per therm for all over 500,000 therms | (I) (N) |

4. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).

5. Transportation costs as set forth in the service agreement will be billed to the Customer's account.

6. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of the service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum load charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year. The annual minimum load charge shall apply when the actual total interruptible therms delivered to the Customer in the last year are less than the annual contract volume. The deficiency volume shall be the greater of zero or the actual total interruptible therms delivered subtracted from the annual contract volume. The amount of the annual minimum load charge shall be equal to the deficiency volume multiplied by the contract volume charge rate which is equal to the total transportation service commodity charge, per therm, identified in item 4. above.

(Continued on Sheet No. 188T-B)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141N
RATES NOT SUBJECT TO REFUND
RATE ADJUSTMENT**

APPLICABILITY: This rate adjustment shall be applied to the rate(s) shown on each schedule for natural gas service for all Customers during a month when this schedule is effective. This rate shall be applicable to the natural gas service delivered to Customers under any special contract unless specifically excluded by such special contract or Commission Order. Beginning January 29, 2025, as ordered in Docket UG-240005, Schedule 141N rates are set to zero.

(N)
(N)

PURPOSE: The purpose of this schedule is to recover costs approved during a multiyear rate plan period that are not subject to refund and that are above the level of base rates set in the multiyear rate plan.

TRUE-UP: The rates under this schedule will not be trued-up for load or cost variances other than through their inclusion in PSE's Revenue Decoupling Adjustment Mechanism under Rate Schedule 142.

MONTHLY RATE:

(D)(D)
(D)(D)

SCHEDULE 16

Delivery Charge

per month:

\$0.00 per mantle

(D)(R)

(Continued on Sheet No. 1141N-A)

Issued: January 21, 2025

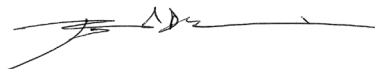
Effective: January 29, 2025

Advice No.: 2025-04

By Authority of Order 09 of the Washington Utilities and Transportation Commission in Dockets UE-240004 & UG-240005

Issued By Puget Sound Energy

By:



Birud D. Jhaveri

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 141N
RATES NOT SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)

MONTHLY RATE: (Continued)

| | | |
|------------------------------|---------------------|---------|
| | | (D) (D) |
| | | (D) (D) |
| <u>SCHEDULES 23 & 53</u> | | |
| Delivery Charge: | \$0.00000 per therm | (D) (R) |
| <u>SCHEDULE 31</u> | | |
| Delivery Charge: | \$0.00000 per therm | (D) (R) |
| <u>SCHEDULE 31T</u> | | |
| Delivery Charge: | \$0.00000 per therm | (D) (R) |
| <u>SCHEDULE 41</u> | | |
| Delivery Charge: | \$0.00000 per therm | (D) (R) |
| <u>SCHEDULE 41T</u> | | |
| Delivery Charge: | \$0.00000 per therm | (D) (R) |
| <u>SCHEDULE 85</u> | | |
| Delivery Charge: | \$0.00000 per therm | (D) (R) |
| <u>SCHEDULE 85T</u> | | |
| Delivery Charge: | \$0.00000 per therm | (D) (R) |
| <u>SCHEDULE 86</u> | | |
| Delivery Charge: | \$0.00000 per therm | (D) (R) |
| <u>SCHEDULE 86T</u> | | |
| Delivery Charge: | \$0.00000 per therm | (D) (R) |

(Continued on Sheet No. 1141N-B)

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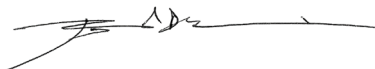
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PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 141N
RATES NOT SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)

MONTHLY RATE: (Continued)

| | | |
|--------------------|---------------------|--------|
| | | (D)(D) |
| | | (D)(D) |
| <u>SCHEDULE 87</u> | | |
| First 25,000 | | |
| therms | \$0.00000 per therm | (D)(R) |
| Next 25,000 | | |
| therms | \$0.00000 per therm | (D)(R) |
| Next 50,000 | | |
| therms | \$0.00000 per therm | (D)(R) |
| Next 100,000 | | |
| therms | \$0.00000 per therm | (D)(R) |
| Next 300,000 | | |
| therms | \$0.00000 per therm | (D)(R) |
| All over 500,000 | | |
| therms | \$0.00000 per therm | (D)(R) |

(Continued on Sheet No. 1141N-C)


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Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141N
RATES NOT SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)**

MONTHLY RATE: (Continued)

| | | |
|----------------------------|---------------------|--------|
| | | (D)(D) |
| | | (D)(D) |
| <u>SCHEDULE 87T</u> | | |
| First 25,000 therms | \$0.00000 per therm | (D)(R) |
| Next 25,000 therms | \$0.00000 per therm | (D)(R) |
| Next 50,000 therms | \$0.00000 per therm | (D)(R) |
| Next 100,000 therms | \$0.00000 per therm | (D)(R) |
| Next 300,000 therms | \$0.00000 per therm | (D)(R) |
| All over 500,000 therms | \$0.00000 per therm | (D)(R) |

ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for natural gas service to which the credit in the Monthly Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions in this tariff as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

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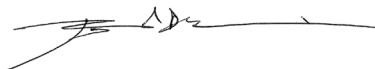
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Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141N
RATES NOT SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)**

SUPPLEMENTAL RATE PURPOSE: To collect from sales Customers the amounts credited to their rates in the Schedule 141D rates effective May 11, 2024. This surcharge maintains revenue neutrality across Base, Schedule 141D, and Schedule 141N rates approved by the Commission in Docket UG-220067.

MONTHLY RATE: The following supplemental rates shall be added to the rate(s) shown on each schedule for natural gas service. (C)

SCHEDULE 16

Delivery Charge
per month : \$0.00 per mantle (R)

SCHEDULES 23 & 53

Delivery Charge: \$0.00000 per therm (R)

SCHEDULE 31

Delivery Charge: \$0.00000 per therm (R)

SCHEDULE 41

Delivery Charge: \$0.00000 per therm (R)

SCHEDULE 85

Delivery Charge: \$0.00000 per therm (R)

SCHEDULE 86

Delivery Charge: \$0.00000 per therm (R)

(Continued on Sheet No. 1141N-E)


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Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141N
RATES NOT SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)**

MONTHLY RATE: (Continued) (C)

SCHEDULE 87

Delivery Charge:

| | | |
|-------------------------|---------------------|-----|
| First 25,000 therms | \$0.00000 per therm | (R) |
| Next 25,000 therms | \$0.00000 per therm | (R) |
| Next 50,000 therms | \$0.00000 per therm | (R) |
| Next 100,000 therms | \$0.00000 per therm | (R) |
| Next 300,000 therms | \$0.00000 per therm | (R) |
| All over 500,000 therms | \$0.00000 per therm | (R) |

ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for natural gas service to which the credit in the Monthly Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions in this tariff as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

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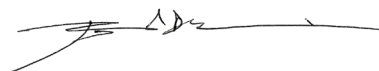
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Issued By Puget Sound Energy

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Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 141PFG
PARTICIPATORY FUNDING GRANTS
RATE ADJUSTMENT**

APPLICABILITY: This rate is applicable to all Customers of the Company and will be applied to all bills to Customers during a month when this schedule is effective. (C)

PURPOSE: This schedule implements surcharges to collect costs incurred associated with the Washington Participatory Funding Agreement as provided for in RCW 80.28.430(4).

COST RECOVERY PROCEDURE(S):

- a. This tariff schedule is set to recover expected and incurred costs associated with the Washington Participatory Funding Agreement that are not already recovered through other schedules. Any amounts in any deferred account will include a carrying cost equal to the Company's authorized rate of return, until the deferral is amortized, at which time it will receive a return at the current FERC rate. (N)
- b. Beginning May 1, 2025, as provided in Docket UG-240005, Schedule 141PFG rates are set to zero and included in base rates until approved otherwise by the Commission. At such time as rate are set in this Schedule in the future, the Company will submit annual filings to adjust and true-up the rates as needed at least thirty (30) days prior to their effective date. (D)(N)

TRUE-UP: Amounts to include in each year's true-up are:

- a. A true-up will be included for the difference between what was expected to be collected when rates were set the previous year versus the amount actually collected that is due to variances in grant funding agreements.
- b. Following the May 2024 to April 2025 surcharge period there will be a residual amount either owed to or from Customers. The Company proposed in Dockets UE-240004 and UG-240005 (Consolidated), and accordingly will include the residual amount from this tariff schedule in its 2026 filing of Schedule 140 Property Tax Tracker. (N)

If a true-up calculation results in expenses/return being lower or actual revenues being higher than what was used to set rates, the amount will be a reduction to the amount to be otherwise collected under Schedule 141PFG during the current year or in Schedule 140 as indicated. If a true-up calculation results in expenses/return being higher or actual revenues being lower than what was used to set rates, the resulting amount will be an addition to the amount to be otherwise collected under Schedule 141PFG during the current year or in Schedule 140 as indicated. (C)

(Continued on Sheet No. 1141PFG-A)


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By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 141PFG
PARTICIPATORY FUNDING GRANTS
RATE ADJUSTMENT (Continued)**

MONTHLY RATE THROUGH APRIL 30, 2025: The rate shown below and on the following sheets (N)
shall be added to the rate(s) shown on each schedule for natural gas service.

SCHEDULE 16

Delivery Charge per month: \$0.00 per mantle

SCHEDULES 23 & 53

Delivery Charge: \$0.00009 per therm

SCHEDULES 31 & 31T

Delivery Charge: \$0.00006 per therm

SCHEDULES 41 & 41T

Delivery Charge: \$0.00007 per therm

SCHEDULES 85 & 85T

Delivery Charge: \$0.00008 per therm

SCHEDULES 86 & 86T

Delivery Charge: \$0.00006 per therm

SCHEDULES 87 & 87T

Delivery Charge: \$0.00009 per therm

SCHEDULE 88T

Delivery Charge: \$0.00009 per therm

(Continued on Sheet No. 1141PFG-B)

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Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 141PFG
PARTICIPATORY FUNDING GRANTS
RATE ADJUSTMENT (Continued)**

MONTHLY RATE THROUGH APRIL 30, 2025: (Continued)

(N)

SPECIAL CONTRACTS

Delivery Charge per month: \$0.00010 per therm

ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for natural gas service to which the surcharge or credit in the Monthly Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions in this tariff as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

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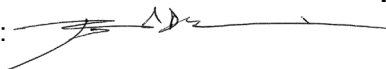
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Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141R
RATES SUBJECT TO REFUND
RATE ADJUSTMENT**

APPLICABILITY: This rate adjustment shall be applied to the rate(s) shown on each schedule for natural gas service for all Customers during a month when this schedule is effective. This rate shall be applicable to the natural gas service delivered to Customers under any special contract unless specifically excluded by such special contract or Commission Order.

PURPOSE: The purpose of this schedule is to adjust the provisionally approved rates subject to refund approved in a multi-year rate plan on a prospective basis, for property granted provisional approval for recovery, if applicable, pursuant to the Commission’s final order concerning the assets placed in service during that multi-year rate plan.

(C)
|
|
(C)

TRUE-UP AND NOTICE OF RATE CHANGES: The rates under this schedule will not be trued-up for load or cost variances other than through their inclusion in PSE’s Revenue Decoupling Adjustment Mechanism under Rate Schedule 142.

(D)
|
|
|
|
|
|
|
|
|
(D)

(Continued on Sheet No. 1141R-A)


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Effective: January 29, 2025

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PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 141R
RATES SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)

MONTHLY RATE: The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for natural gas service.

| | | |
|------------------------------|---------------------|---------|
| | | (D) (D) |
| | | (D) (D) |
| <u>SCHEDULE 16</u> | | |
| Delivery Charge | | |
| per month: | \$0.00 per mantle | (D) (R) |
| <u>SCHEDULES 23 & 53</u> | | |
| Delivery Charge: | \$0.00000 per therm | (D) (R) |
| <u>SCHEDULE 31</u> | | |
| Delivery Charge: | \$0.00000 per therm | (D) (R) |
| <u>SCHEDULE 31T</u> | | |
| Delivery Charge: | \$0.00000 per therm | (D) (R) |
| <u>SCHEDULE 41</u> | | |
| Delivery Charge: | \$0.00000 per therm | (D) (R) |
| <u>SCHEDULE 41T</u> | | |
| Delivery Charge: | \$0.00000 per therm | (D) (R) |

(Continued on Sheet No. 1141R-B)

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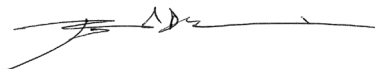
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Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141R
RATES SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)**

MONTHLY RATE: (Continued)

| | | |
|----------------------------|---------------------|--------|
| | | (D)(D) |
| | | (D)(D) |
| <u>SCHEDULE 85</u> | | |
| Delivery Charge: | \$0.00000 per therm | (D)(R) |
| | | |
| <u>SCHEDULE 85T</u> | | |
| Delivery Charge: | \$0.00000 per therm | (D)(R) |
| | | |
| <u>SCHEDULE 86</u> | | |
| Delivery Charge: | \$0.00000 per therm | (D)(R) |
| | | |
| <u>SCHEDULE 86T</u> | | |
| Delivery Charge: | \$0.00000 per therm | (D)(R) |
| | | |
| <u>SCHEDULE 87</u> | | |
| First 25,000 therms | \$0.00000 per therm | (D)(R) |
| Next 25,000 therms | \$0.00000 per therm | (D)(R) |
| Next 50,000 therms | \$0.00000 per therm | (D)(R) |
| Next 100,000 therms | \$0.00000 per therm | (D)(R) |
| Next 300,000 therms | \$0.00000 per therm | (D)(R) |
| All over 500,000 therms | \$0.00000 per therm | (D)(R) |

(Continued on Sheet No. 1141R-C)

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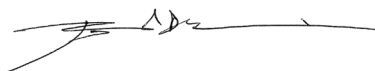
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Birud D. Jhaveri

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141R
RATES SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)**

MONTHLY RATE: (Continued)

| | | |
|----------------------------|---------------------|---------|
| | | (D) (D) |
| | | (D) (D) |
| <u>SCHEDULE 87T</u> | | |
| First 25,000 therms | \$0.00000 per therm | (D) (R) |
| Next 25,000 therms | \$0.00000 per therm | (D) (R) |
| Next 50,000 therms | \$0.00000 per therm | (D) (R) |
| Next 100,000 therms | \$0.00000 per therm | (D) (R) |
| Next 300,000 therms | \$0.00000 per therm | (D) (R) |
| All over 500,000 therms | \$0.00000 per therm | (D) (R) |

(Continued on Sheet No. 1141R-D)

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Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141R
RATES SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)**

SUPPLEMENTAL CREDIT RATE: Is used to refund customers for any over-recovery of property granted provisional approval for recovery, as deemed necessary by the Commission's final order concerning assets placed in service during that multi-year rate plan. (C)
I
(C)

TRUE-UP AND NOTICE OF RATE CHANGES: The rates under the Supplemental Credit Rate section of this Schedule will be trued-up for any residual amount owed to or from Customers due to load variances. The resulting amount will be included in Schedule 140 rates. The use of Schedule 140 to collect or pass back the residual amount of the Schedule 141R Supplemental Credit Rate has no impact on the amount of assessed property taxes collected or paid through Schedule 140. (N)
I
I
I
(N)

MONTHLY CREDIT RATE EFFECTIVE NOVEMBER 1, 2023 THROUGH OCTOBER 31, 2024: The supplemental rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for natural gas service.

SCHEDULE 16

Delivery Charge
per month: \$(0.03) per mantle

SCHEDULES 23 & 53

Delivery Charge: \$(0.00150) per therm

SCHEDULE 31

Delivery Charge: \$(0.00137) per therm

SCHEDULE 31T

Delivery Charge: \$(0.00137) per therm

SCHEDULE 41

Delivery Charge: \$(0.00066) per therm

SCHEDULE 41T

Delivery Charge: \$(0.00066) per therm

(Continued on Sheet No. 1141R-E)

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Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

- 4. **DECOUPLING MECHANISM** (Continued):
 - 1. Decoupling Calculation (Continued):
 - a. (Continued):

| Delivery Revenue Per Unit (per therm) | Through | Beginning | (D) |
|--|-------------------------|-------------------------|-------------|
| | <u>January 28, 2026</u> | <u>January 29, 2026</u> | |
| Rate Group 1 | \$0.61958 | \$0.64407 | (N) |
| Rate Group 2 | | | (N) |
| 31 / Delivery Charge | \$0.58486 | \$0.56413 | (I) |
| Gas Procurement Charge | \$0.01851 | \$0.01851 | |
| 31T / Delivery Charge | \$0.58486 | \$0.56413 | |
| | | | (D) (I) (N) |

(Continued on Sheet No. 1142-B)

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Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
 Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):
 1. Decoupling Calculation (Continued):
 a. (Continued):

| Delivery Revenue Per Unit (per therm) Rate Group 3 | Through January 28, 2026 | Beginning January 29, 2026 | (D) | (N) | (N) |
|---|-------------------------------------|---------------------------------------|------------|------------|------------|
| 41 / Delivery Demand | \$1.62 | \$1.91 | | (I) | |
| Delivery Charge: | | | | | |
| 0 to 900 therms | \$0.00000 | \$0.00000 | | | |
| 901 to 5,000 therms | \$0.20784 | \$0.18822 | | (I) | |
| Over 5,000 therms | \$0.17970 | \$0.16273 | | | |
| Gas Procurement | \$0.01500 | \$0.01501 | | (I) | |
| 41T / Transportation | | | | | |
| Delivery Demand | \$1.62 | \$1.91 | | (I) | |
| Transportation | | | | | |
| Commodity Charge: | | | | | |
| 0 to 900 therms | \$0.00000 | \$0.00000 | | | |
| 901 to 5,000 therms | \$0.20784 | \$0.18822 | | (I) | |
| Over 5,000 therms | \$0.17970 | \$0.16273 | | (I) | |
| 86 / Delivery Demand | | | | | |
| Charge | \$1.59 | \$1.88 | | (I) | |
| Interruptible Delivery | | | | | |
| Charge: | | | | | |
| 0 to 1,000 therms | \$0.24044 | \$0.23072 | | (I) | |
| Over 1,000 therms | \$0.17045 | \$0.16356 | | | |
| Gas Procurement | \$0.01506 | \$0.01550 | | (I) | |
| 86T / Firm Delivery | | | | | |
| Demand Charge | \$1.59 | \$1.88 | | (I) | |
| Interruptible Delivery | | | | | |
| Charge: | | | | | |
| 0 to 1,000 therms | \$0.24044 | \$0.23072 | | (I) | |
| Over 1,000 therms | \$0.17045 | \$0.16356 | (D) | (I) | (N) |

(Continued on Sheet No. 1142-C)

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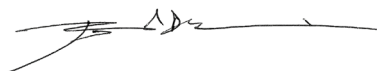
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**PUGET SOUND ENERGY
 Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):

1. Decoupling Calculation (Continued):

b. The difference resulting when the Actual Delivery Revenue is subtracted from the Allowed Delivery Revenue is accrued monthly in the RDA Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.

c. Monthly Allowed Delivery Revenue Per Customer:

| | Through | Beginning | (D) |
|---------------------|-------------------------|-------------------------|-------------|
| | <u>January 28, 2026</u> | <u>January 29, 2026</u> | (N) (N) |
| | | | (N) |
| Rate Group 1 | | | |
| Month | | | |
| January | \$62.61 | \$64.93 | (I) |
| February | \$54.08 | \$56.02 | |
| March | \$49.50 | \$51.05 | |
| April | \$34.49 | \$35.48 | |
| May | \$20.10 | \$20.60 | |
| June | \$13.77 | \$14.12 | |
| July | \$10.47 | \$10.79 | |
| August | \$10.11 | \$10.42 | |
| September | \$13.32 | \$13.71 | |
| October | \$28.42 | \$29.14 | |
| November | \$47.66 | \$48.65 | |
| December | \$64.05 | \$65.39 | (D) (I) (N) |

(Continued on Sheet No. 1142-C.1)

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By Authority of Order 09 of the Washington Utilities and Transportation Commission in Dockets UE-240004 & UG-240005

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

- 4. **DECOUPLING MECHANISM** (Continued):
 - 1. Decoupling Calculation (Continued):
 - c. Monthly Allowed Delivery Revenue Per Customer (Continued):

| | Through | Beginning | (D) |
|---------------------|-------------------------|-------------------------|-------------|
| | <u>January 28, 2026</u> | <u>January 29, 2026</u> | (N) (N) |
| Rate Group 2 | | | (N) |
| Month | | | |
| January | \$299.67 | \$289.44 | (I) |
| February | \$268.51 | \$258.48 | |
| March | \$240.91 | \$231.46 | |
| April | \$174.87 | \$167.53 | |
| May | \$128.24 | \$123.17 | |
| June | \$103.50 | \$99.85 | |
| July | \$88.60 | \$85.68 | |
| August | \$97.49 | \$94.48 | |
| September | \$119.67 | \$115.81 | |
| October | \$201.63 | \$194.09 | |
| November | \$285.53 | \$273.44 | |
| December | \$346.32 | \$331.16 | (D) (I) (N) |

(Continued on Sheet No. 1142-C.2)


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Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):

1. Decoupling Calculation (Continued):

c. Monthly Allowed Delivery Revenue Per Customer (Continued):

| | Through | Beginning | (D) |
|---------------------|------------------|------------------|-------------|
| | January 28, 2026 | January 29, 2026 | (N) (N) |
| Rate Group 3 | | | (N) |
| Month | | | |
| January | \$1,864.22 | \$1,908.41 | (I) |
| February | \$1,857.79 | \$1,900.13 | |
| March | \$1,708.16 | \$1,740.67 | |
| April | \$1,431.20 | \$1,456.54 | |
| May | \$1,218.29 | \$1,245.50 | |
| June | \$1,080.55 | \$1,100.62 | |
| July | \$895.71 | \$912.07 | |
| August | \$928.89 | \$945.00 | |
| September | \$1,087.06 | \$1,106.58 | |
| October | \$1,489.05 | \$1,502.32 | |
| November | \$1,930.88 | \$1,958.19 | |
| December | \$2,112.43 | \$2,141.87 | (D) (I) (N) |

d. Process:

- i. The amounts accrued in the RDA Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the RDA Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers.
- ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new decoupling rates under this Schedule No. 142 to be effective May 1 of the same year.

(Continued on Sheet No. 1142-C.3)

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