

BEFORE THE WASHINGTON UTILITIES &
TRANSPORTATION COMMISSION

DOCKET NO. UG-99 _____

Exhibit No. 63, Proposed Natural Gas Service Tariffs
Witness: Brian J. Hirschorn, Avista Corp.

WUTC

DOCKET NO. UE-991606

EXHIBIT # 495

ADMIT

W/D

REJECT

AVISTA CORPORATION
 dba Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE:

\$5.00 Basic charge, plus (I)
 42.219¢ per therm (I)

Minimum Charge: \$5.00 (I)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191. (C)
 (C)
 (C)

Issued October 21, 1999

Effective January 2, 2000

Issued by Avista Corporation
 By

Thomas D. Durbich

, Manager Rates & Tariff Administration

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 111

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

| | | | |
|----------|--------------|-------------------|-----|
| First | 200 therms | 44.720¢ per therm | (I) |
| Next | 800 therms | 37.537¢ per therm | (R) |
| All over | 1,000 therms | 32.102¢ per therm | (R) |

Minimum Charge: \$89.44, unless a higher minimum is required under contract to cover special conditions. (I)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191. (C)

Issued October 21, 1999

Effective January 2, 2000

AVISTA CORPORATION
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SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

| | | | |
|----------|--------------|-------------------|-----|
| First | 200 therms | 44.720¢ per therm | (I) |
| Next | 800 therms | 37.537¢ per therm | (R) |
| All over | 1,000 therms | 32.102¢ per therm | (R) |

Minimum Charge: \$89.44, unless a higher minimum is required under contract to cover special conditions. (I)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191. (C)

Issued October 21, 1999

Effective January 2, 2000

Issued by Avista Corporation

By *Thomas D. Durick*

, Manager Rates & Tariff Administration

AVISTA CORPORATION
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SCHEDULE 121

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

| | | | |
|----------|---------------|-------------------|-----|
| First | 500 therms | 43.220¢ per therm | (I) |
| Next | 500 therms | 37.537¢ per therm | (R) |
| Next | 9,000 therms | 32.102¢ per therm | (R) |
| All over | 10,000 therms | 28.743¢ per therm | (R) |

Minimum Charge: \$216.10, unless a higher minimum is required under contract to cover special conditions. (I)

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by the then effective third-block rate under this Schedule, or (2) transferring their account to Large General Service Schedule 111 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 111.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued October 21, 1999

Effective January 2, 2000

Issued by Avista Corporation

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SCHEDULE 121A

Customers who temporarily close their account will be billed for any unpaid monthly and annual minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191. (C)
(C)
(C)

Issued October 21, 1999

Effective January 2, 2000

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SCHEDULE 122

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

| | | | |
|-----------------|---|-------------------|-----|
| First | 500 therms | 43.220¢ per therm | (I) |
| Next | 500 therms | 37.537¢ per therm | (R) |
| Next | 9,000 therms | 32.102¢ per therm | (R) |
| All over | 10,000 therms | 28.743¢ per therm | (R) |
| Minimum Charge: | \$216.10, unless a higher minimum is required under contract to cover special conditions. | | (I) |

ANNUAL MINIMUM:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by the then effective third-block rate under this Schedule, or (2) transferring their account to Large General Service Schedule 112 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 112.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued October 21, 1999

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AVISTA CORPORATION
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SCHEDULE 122A

Customers who temporarily close their account will be billed for any unpaid monthly and annual minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191. (C)
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SCHEDULE 131

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

28.202¢ per therm

(R)

ANNUAL MINIMUM: \$70,505.

(R)

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with an overrun entitlement order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: \$1.00 per therm in excess of 103%, and \$2.00 per therm in excess 105% of Customer's pipeline day allocation, or \$2.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. In addition, Customer shall pay the highest absolute daily price at Northwest (domestic, Stanfield, or Sumas) or El Paso (Bondad) as reflected in the Gas Daily Price Survey published in "Gas Daily" for each of the days during which such unauthorized overrun occurs. Payment of an overrun penalty shall not under any

(T)

(N)

(N)

Issued October 21, 1999

Effective January 2, 2000

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SCHEDULE 131A - continued

circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

3. (a) The service agreement shall expressly provide that Customer, at his expense, shall provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to enable Customer to continue operations with a substitute fuel in the event of partial curtailment or total interruption of the gas supply.

(b) The Company may, however, make service available under this schedule to a Customer who elects not to provide such standby facilities, if the regulatory body having jurisdiction approves the lack of standby facilities. In such situation the service agreement shall expressly provide that if, in the event of partial curtailment or total interruption of gas supply, Customer curtails or suspends his operations he agrees and shall acknowledge that such action results from his election not to install and maintain such standby facilities and fuel.

4. Gas service supplied under this schedule shall not be interchangeable with any other gas service available from Company.

5. Upon request of Company, Customer shall read Company's meter at the beginning of each day and report said reading to Company daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of gas required hereunder, including peak day requirements, together with such other operating data as Company may require in order to schedule its operations and to meet its system requirements.

6. Customers served under this schedule who desire to change to a firm sales service or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change. The Company reserves the right to refuse a Customer request to change to a firm sales or firm transportation service schedule based on firm transportation capacity or gas supply constraints.

7. Service under this schedule is subject to the Rules and Regulations contained in this tariff.

8. The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule (C)
156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and (C)
Energy Efficiency Rider Adjustment Schedule 191. (C)

Issued October 21, 1999

Effective January 2, 2000

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SCHEDULE 132

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

28.202¢ per therm (R)

ANNUAL MINIMUM: \$70,505. (R)

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with an overrun entitlement order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: \$1.00 per therm in excess of 103%, and \$2.00 per therm in excess 105% of Customer's pipeline day allocation, or \$2.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. In addition, Customer shall pay the highest absolute daily price at Northwest (domestic, Stanfield, or Sumas) or El Paso (Bondad) as reflected in the Gas Daily Price Survey published in "Gas Daily" for each of the days during which such (N)

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Effective January 2, 2000

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SCHEDULE 132A - continued

unauthorized overrun occurs. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company. (N)

3. (a) The service agreement shall expressly provide that Customer, at his expense, shall provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to enable Customer to continue operations with a substitute fuel in the event of partial curtailment or total interruption of the gas supply.

(b) The Company may, however, make service available under this schedule to a Customer who elects not to provide such standby facilities, if the regulatory body having jurisdiction approves the lack of standby facilities. In such situation the service agreement shall expressly provide that if, in the event of partial curtailment or total interruption of gas supply, Customer curtails or suspends his operations he agrees and shall acknowledge that such action results from his election not to install and maintain such standby facilities and fuel.

4. Gas service supplied under this schedule shall not be interchangeable with any other gas service available from Company.

5. Upon request of Company, Customer shall read Company's meter at the beginning of each day and report said reading to Company daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of gas required hereunder, including peak day requirements, together with such other operating data as Company may require in order to schedule its operations and to meet its system requirements.

6. Customers served under this schedule who desire to change to a firm sales service or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change. The Company reserves the right to refuse a Customer request to change to a firm sales or firm transportation service schedule based on firm transportation capacity or gas supply constraints.

7. Service under this schedule is subject to the Rules and Regulations contained in this tariff.

8. The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191. (C)

Issued October 21, 1999

Effective January 2, 2000

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SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

| | | |
|--------------------------------|------------------|--------|
| \$200.00 Customer Charge, plus | | (I) |
| First 10,000 therms | 8.950¢ per therm | (N)(I) |
| Next 40,000 therms | 6.400¢ per therm | (N)(I) |
| Next 450,000 therms | 4.300¢ per therm | (N)(R) |
| All over 500,000 therms | 3.500¢ per therm | (I) |

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 6.400¢ per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.

2. Customers who have an existing "Buy-Sell" Agreement with the Company for pipeline firm transportation service under this schedule will be billed an additional monthly Reservation Charge by the Company to recover Northwest Pipeline fixed firm transportation charges.

Issued October 21, 1999

Effective January 2, 2000

Issued by Avista Corporation

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SCHEDULE 146A

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

3. Any existing Agreements between the Company and its Customers under this Schedule shall continue according to the terms of those Agreements.

4. The Company may entitle or interrupt the transportation of Customer-Owned Gas on its system whenever the Company, in its sole judgement, determines that it does not have adequate pipeline or distribution system capacity to meet all firm service requirements. Such entitlement or interruption shall be made in accordance with the Company's "Contingency Plan for Firm Service Gas Curtailment", as contained in its general service tariff. Any volumes of Customer-Owned Gas unable to be delivered due to operational constraints on the Company shall be held as an imbalance and delivered to the Customer as soon as operationally practicable. The Company will not be liable for damages occasioned by the entitlement or interruption of service supplied under this schedule.

5. Gas taken by Customer under this rate by reason of failure to comply with an overrun entitlement order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: \$1.00 per therm in excess of 103%, and \$2.00 per therm in excess 105% of Customer's pipeline day allocation, or \$2.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. In addition, Customer shall pay the highest absolute daily price at Northwest (domestic, Stanfield, or Sumas) or El Paso (Bondad) as reflected in the Gas Daily Price Survey published in "Gas Daily" for each of the days during which such unauthorized overrun occurs. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

(T)
(N)
(N)
(K)

(The remainder of this page intentionally left blank)

(K) MATERIAL TRANSFERRED TO SHEET 146B

Issued October 21, 1999

Effective January 2, 2000

Issued by Avista Corporation

By *Thomas D. Durick*

, Manager Rates & Tariff Administration

AVISTA CORPORATION
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SCHEDULE 146A

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

6. Gas not taken by Customer under this tariff by reason of failure to comply with an underrun entitlement order shall be considered as unauthorized underrun volume. Customer shall pay the following penalty for such underrun: a) for that part of the unauthorized underrun volume which is at least 5% under the Customer's entitlement for such day, but not more than 10% of the Customer's entitlement for such day, an amount equal to \$0.50 per therm, b) for that part of the unauthorized underrun volume which is greater than 10% under the Customer's entitlement for such day, an amount equal to \$1.00 per therm. In addition, the Company may designate that the volume of underrun gas be required to be taken off the system within the following seventy-two (72) hours. For that part of the unauthorized underrun volume not taken off the system within the seventy-two hour period, the Customer will be assessed a penalty of \$1.00 per therm.

(N)

7. Billing arrangements with gas suppliers and transportation by others are to be the responsibility of the Customer.

(M)

8. The Customer shall be responsible for any end-use taxes levied on Customer-owned gas transported by the Company.

9. Customers served under this schedule are required to have telemetering equipment and shall pay the Company for such equipment and any other new facilities or equipment required to transport Customer-owned gas or accurately meter such gas under this schedule.

(M)

10. The Customer, with assistance from the Company when necessary, will schedule its supply such that at the end of the Customer's billing cycle, the Customer's usage approximately equals the amount of gas supplied to the Company by the Customer's supplier during the billing cycle.

(K)

(K) MATERIAL TRANSFERRED TO SHEET 146C

(M) MATERIAL TRANSFERRED FROM SHEET 146A

Issued October 21, 1999

Effective January 2, 2000

Issued by Avista Corporation

By



, Manager Rates & Tariff Administration

AVISTA CORPORATION
dba Avista Utilities

(N)

SCHEDULE 146C

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

11. At the end of the Customer's monthly billing cycle, the Customer will (M) be billed for any penalties incurred by the Company resulting from differences in the Customer's usage and the amount of gas delivered to the Company by the Customer's supplier.

12. The Company, in its sole discretion, shall determine whether it has adequate distribution capacity to accommodate transportation of Customer-owned gas.

13. Gas delivered under this schedule shall not be resold by the Customer contracting for transportation service.

14. The quality of Customer-owned natural gas shall meet the requirements as set forth in Northwest Pipeline Corporation's FERC tariff.

15. Customers served under this schedule who desire to change to a sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change. The Company reserves the right to refuse a Customer request to change from transportation service to firm sales service based on firm transportation capacity or gas supply constraints.

16. Service under this schedule is subject to the Rules and Regulations contained in this tariff.

17. The above Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas (C) Rate Adjustment Schedule 155, Tax Adjustment Schedule 158, and Energy (C) Efficiency Rider Adjustment Schedule 191.

(C)(M)

(M) MATERIAL TRANSFERRED FROM SHEET 146B

Issued October 21, 1999

Effective January 2, 2000

Issued by Avista Corporation

By



, Manager Rates & Tariff Administration

WN U-29

AVISTA CORPORATION
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SCHEDULE 148A
HIGH VOLUME TRANSPORTATION SERVICE - WASHINGTON

3. The Company may entitle or interrupt the transportation of Customer-Owned Gas on its system whenever the Company, in its sole judgement, determines that it does not have adequate pipeline or distribution system capacity to meet all firm service requirements. Such entitlement or interruption shall be made in accordance with the Company's "Contingency Plan for Firm Service Gas Curtailment", as contained in its general service tariff. Any volumes of Customer-Owned Gas unable to be delivered due to operational constraints on the Company shall be held as an imbalance and delivered to the Customer as soon as operationally practicable. The Company will not be liable for damages occasioned by the entitlement or interruption of service supplied under this schedule.

4. Gas taken by Customer under this rate by reason of failure to comply with an overrun entitlement order shall be considered as unauthorized overrun volume. (T) In addition to the rate herein, Customer shall pay the following penalty for such overrun: \$1.00 per therm in excess of 103%, and \$2.00 per therm in excess 105% of Customer's pipeline day allocation, or \$2.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. In addition, Customer shall pay the (N) highest absolute daily price at Northwest (domestic, Stanfield, or Sumas) or El Paso (Bondad) as reflected in the Gas Daily Price Survey published in "Gas Daily" for each of the days during which such unauthorized overrun occurs. Payment of an overrun (N) penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

5. Gas not taken by Customer under this tariff by reason of failure to (N) comply with an underrun entitlement order shall be considered as unauthorized underrun volume. Customer shall pay the following penalty for such underrun: a) for that part of the unauthorized underrun volume which is at least 5% under the Customer's entitlement for such day, but not more than 10% of the Customer's entitlement for such day, an amount equal to \$0.50 per therm, b) for that part of the unauthorized underrun volume which is greater than 10% under the Customer's entitlement for such day, an amount equal to \$1.00 per therm. In addition, the Company may designate that the volume of underrun gas be required to be taken off the system within the following seventy-two (72) hours. For that part of the unauthorized underrun volume not taken off the system within the seventy-two hour period, the Customer will be assessed a penalty of \$1.00 per therm. (N)

(K) MATERIAL TRANSFERRED TO SHEET 148B

Issued October 21, 1999

Effective January 2, 2000

Issued by Avista Corporation

By *Thomas D. Dursich*

, Manager Rates & Tariff Administration

WN U-29

AVISTA CORPORATION
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SCHEDULE 148B

HIGH VOLUME TRANSPORTATION SERVICE - WASHINGTON

6. The Customer will schedule its supplies such that at the end of the Customer's monthly billing cycle, the Customer's actual usage equals the amount of gas delivered to the Company by the Customer's supplier during the billing cycle. (M)

7. At the end of the Customer's monthly billing cycle, the Customer will be billed for any penalties incurred by the Company resulting from differences in the Customer's usage and the amount of gas delivered to the Company by the Customer's supplier.

8. The Company makes no guarantee against, and assumes no liability for, interruption in the transportation service caused by third parties.

9. Billing arrangements with gas suppliers and with regard to transportation by others are to be the sole responsibility of the Customer. (M)

10. The Customer shall be responsible for any end-use taxes levied on Customer-owned gas transported by the Company.

11. The Customer shall read the Company's gas meter each day at the time specified by contract and report said reading to the Company.

12. Customers served under this schedule are required to have telemetering equipment and shall pay the Company for such equipment and any other new facilities or equipment required to transport Customer-owned gas or accurately meter such gas under this schedule.

13. Gas delivered under this schedule shall not be resold by the Customer contracting for transportation service hereunder. (K)

(M) MATERIAL TRANSFERRED FROM SHEET 148A

(K) MATERIAL TRANSFERRED TO SHEET 148C

Issued October 21, 1999

Effective January 2, 2000

Issued by Avista Corporation

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WN U-29

Original Sheet 148C

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 148C

(N)

HIGH VOLUME TRANSPORTATION SERVICE - WASHINGTON

14. The quality of the Customer-owned natural gas shall meet the requirements set forth in the interstate pipeline's Federal Energy Regulatory Commission tariff. (M)

15. Customers served under this schedule who desire to change to a sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change. The Company reserves the right to refuse a Customer request to change from interruptible transportation service to firm sales or firm transportation service based on firm capacity or gas supply constraints.

16. Service under this schedule is subject to the Rates, Rules and Regulations contained in the Company's tariff, and as amended from time to time.

17. The above Rates are subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, and Tax Adjustment Schedule 158. (M)

(M) MATERIAL TRANSFERRED FROM SHEET 148B

Issued October 21, 1999

Effective January 2, 2000

Issued by Avista Corporation

By
Thomas D. Dursich

, Manager Rates & Tariff Administration

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 150

PURCHASE GAS COST ADJUSTMENT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where Company has natural gas service available.

PURPOSE:

To pass through increases or decreases in natural gas costs to become effective as noted below.

RATE:

- (a) The rates of gas Schedule 101 is to be decreased by 0.000¢ per therm in all blocks of these rate schedules. (I)
- (b) The rates of gas Schedules 111 and 112 are to be decreased by 0.000¢ per therm in all blocks. (I)
- (c) The rates of gas Schedules 121 and 122 are to be decreased by 0.000¢ per therm in all blocks. (I)
- (d) The rates of interruptible Schedules 131 and 132 are to be decreased by 0.000¢ per therm in all blocks. (I)
- (e) The rates of transportation Schedule 146 are to be decreased by 0.000¢ per therm in all blocks. (I)

WEIGHTED AVERAGE GAS COST:

The above rate changes were based on the Company's weighted average cost of gas as follows:

| | <u>Demand</u> | <u>Commodity</u> | <u>Total</u> | |
|--------------------|---------------|------------------|--------------|-----|
| Schedule 101 | 0.000¢ | 0.000¢ | 0.000¢ | (C) |
| Schedule 111 & 112 | 0.000¢ | 0.000¢ | 0.000¢ | |
| Schedule 121/122 | 0.000¢ | 0.000¢ | 0.000¢ | |
| Schedule 131/132 | 0.000¢ | 0.000¢ | 0.000¢ | |
| Schedule 146 | 0.000¢ | 0.000¢ | 0.000¢ | (C) |
| | | | | (D) |

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the purchased gas costs determined under Schedule 163 - Natural Gas Benchmark Mechanism. Those differences are then collected from or refunded to customers under Schedule 155 - Gas Rate Adjustment.

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SCHEDULE 150 - (continued)

The Company will compute interest on the average deferred balance of the PGA Balancing Account on a monthly basis using the interest rate to be paid on customer deposits in accordance with WAC 480-90-051(6).

Additional debits or credits for Pipeline refunds or charges and other miscellaneous revenues or expenses directly related to the Company's cost of purchasing gas to meet customers' needs will be recorded in the Balancing Account.

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

(C)

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