BEFORE THE WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

AVISTA CORPORATION D/B/A/ AVISTA UTILITIES

Respondent.

DOCKETS UE-220053, UG-220054, and UE-210854 (Consolidated)

AARON TAM ON BEHALF OF THE WASHINGTON STATE OFFICE OF THE ATTORNEY GENERAL PUBLIC COUNSEL UNIT

EXHIBIT AT-6

Avista's Response to Public Counsel Data Request No. 101, With Attachment A

July 29, 2022

AVISTA CORP. RESPONSE TO REQUEST FOR INFORMATION

JURISDICTION: WASHINGTON DATE PREPARED: 04/11/2022

CASE NO.: UE-220053 & UG-220054 WITNESS: Elizabeth Andrews

REQUESTER: Public Counsel RESPONDER: Liz Andrews
TYPE: Data Request DEPT: Regulatory Affairs
REQUEST NO.: PC – 101 TELEPHONE: (509) 495-8601

EMAIL: liz.andrews@avistacorp.com

SUBJECT: Regulatory Asset

Andrews, Exh. EMA-1T at 62:7-11.

REQUEST:

Please:

- a) Provide the basis and calculations in Excel with formulae intact showing how you arrived at the \$1.0 million of deferred wildfire expense for 2022 in Table 10.
- b) Explain fully the ratemaking treatment and process for wildfire program costs. How and when are costs charged to the balancing account? How and when are costs expensed and reflected in rates?
- c) Explain what type of wildfire program costs are charged to the Balancing account.
- d) Provide the amount of wildfire program costs charged and deferred to the Balancing account since the inception of the program, the balance of the account at 9/30/2021, 12/31/2021, 12/31/2022, 12/31/2023 and 12/31/2024, and the amount incurred and forecasted to be incurred between these periods. Please Provide this information in Excel.
- e) Provide the amount of deferred wildfire program costs amortized to O&M expense and the portion included in rates as of 9/30/2021, RY1, and RY2 with the supporting calculations in Excel with formulae intact.
- f) Explain what wildfire program costs are recovered from or refunded to customers through a separate tariff.
- g) Explain what wildfire program O&M expenses and capital additions-related costs are recovered both through a separate tariff and through the general rate case in RY1 and RY2. Please also, explain why.

RESPONSE:

- a) See PC-DR-101 Attachment A (Tab "2022 Expected Spend") for the expected Wildfire Balancing Spend account deferral for 2022. Please note that the Company had included \$1 million as the Washington deferral amount in Table 10 for 2022 in error. As shown in Attachment A and described in Andrews Exh. EMA-1T, page 62, lines 2-5, the deferral in 2022 for Washington-allocated wildfire expense versus the approved wildfire baseline is expected to be approximately \$2.0 million.
- b) See Andrews testimony starting at page 57 of Exh. EMA-1T. As explained in my testimony, in the Wildfire Expense Balancing Account approved by the Commission, Avista is to record the deferral balances (expense levels higher or lower than the GRC established base) into a balancing account recorded as a separate regulatory asset in FERC Account 182.3 (Other Regulatory Assets), and credit FERC Account 407.4 (Regulatory Credit). Interest will not accrue on the unamortized balance.

Wildfire expenses are recorded monthly to O&M transmission and distribution expense accounts and coded with a MAC 207 code to track them separately. The Company has estimated a shaping

of those expenses normalized over the 12-months in calendar 2022 as can be seen in PC-DR-101 Attachment A. The Company has also shaped the baseline of the expenses approved by the Commission in UE-200900 of \$3.065 million to reflect an annual amount. For estimating purposes, the Company has provided the expected monthly amounts for 2022. However, as the actuals expenses occur, the monthly actuals will be compared to the monthly shaped baseline of \$3.065 million (annual amount) to record a deferral monthly. This shaping will ensure a full \$3.065 million is considered over any 12-month period. Any amounts on a monthly (and ultimately annual amount) above the baseline will be deferred (reducing net expenses) as described above.

Recovery of wildfire deferred balances, and the balancing account will be reviewed in future proceedings as approved by the Commission. See Andrews testimony Exh. EMA-1T page 62, line 12 – page 63, line 17.

- c) Amounts to be charged to the Wildfire Balancing account will reflect all incremental wildfire expenses that are above the Commission approved baseline. Incremental expenses currently exclude any labor related expenses, as test period labor already reflects wildfire labor expenses. The Company has removed the labor amounts from its calculation of pro forma Wildfire expenses (and proposed baseline) as noted in Attachment A, because labor expenses are considered elsewhere in the Company's case. For wildfire expenses covered in the Wildfire Plan, see Company witness Mr. Howell testimony at Exh. DRH-1T.
- d) As noted in Andrews' testimony Exh., EMA-1T, at page 61, lines 14 to 62, line 6, the incremental Wildfire expense deferred for January September 2021 totaled \$1.84 million (as of 09.30.2021), with an incremental amount deferred of October 1, 2021 through December 31, 2021 of \$618,000, for a total of \$2.5 million (balance as of 12.31.2021). The Company anticipates deferring an additional \$2.0 million during 2022, which would result in a total deferred balance of \$4.4 million as of December 31, 2022. See PC-DR-101 Attachment A (Tabs "WA Wildfire Deferral Baseline" and "Wildfire Incremental Expense"). The Company has not estimated the future deferral amounts in 2023 and 2024. If the Commission were to approve the Company's proposed Wildfire expenses baseline expected in 2023 of approximately \$8.0 million system (Washington share approximately \$5.0 million), the Company would anticipate little difference to defer. However, where actual expenses vary up or down from the expected annual wildfire expense baseline proposed in this case, or as the Wildfire plan expense is expected to reduce over time (beginning in 2025), the balancing account would reflect any deferred balances that vary from the current proposed baseline.
- e) The Company has not proposed in this case to amortize any balances deferred through the Wildfire Balancing Account. Recovery of wildfire deferred balances, and the balancing account will be reviewed in future proceedings as approved by the Commission. See Andrews testimony Exh. EMA-1T page 62, line 12 page 63, line 17. For expenses included in the test period, and pro formed in this case, see b.) discussed above and Andrews Wildfire Expense workpapers previously provided to all parties.
- f) See Andrews testimony Exh. EMA-1T page 62, line 12 page 63, line 17.

¹ However, it is important to note, if future wildlife expenses were to include new (incremental) labor expense between GRCs, not previously included in the Company's test period labor, the Company reserves the right to defer and seek recovery of those incremental labor expenses. Currently the Company does not anticipate the need to hire incremental employees to support the Wildfire plan, from that already existing.

g) For expenses, please see the responses above. For capital additions included and pro formed in the case, see Andrews testimony and workpapers supporting capital adjustments 3.18, 4.04, 4.05 and 5.10. See also updated Staff-DR-052 for revised wildfire additions updated with Wildfire actual capital additions through December 31, 2021. (See Exh. EMA-1T, pages 133 (PF 3.18), 140-141 (PF 4.04 and 4.05), and 151 (PF 5.10)).

All capital and baseline level of expenses approved by the Commission would be included through base tariffs. Deferred balances of incremental wildfire expenses included in the Wildfire Balancing Account would be the only amounts subject to separate tariffs as discussed at Exh. EMA-1T page 62, line 12 – page 63, line 17.

ATTACHMENT A TO AVISTA'S RESPONSE TO PUBLIC COUNSEL DATA REQUEST NO. 101

						WF Resilien	icy Program MAC	207						
\$ in 000's							,							
Program		2022	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
WF RES Transmission Plng		147,000	12,250	12,250	12,250	12,250	12,250	12,250	12,250	12,250	12,250	12,250	12,250	12,250
FW Dashboard		150,000	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500
Tx Dig Data (GeoDigital)		750,000	50,000	50,000	50,000	75,000	75,000	75,000	75,000	75,000	75,000	50,000	50,000	50,000
Tx FR Pole Wraps		550,000	45,833	45,833	45,833	64,167	64,167	64,167	73,333	73,333	73,333	=	-	-
Fuel Reduction		300,000	20,000	20,000	20,000	10,000	10,000	10,000	10,000	10,000	10,000	60,000	60,000	60,000
Tx Inspection		150,000	-	-	-	37,500	37,500	37,500	12,500	12,500	12,500	-	-	- '
WF RES Distribution Plng		294,000	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500
WA Dx Risk Tree		3,232,000	215,467	215,467	215,467	215,467	215,467	215,467	323,200	323,200	323,200	323,200	323,200	323,200
ID Dx Risk Tree		1,818,000	121,200	121,200	121,200	121,200	121,200	121,200	181,800	181,800	181,800	181,800	181,800	181,800
Cust Choice RTRP		350,000	11,667	11,667	11,667	23,333	23,333	23,333	35,000	35,000	35,000	46,667	46,667	46,667
Dx Dig Data (AiDASH)		535,000	26,750	26,750	26,750	53,500	53,500	53,500	53,500	53,500	53,500	44,583	44,583	44,583
Total Expense Budget	_	\$8,276,000	540,167	540,167	540,167	649,417	649,417	649,417	813,583	813,583	813,583	755,500	755,500	755,500
Less Labor		\$498,696	30,980	30,980	30,980	47,603	47,603	47,603	45,336	45,336	45,336	42,314	42,314	42,314
Total Expense Less Labor		\$7,777,304	509,187	509,187	509,187	601,814	601,814	601,814	768,247	768,247	768,247	713,186	713,186	713,186
Roundin	g difference	-												
WA Expense Base		3,065,000	307,762	272,418	261,513	228,111	219,896	226,830	254,239	258,635	226,524	237,691	264,043	307,339
WA Budgeted Expense	65.54%	5,019,475	328,537	328,537	328,537	389,244	389,244	389,244	495,732	495,732	495,732	459,645	459,645	459,645
WA Budgeted Deferral		1,954,475	20,774	56,118	67,023	161,134	169,348	162,414	241,494	237,098	269,209	221,955	195,602	152,307
ID Expense Base		1,586,468	146,743	128,157	128,736	111,420	107,084	106,390	120,123	117,264	130,084	142,407	161,196	186,865
ID Budgetd Expense	34.46%	2,757,829	180,651	180,651	180,651	212,570	212,570	212,570	272,515	272,515	272,515	253,541	253,541	253,541
ID Budgeted Deferral		1,171,361	33,908	52,494	51,915	101,150	105,486	106,180	152,392	155,251	142,431	111,134	92,345	66,676

Labor excluded from incremental wildfire expenses, labor included in test period amounts and pro formed in Labor adjustments.

220053-54_Exhibit AT-6_PC-DR-101 Attachment A.xlsx

				Monthly WA		
	WA Revenue		WA Wildfire	Wildfire		Wildfire
	Forecast {a}	Curve	Expense Base {b}	Expense	DJ477 - Booked	Deferral (c)
Oct-21	42,996,238.94	7.75%	237,690.70	192,429.28	(45,418.47)	(45,261.42)
Nov-21	47,763,131.36	8.61%	264,042.91	169,217.79	(94,786.87)	(94,825.12)
Dec-21	55,594,972.14	10.03%	307,338.69	1,065,483.22	758,263.34	758,144.53
Jan-22	55,671,585.42	10.04%	307,762.22	357,664.61	49,715.59	49,902.39
Feb-22	49,278,167.58	8.89%	272,418.29	880,428.32	608,124.82	608,010.03
Mar-22	47,305,565.39	8.53%	261,513.40	980,922.63		719,409.23
Apr-22	41,263,283.33	7.44%	228,110.62			(228,110.62)
May-22	39,777,362.49	7.17%	219,896.19			(219,896.19)
Jun-22	41,031,668.18	7.40%	226,830.21			(226,830.21)
Jul-22	45,989,609.33	8.29%	254,238.57			(254,238.57)
Aug-22	46,784,832.78	8.44%	258,634.70			
Sep-22	40,976,188.28	7.39%	226,523.51			
Total	554,432,605.22	100%	3,065,000.00	3,646,145.85	1,275,898.41	1,066,304.06

Oct - Dec 2021 618,058

Current Month Deferral

(209,594.35)

- **(a)** 202010 WA base revenue forecast per Jenn Hossack, Resource Accounting Accounting Analyst. Each revenue type had similar spreads (less than 1% difference).
- **(b)** Annual total per WA Order No. 08/05
- **{c}** Currently debit 182.3 and credit 407.4. In December 2021, we followed up with Liz Andrews and the deferral process for ID & WA Wildfire has not changed and can continue booking towards the balancing account per above.

n-Sept 2021 Deferral	ς	1,840,167
n-Sept 2021 Deterral	\$	1,84

\$ 2,458,225	2021 deferral
\$ 1,954,475	2022 Expected Deferral WA
\$ 4,412,700	Total expected deferral through December 2022

NONE	02806900	Transaction Amo Wildfire Resiliency Defer		885 Miscellaneous	202109 2 1,840,166.86	-45,418.47	-94,786.87	202112 2 758,263.34	49,715.59	608,124.82	202203	Total 3,116,06
OPER	02802072	WFRES Distrib Operation		015 Construction Services	1,040,100.00	-45,416.47	-94,700.07	/30,203.34	49,715.59	289,170		289
OFER	02802072	WFRES Distrib Maint WA		010 General Services	0			9,468.33	1,020.52	209,170		10,48
	02002073	WI KES DISCID Hairit_W	Contractor	015 Construction Services	159,000.71	144,375.88	167,216.51	716,575.61	156,283.56	461,868.92	978,972.74	2,784,29
				035 Workforce - Contract	139,000.71	144,373.00	107,210.31	710,373.01	130,263.30	401,000.92	370,372.74	2,704,23
			Material	415 Material Issues	U			1,048.87				1,04
			Overhead	530 Stores/Material Loading				73.42				7.04
			Overneau	532 Materials Tax/Fght Loading				31.47				3
			Variabau	910 Postage		149.2	118.8	30	186.8	72		5
			Voucher	915 Printing		7.85	11.77	10.19	3.76	17.39		5
	02806900	Wildfire Resiliency Defer	Vouchor	885 Miscellaneous	-1,840,166.86	45,418.47	94,786.87	-758,263.34	-49,715.59	-608,124.82		-3,116,06
Total	02800900	Wildlife Resilierity Defer	Voucilei	663 Miscellaneous	159,000.71	144,532.93	167,347.08	727,237.89	157,494.64	751,128.31	978,972.74	3,085,
NONE	03805874	Wildfire Resiliency Defer	Voucher	885 Miscellaneous	388,702.22	-15,511.14	583,568.34	829,973.52	410,338.46	720,929.08	370,372.74	2,918,0
OPER	03802072	WFRES Distrib Operation		015 Construction Services	366,702.22	-13,311.14	363,306.34	029,973.32	410,336.40	192,780		2,918,0
UPER	03802072	WFRES Distrib Maint ID		010 General Services	0			10,987.26		192,760		10,9
	03602073	WFRES DISCRID Mairit_ID	Contractor	015 Construction Services	-	73,798.25	711,377.13	789,914.48	451,770.03	588,279.27	741,078.25	3,755,9
				035 Workforce - Contract	399,715	73,796.23	/11,3//.13	709,914.40	451,770.03	300,279.27	741,076.23	3,755,9
			Voucher	910 Postage	221			130.8		170.4	215.2	
			voucher	915 Printing	1.05	14.66	0.38	130.6	17.88	170.4	215.2	
	03805874	Wildfire Resiliency Defer	Variabau	885 Miscellaneous	-388,702.22	15,511.14	-583,568.34	-829,973.52	-410,338.46	-720,929.08		2.010
Total	03003074	Wildlife Resilierity Defer	voucher	865 Miscellarieous	399,937.05	73,812.91	711,377.51	801,032.54	451,787.91	781,242.15	741,293.45	-2,918,0 3,960,4
OPER	02806691	Wildfire Plan - Transmiss	Employee Eyeses	210 Employee Auto Mileage	399,937.05	179.2	/11,3//.51	801,032.54	451,767.91	761,242.15	741,293.45	3,960,
	02000091	Wildlife Platt - Transmiss	Employee Expenses	215 Employee Business Meals		16.38						
			Voucher	830 Dues		10.30				199		
	20005044	WELLS BY BY A			201.5					199	224.00	
	09806011	Wildfire Plan - Distributio	Employee Expenses	210 Employee Auto Mileage	201.6	105.00		227.05			231.08	
				215 Employee Business Meals		106.83		227.95	100		259.75	
				225 Conference Fees	100.21				199			
			Overhead	230 Employee Lodging	100.31					64.15		
			Overhead	530 Stores/Material Loading			50			64.15		
			Voucher	820 Computer Equip Software			50			200		
				830 Dues						398		
	20002070	WEDEC Trans Maint 11	Combinantoni	955 Uniforms - Employees		72.662.60				763.65		
	29902070 WFRES Trans Main	WFRES Trans Maint - 11		015 Construction Services		72,662.68				24 222 04		72,
			Overhead	530 Stores/Material Loading	1 252 5			2.725.2	1 252 5	31,322.84	2 404 74	31
			Vehicle	710 Rental Expense - Vehicle	1,362.6			2,725.2	1,362.6	1,122.14	2,484.74	9
	20002074		Voucher	880 Materials & Equipment	45.000.74				341,250	31,640.95		372
	29902071	WFRES Trans Oper-115k	Contractor	015 Construction Services	-45,000.74							-45
			Overhead	035 Workforce - Contract	229,983.05		102.47					229,
			Overhead	530 Stores/Material Loading			183.47					
	22202070		Voucher	880 Materials & Equipment			2,620.84	F10 100 F1	27.242	121 222 -		2,
	33302070	WFRES Tran Maint 230k		035 Workforce - Contract	45.000.75			513,136.76	-37,348.5	131,803.5		607,
	39902071	WFRES Trans Operat-11	Contractor	015 Construction Services	-45,000.72							-45,
				035 Workforce - Contract	153,322.05							153,
			Employee Expenses	230 Employee Lodging		114.48						4 505
Total					294,968.15	73,079.57	2,854.31	516,089.91	305,463.1	197,314.23	2,975.57	1,392,
l					853,905.91	291,425.41	881,578.9	2,044,360.34	914,745.65	1,729,684.69	1,723,241.76	8,438,
				P/T Ratio - ID	101,646.02	25.183.22	983.60	177.844.58	105,293,13	68.014.22	1.025.68	479
				Total ID Incremental Costs	501,583.07	98,996.13	712,361.11	978,877.12	557,081.04	849,256.37	742,319.13	4,440,
				DOT DOWN MA		47.006.37	1.070.71	220 245 22	200.460.57	120 200 21	4.040.00	7.0
				P/T Ratio - WA	-	47,896.35	1,870.71	338,245.33	200,169.97	129,300.01	1,949.89	719,
				Total WA Incremental Costs	-	192,429.28	169,217.79	1,065,483.22	357,664.61	880,428.32	980,922.63	3,646,

Notes: The Wildfire Resilency (WFRES) incremental expenses above includes all MAC 207 (Wildfire Resiliency) costs, excluding labor. Incremental labor is defined as new employees hired into a WFRES position or an existing employees hired into a WFRES position if their previous position was backfilled. Per Dave James and Cherie Hirschberger, WFRES manager, no employees met the definition of incremental as of Dec 2021.

220053-54_Exhibit AT-6_PC-DR-101 Attachment A.xlsx

Dockets UE-220053, UG-220054, and UE-210854 (Consolidated) Exh AT-6 8 of 10

Total Calendar Reviews 56-21 No.21 No.22 N

Total Blind Reviews 0.021 Nov.21 Dot.21 Int. 20 Tot.2 Int. 20 Int. 20

Avista Utilities Production/Transmission Percentage 12 Months Ended 12/31/2021

	Washington	Idaho	Total
Actual Jurisdictional Allocation (12/31/2021)			
Energy Retail Sales (MWH)	5,729,047	3,500,926	9,229,973
Energy Retail Sales Percentage	62.07%	37.93%	100.00%
MW's Peak (Retail + Adjustments)	12,496	6,577	19,072
MW's Peak Percentage	65.52%	34.48%	100.00%
Final Grand Summary - Allocation of Load by			
Jurisdiction (Based on 50/50 Weighting)	63.79%	36.21%	100.00%
Adjusted Jurisdictional Allocation			
Energy Retail Sales (MWH)	5,729,047	3,500,926	9,229,973
Less: Adjustments to Idaho Load		(425,937)	(425,937)
Energy Retail Sales (MWH)	5,729,047	3,074,989	8,804,036
Energy Retail Sales Percentage	65.07%	34.93%	100.00%
MW's Peak (Retail + Adjustments)	12,496	6,577	19,072
Less: Adjustments to Washington Load (Note 1)	(942)		(942)
Less: Adjustments to Idaho Load (Note 2)		(622)	(622)
MW's Peak (Retail + Adjustments)	11,554	5,955	17,508
MW's Peak Percentage	65.99%	34.01%	100.00%
Adjusted Production Transmission Jurisdiction	<u></u>		
(Based on 50/50 Weighting)	65.53%	34.47%	100.00%
		_	

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Note 1 Pend Oreille PUD/Kaiser Adjustment

Note 2 Clearwater Paper Adjustment

CC/ Ryan Finesilver
Cheryl Kettner
Kaylene Schultz
Liz Andrews
Rubal Gill
Justin
Heide Evans
Janessa Stromberger
Blake Parker

Bradley Eastham
Tara Knox (attachments)
Tim Murphy
Karen Schuh

Keri Meister Jenny McCauley Krista Johnson Brian Johnson Avista Utilities Production/Transmission Percentage 12 Months Ended 12/31/2020

Actual Jurisdictional Allocation (12/31/2020) 5,452,433 3,399,712 8,852,145 Energy Retail Sales (MWH) 5,452,433 3,399,712 8,852,145 Energy Retail Sales Percentage 61.59% 38.41% 100.00% MW's Peak (Retail + Adjustments) 12,453 6,284 18,737 MW's Peak Percentage 66.46% 33.54% 100.00% Final Grand Summary - Allocation of Load by Jurisdiction (Based on 50/50 Weighting) 64.02% 35.98% 100.00% Adjusted Jurisdictional Allocation 64.02% 35.98% 100.00% Energy Retail Sales (MWH) 5,452,433 3,399,712 8,852,145 Less: Adjustments to Idaho Load (425,937) (425,937) (425,937) Energy Retail Sales (MWH) 5,452,433 2,973,775 8,426,208 Energy Retail Sales Percentage 64.71% 35.29% 100.00% MW's Peak (Retail + Adjustments) 12,453 6,284 18,737 Less: Adjustments to Idaho Load (Note 2) (614) (614) MW's Peak (Retail + Adjustments) 11,197 5,670 16,867		Washington	Idaho	Total
MW's Peak (Retail + Adjustments) 12,453 6,284 18,737 MW's Peak Percentage 66.46% 33.54% 100.00% Final Grand Summary - Allocation of Load by Jurisdiction (Based on 50/50 Weighting) 64.02% 35.98% 100.00% Adjusted Jurisdictional Allocation 5,452,433 3,399,712 8,852,145 Less: Adjustments to Idaho Load (425,937) (425,937) Energy Retail Sales (MWH) 5,452,433 2,973,775 8,426,208 Energy Retail Sales Percentage 64.71% 35.29% 100.00% MW's Peak (Retail + Adjustments) 12,453 6,284 18,737 Less: Adjustments to Washington Load (Note 1) (1,256) (1,256) Less: Adjustments to Idaho Load (Note 2) (614) (614) MW's Peak (Retail + Adjustments) 11,197 5,670 16,867 MW's Peak Percentage 66.38% 33.62% 100.00%	<u> </u>	5,452,433	3,399,712	8,852,145
MW's Peak Percentage 66.46% 33.54% 100.00% Final Grand Summary - Allocation of Load by Jurisdiction (Based on 50/50 Weighting) 64.02% 35.98% 100.00% Adjusted Jurisdictional Allocation 5,452,433 3,399,712 8,852,145 Less: Adjustments to Idaho Load (425,937) (425,937) Energy Retail Sales (MWH) 5,452,433 2,973,775 8,426,208 Energy Retail Sales Percentage 64.71% 35.29% 100.00% MW's Peak (Retail + Adjustments) 12,453 6,284 18,737 Less: Adjustments to Washington Load (Note 1) (1,256) (614) (614) MW's Peak (Retail + Adjustments) 11,197 5,670 16,867 MW's Peak Percentage 66.38% 33.62% 100.00%	Energy Retail Sales Percentage	61.59%	38.41%	100.00%
Final Grand Summary - Allocation of Load by Jurisdiction (Based on 50/50 Weighting) Adjusted Jurisdictional Allocation Energy Retail Sales (MWH) Less: Adjustments to Idaho Load Energy Retail Sales (MWH) 5,452,433 2,973,775 Energy Retail Sales (MWH) 5,452,433 2,973,775 8,426,208 Energy Retail Sales Percentage 64.71% 35.29% 100.00% MW's Peak (Retail + Adjustments) Less: Adjustments to Washington Load (Note 1) Less: Adjustments to Idaho Load (Note 2) (614) MW's Peak (Retail + Adjustments) 11,197 5,670 16,867 MW's Peak Percentage 66.38% 33.62% 100.00%	MW's Peak (Retail + Adjustments)	12,453	6,284	18,737
Adjusted Jurisdictional Allocation 5,452,433 3,399,712 8,852,145 Lenergy Retail Sales (MWH) 5,452,433 3,399,712 8,852,145 Less: Adjustments to Idaho Load (425,937) (425,937) Energy Retail Sales (MWH) 5,452,433 2,973,775 8,426,208 Energy Retail Sales Percentage 64.71% 35.29% 100.00% MW's Peak (Retail + Adjustments) 12,453 6,284 18,737 Less: Adjustments to Washington Load (Note 1) (1,256) (1,256) Less: Adjustments to Idaho Load (Note 2) (614) (614) MW's Peak (Retail + Adjustments) 11,197 5,670 16,867 MW's Peak Percentage 66.38% 33.62% 100.00%	MW's Peak Percentage	66.46%	33.54%	100.00%
Adjusted Jurisdictional Allocation 5,452,433 3,399,712 8,852,145 Less: Adjustments to Idaho Load (425,937) (425,937) Energy Retail Sales (MWH) 5,452,433 2,973,775 8,426,208 Energy Retail Sales Percentage 64.71% 35.29% 100.00% MW's Peak (Retail + Adjustments) 12,453 6,284 18,737 Less: Adjustments to Washington Load (Note 1) (1,256) (1,256) Less: Adjustments to Idaho Load (Note 2) (614) (614) MW's Peak (Retail + Adjustments) 11,197 5,670 16,867 MW's Peak Percentage 66.38% 33.62% 100.00%	Final Grand Summary - Allocation of Load by	<u> </u>		
Energy Retail Sales (MWH) 5,452,433 3,399,712 8,852,145 Less: Adjustments to Idaho Load (425,937) (425,937) Energy Retail Sales (MWH) 5,452,433 2,973,775 8,426,208 Energy Retail Sales Percentage 64.71% 35.29% 100.00% MW's Peak (Retail + Adjustments) 12,453 6,284 18,737 Less: Adjustments to Washington Load (Note 1) (1,256) (1,256) Less: Adjustments to Idaho Load (Note 2) (614) (614) MW's Peak (Retail + Adjustments) 11,197 5,670 16,867 MW's Peak Percentage 66.38% 33.62% 100.00%	Jurisdiction (Based on 50/50 Weighting)	64.02%	35.98%	100.00%
Less: Adjustments to Idaho Load (425,937) (425,937) Energy Retail Sales (MWH) 5,452,433 2,973,775 8,426,208 Energy Retail Sales Percentage 64.71% 35.29% 100.00% MW's Peak (Retail + Adjustments) 12,453 6,284 18,737 Less: Adjustments to Washington Load (Note 1) (1,256) (1,256) Less: Adjustments to Idaho Load (Note 2) (614) (614) MW's Peak (Retail + Adjustments) 11,197 5,670 16,867 MW's Peak Percentage 66.38% 33.62% 100.00%	Adjusted Jurisdictional Allocation			
Energy Retail Sales (MWH) 5,452,433 2,973,775 8,426,208 Energy Retail Sales Percentage 64.71% 35.29% 100.00% MW's Peak (Retail + Adjustments) 12,453 6,284 18,737 Less: Adjustments to Washington Load (Note 1) (1,256) (1,256) Less: Adjustments to Idaho Load (Note 2) (614) (614) MW's Peak (Retail + Adjustments) 11,197 5,670 16,867 MW's Peak Percentage 66.38% 33.62% 100.00% Adjusted Production Transmission Jurisdiction	Energy Retail Sales (MWH)	5,452,433	3,399,712	8,852,145
Energy Retail Sales Percentage 64.71% 35.29% 100.00% MW's Peak (Retail + Adjustments) 12,453 6,284 18,737 Less: Adjustments to Washington Load (Note 1) (1,256) (1,256) Less: Adjustments to Idaho Load (Note 2) (614) (614) MW's Peak (Retail + Adjustments) 11,197 5,670 16,867 MW's Peak Percentage 66.38% 33.62% 100.00% Adjusted Production Transmission Jurisdiction	Less: Adjustments to Idaho Load		(425,937)	(425,937)
MW's Peak (Retail + Adjustments) 12,453 6,284 18,737 Less: Adjustments to Washington Load (Note 1) (1,256) (1,256) Less: Adjustments to Idaho Load (Note 2) (614) (614) MW's Peak (Retail + Adjustments) 11,197 5,670 16,867 MW's Peak Percentage 66.38% 33.62% 100.00% Adjusted Production Transmission Jurisdiction	Energy Retail Sales (MWH)	5,452,433	2,973,775	8,426,208
Less: Adjustments to Washington Load (Note 1) (1,256) (1,256) Less: Adjustments to Idaho Load (Note 2) (614) (614) MW's Peak (Retail + Adjustments) 11,197 5,670 16,867 MW's Peak Percentage 66.38% 33.62% 100.00% Adjusted Production Transmission Jurisdiction	Energy Retail Sales Percentage	64.71%	35.29%	100.00%
Less: Adjustments to Idaho Load (Note 2) (614) (614) MW's Peak (Retail + Adjustments) 11,197 5,670 16,867 MW's Peak Percentage 66.38% 33.62% 100.00% Adjusted Production Transmission Jurisdiction	MW's Peak (Retail + Adjustments)	12,453	6,284	18,737
MW's Peak (Retail + Adjustments) 11,197 5,670 16,867 MW's Peak Percentage 66.38% 33.62% 100.00% Adjusted Production Transmission Jurisdiction	Less: Adjustments to Washington Load (Note 1)	(1,256)		(1,256)
MW's Peak Percentage 66.38% 33.62% 100.00% Adjusted Production Transmission Jurisdiction	Less: Adjustments to Idaho Load (Note 2)		(614)	(614)
Adjusted Production Transmission Jurisdiction	MW's Peak (Retail + Adjustments)	11,197	5,670	16,867
·	MW's Peak Percentage	66.38%	33.62%	100.00%
(Based on 50/50 Weighting) 65.54% 34.46% 100.00%	•			
	(Based on 50/50 Weighting)	65.54%	34.46%	100.00%

Note 1 Pend Oreille PUD/Kaiser Adjustment

Note 2 Clearwater Paper Adjustment

CC/ Ryan Finesilver Cheryl Kettner Kaylene Schultz Liz Andrews Rubal Gill Justin Heide Evans

Bradley Eastham Tara Knox (attachments) Tim Murphy Karen Schuh Keri Meister Jenny McCauley

Krista Johnson