

Exhibit No. ____ (PJA-4)

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UG-15_____

EXHIBIT NO. _____ (PJA-4)

PAMELA J. ARCHER

REPRESENTING CASCADE NATURAL GAS CORPORATION

Substitute Thirty-Fourth Revision Sheet No. 2
Canceling
Thirty-Third Revision Sheet No. 2

WN U-3

CASCADE NATURAL GAS CORPORATION

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BY Michael Parvinen
Michael Parvinen

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Director
Regulatory Affairs

(T)
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WN U-3

CASCADE NATURAL GAS CORPORATION

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BY 
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CASCADE NATURAL GAS CORPORATION

RULES AND REGULATIONS

RULE 3 - APPLICATIONS AND CONTRACTS FOR SERVICE

The Company will furnish service to any person, partnership or corporation, under these rules, regulations and tariff rates, upon receipt of written application. This application shall specify, -

- a. Location of premises.
- b. Date service is to begin.
- c. Whether premises have heretofore been served.
- d. Purpose for which gas is to be used.
- e. Mailing address, if different from location of premises.
- f. Whether applicant is owner, agent or tenant of premises.
- g. Applicable rate schedule.
- h. Any other important information.

Application is a written request for service and does not in itself bind the Company to serve except under reasonable conditions, nor does it bind the customer to do more than pay for the gas consumption as registered by the meter.

Cascade Natural Gas Corporation may provide information on non-residential customers to a 3rd party credit reporting agency to assist in the determination of the credit worthiness. (N)
(N)

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EFFECTIVE March 20, 2005

BY

Jon T. Soltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply

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RULES AND REGULATIONS

RULE 17 - FIRM SERVICE PRIORITY

A. Firm System Supply Customers

The order of priority of firm service for the various classifications served by the Company under its various firm system supply service rate schedules is defined herein.

Should the Company's supply of firm system supply gas be insufficient at any time or any location, for reasons other than Force Majeure as defined in Company's Rule No. 14, to meet the full requirements of all customers served under firm system supply service base rate schedules, Company will be required to curtail service to customers receiving firm system supply service in the inverse order of the firm service classification listed hereinafter. Such curtailment, when required, will be imposed to protect continuity of service to firm system supply customers having a higher service priority.

No curtailment of customers receiving firm system supply service will be imposed by Company until all customers receiving interruptible system supply service in the area affected have been ordered curtailed to one hundred per cent of their requirements, excluding plant protection.

In the event it should become necessary to curtail firm service due to Force Majeure conditions, the Company may curtail firm service without reference to priorities established herein.

Company shall not be liable in damages or otherwise to any customer for failure to deliver gas that may be curtailed pursuant to this order of priority of firm service.

ORDER OF PRIORITY (by Firm Service Classification)

1. Requirements of residential customers.
2. Requirements of commercial and institutional customers as follows:
 - a. Commercial and institutional customers served under Rate Schedule Nos. 504 and 505
 - b. Commercial or institutional customers served on other base rate schedules
Also includes requirements of: (1) Essential agricultural service, and (2) Other high priority users not covered elsewhere.
3. Requirements of industrial customers using gas as feedstock in a process in which natural gas is used as a raw material and as plant protection requirements of lower priority customers.
4. Requirements of industrial customers with consumption of less than 1,000 therms per day.
5. Requirements of industrial customers with consumption of more than 1,000 therms per day but less than 10,000 therms per day.
6. Requirements of industrial customers with consumption of more than 10,000 therms per day.

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BY 
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ISSUED BY **CASCADE NATURAL GAS CORPORATION**
TITLE Vice President - Gas Supply,
Rates & Special Studies

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CASCADE NATURAL GAS CORPORATION

RULES AND REGULATIONS
(Continued from Previous Page)

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BY 
Michael Parvinen

TITLE Director
Regulatory Affairs

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CASCADE NATURAL GAS CORPORATION

LOW INCOME WEATHERIZATION INCENTIVE PROGRAM

AVAILABILITY:

This program is available to income-eligible residential dwellings served by Cascade Natural Gas where the primary heating equipment in the residential dwelling is fueled by natural gas. Any residential dwelling that received assistance for the installation of the same or similar measures under any other energy efficiency program will not be eligible for assistance under this program.

PROGRAM DESCRIPTION:

This program is designed to increase energy efficiency in low-income households within Cascade's service territory by providing rebates for the installation of certain energy efficiency measures in qualifying residential dwellings following the completion of a home energy evaluation performed by a qualifying Agency.

ELIGIBILITY:

To qualify for the program, the following guidelines must be met. The customer must be a residential customer of Cascade Natural Gas and must be certified as low-income by a Community Action Agency (CAA) or Low Income Agency (LIA). In addition, the customer must reside in a dwelling built prior to 1991, where the primary heating source is natural gas.

ENERGY EFFICIENCY MEASURES:

The following measures qualify for rebate under this program:

- Ceiling insulation
- Wall insulation
- Floor insulation
- Duct sealing and insulation
- Infiltration reduction

REBATE CALCULATION & PAYMENT:

Cascade will provide a rebate to participating Agencies for the installation of the measures listed above. The following formula will be used to calculate the rebate:

$$\text{Projected Annual Therm Savings of Measure(s)} \times 100\% \text{ of the Avoided Cost per Therm}$$

The rebate will not exceed 100% of the Avoided cost of the annual therm savings. (T)

The avoided cost per therm for 30 year measures is \$8.09 which is based on the Company's most recent Integrated Resource Plan, which is the 2012 IRP. (C)

GENERAL PROVISIONS:

The low-income weatherization investment costs associated with this program will be accounted for and recovered through a temporary technical adjustment mechanism in the deferral tracking portion of the Company's annual PGA filing. All installations of weatherization must comply with all codes and permit requirements applicable in the state of Washington and must be properly inspected, if required, by appropriate agencies. The Company reserves the right to verify installation prior to payment of any rebates.

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BY


Michael ParvinenTITLE Director
Regulatory Affairs

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CASCADE NATURAL GAS CORPORATION

BUILDING CONSTRUCTION TEMPORARY HEATING AND DRY-OUT SERVICE
SCHEDULE NO. 502

AVAILABILITY:

This schedule is available upon written application throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in Company's system. Service under this schedule shall be for natural gas supplied at a permanent point of delivery for use in permanently installed gas heating equipment to be used for temporary heating and dry-out purposes during the period (maximum of six months) that building is under construction and prior to occupancy.

LIMITS OF AVAILABILITY:

Upon occupation or sale, whichever is first after completion of construction or, in any event, after a maximum period not to exceed six (6) months, service under this schedule shall immediately terminate and billings thereafter shall be made under the terms and conditions of the regular applicable rate schedule.

RATE:

	Margin	WACOG	Total
Basic Service Charge			\$14.00 per month
All gas used per month at	\$0.07717	\$0.65883	\$0.73600 per therm

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedule 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Minimum monthly bill \$14.00

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

RECONNECTION CHARGE:

A reconnection charge of twenty-four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, or for other reasons arising through the action of the customer. In the event service has been turned off for nonpayment of any bill due under this schedule, a new service under this schedule at another location shall not be established in the name of the customer until all previous bills shall be paid in full.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be resold to others.

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BY 
Michael Parvinen

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TITLE Director
Regulatory Affairs

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Fifty-Seventh Sheet No. 503
Canceling
Fifty-Sixth Rev. Sheet No. 503

WN U-3

CASCADE NATURAL GAS CORPORATION

RESIDENTIAL SERVICE RATE
SCHEDULE NO. 503

AVAILABILITY:

This schedule is available to residential customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be through one or more meters, billed separately.

RATE:

	Margin	WACOG	Total	
Basic Service Charge			\$ 4.00	per month
All Gas Used Per Month	\$.26248	\$ 0.66190	\$0.92438	per therm

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Basic Service Charge: \$ 4.00 per month

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

RECONNECTION CHARGE:

A reconnection charge of twenty-four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

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Canceling
Fortieth Rev. Sheet No. 504

WN U-3

CASCADE NATURAL GAS CORPORATION

GENERAL COMMERCIAL SERVICE RATE
SCHEDULE NO. 504

AVAILABILITY:

This schedule is available to commercial customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule may be through one or more meters, billed separately.

RATE:

	Margin	WACOG	Total	
Basic Service Charge			\$10.00	per month
All Therms Used	\$0.23179	\$0.65883	\$0.89062	per therm

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Basic Service Charge \$10.00

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

RECONNECTION CHARGE:

A reconnection charge of twenty-four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

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BY 
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TITLE Director
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Canceling

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Thirty-Ninth Rev. Sheet No. 505

CASCADE NATURAL GAS CORPORATION

GENERAL INDUSTRIAL SERVICE RATE
SCHEDULE NO. 505

AVAILABILITY:

This schedule is available to industrial customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be through one or more meters, billed separately.

RATE:

	Margin	WACOG	Total	
Basic Service Charge			\$24.00	per month
First 500 therms/month	\$0.19000	\$0.64362	\$0.83362	per therm
Next 3,500 therms/month	\$0.15179	\$0.64362	\$0.79541	per therm
All over 4,000 therms/month	\$0.14601	\$0.64362	\$0.78963	per therm

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Basic Service Charge \$24.00

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

RECONNECTION CHARGE:

A reconnection charge of twenty-four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates names herein are subject to increases as set forth in Schedule No. 500 entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

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August 30, 2015

BY


Michael Parvinen

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TITLE Director
Regulatory Affairs

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Fifty-Sixth Rev. Sheet No. 511

WN U-3

CASCADE NATURAL GAS CORPORATION

LARGE VOLUME GENERAL SERVICE RATE
SCHEDULE NO. 511

AVAILABILITY:

This schedule is available to customers throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be for natural gas supplied for all purposes to customers having an annual fuel requirement of not less than 50,000 therms.

RATE:

	Margin	WACOG	Total	
Basic Service Charge			\$44.00	per month
First 20,000 therms/month	\$0.14600	\$0.64362	\$0.78962	per therm
Next 80,000 therms/month	\$0.11000	\$0.64362	\$0.75362	per therm
All over 100,000 therms/month	\$0.02095	\$0.64362	\$0.66457	per therm

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

WEIGHTED AVERAGE COMMODITY GAS COST:

The per therm average commodity gas cost unit rate is \$0.45734 plus the commodity rate change reflected on Schedule 595.

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity is to be negotiated and included as part of the contract but shall in no case be less than 50,000 therms. Said contract shall also state the Maximum Winter Daily Requirement of natural gas that Company agrees to deliver as well as the Maximum Non-Winter Daily Requirement if the Non-Winter requirement is greater than the Winter requirement.

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill. Annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity less actual purchase or transport therms times the difference between the per therm rates effective in this schedule and any modifying schedules less the weighted average commodity cost of gas rate as such rate is reflected in the Company's tariff.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.

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BY 
Michael Parvinen

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Director
Regulatory Affairs

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Thirty-Sixth Rev. Sheet No. 512

WN U-3

CASCADE NATURAL GAS CORPORATION

COMPRESSED NATURAL GAS SERVICE
RATE SCHEDULE NO. 512

AVAILABILITY:

This schedule is available to all customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines. Service under this schedule shall be through one or more meters, at the option of the Company, provided they are located on contiguous property not divided by streets, roads, alleys or other public thoroughfares. Service for any end use of natural gas other than the compression of natural gas for vehicle use, such as space heating, water heating, or any other direct processing or boiler fuel use, is not permitted under this rate schedule or through the meter through which service under this rate schedule is offered.

RATE:

	Margin	WACOG	Total	
Basic Service Charge			\$14.00	per month
All gas used per month at	\$0.20456	\$0.65883	\$0.86339	per therm

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Basic Service Charge \$14.00

CONTRACT:

Customers receiving service under this rate schedule shall sign a contract of such term and containing such provisions regarding indemnification and insurance as the Company deems necessary or desirable with respect to a particular customer.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

RECONNECTION CHARGE:

A reconnection charge of twenty-four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates names herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

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Michael Parvinen

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TITLE Director
Regulatory Affairs

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Fifty-Third Rev. Sheet No. 541

WN U-3

CASCADE NATURAL GAS CORPORATION

GAS AIR CONDITIONING RATE
SCHEDULE NO. 541

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be for natural gas supplied for air conditioning purposes where natural gas provides the principal energy source for cooling the entire premises served hereunder, and for all other gas-fired equipment used within the air conditioned space. Any major gas-fired equipment used in connection with customer's operation external to the air conditioned space, with the exception of swimming pool heaters, shall not be served under this schedule.

RATE:

	Margin	WACOG	Total	
(A) June-September cycle billing periods, inclusive:				
First 30 therms/month	\$ 7.53	\$19.76	\$ 27.29	per month
All over 30 therms/month	\$0.22482	\$0.65883	\$0.88365	per therm
(B) October-May cycle billing periods, inclusive:				
First 10 therms/month	\$4.99	\$6.59	\$11.58	per month
Next 40 therms/month	\$0.29310	\$0.65883	\$0.95193	per therm
All over 50 therms/month	\$0.25281	\$0.65883	\$0.91164	per therm

MINIMUM CHARGE:

Minimum monthly bill per meter under Section (A) \$27.29

Minimum monthly bill per meter under Section (B) \$11.58

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

RECONNECTION CHARGE:

A reconnection charge of twenty-four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bills due, turnoff and reconnection during the same season service is available hereunder, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates names herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

- The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
- Gas purchased under this schedule shall not be submetered or resold by customers to others without special permission from the Company.

BY AUTHORITY OF LSN ORDER OF WASH. UTILITIES & TRANSPORTATION COMM. IN DOCKET UG-151595

CNG/W15-07-02

August 17, 2015

ISSUED July 31, 2015

EFFECTIVE ~~August 30, 2015~~

BY 
Michael Parvinen

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Director
Regulatory Affairs

(T)
(T)
(T)
(N)
(N)

Fifth Revision Sheet No. 545
 Canceling
 Fourth Revision Sheet No. 545

WN U-3

CASCADE NATURAL GAS CORPORATION

RESIDENTIAL HEATING EQUIPMENT SERVICE RATE
 SCHEDULE NO. 545

AVAILABILITY:

This schedule is available, at the option of the Company, to residential customers who, on or before May 3, 1986, have entered into an agreement with the Company for the installation of gas home heating equipment as supplied, installed, owned and maintained by the Company; provided, that on and after June 30, 1991, service under this schedule shall be available only for Company owned and maintained conversion burners.

RATE:

Monthly Equipment Service Charge, October through May, inclusive \$2.00

This shall cover service of conversion burner installed by the Company on customer's premises.

TERMS OF PAYMENT:

Above rate is net. Each monthly service charge will be added to customer's regular monthly gas bill and shall be due and payable with said regular monthly gas bill.

TERMS OF CONTRACT:

Customers receiving service under this schedule shall sign a Home Gas Heating Service Contract which provides for the service charge referred to herein above.

TAX ADDITIONS:

The rate named herein is subject to increase as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. This schedule is limited to residential customers as follows:
 - (a) Having a gas service installed on their premises but not in use for any application.
 - (b) Having a gas service installed on their premises and in use for other purposes than space heating.
 - (c) Where, in the opinion of the Company, customer's equipment can be successfully converted to natural gas.
2. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.

BY AUTHORITY OF ORDER OF WASH. UTILITIES & TRANSPORTATION COMM., DOCKET NO. UG-960962

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED July 24, 1996 EFFECTIVE August 1, 1996

BY Jon T. Stoltz ISSUED BY CASCADE NATURAL GAS CORPORATION TITLE Senior Vice President
Planning & Rates

Fifty-First Rev. Sheet No. 570
Canceling
Fiftieth Rev. Sheet No. 570

WN U-3

CASCADE NATURAL GAS CORPORATION

INTERRUPTIBLE SERVICE
SCHEDULE NO. 570

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in Company's system. Service under this schedule shall be for natural gas delivered for all purposes to customers having an annual fuel requirement of not less than 60,000 therms per year, which shall include all firm gas delivered, if any, and where customer agrees to maintain standby fuel burning facilities and an adequate supply of standby fuel to replace the entire supply of natural gas delivered hereunder. Service under this schedule shall be subject to curtailment by the Company when, in the judgment of the Company, such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

RATE:

	Margin	WACOG	Total
Basic Service Charge			\$44.00 per month
First 30,000 therms/month	\$0.08300	\$0.62845	\$0.71145 per therm
All over 30,000 therms/month	\$0.02197	\$0.62845	\$0.65042 per therm

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

WEIGHTED AVERAGE COMMODITY GAS COST:

The per therm average commodity gas cost unit rate is \$0.45734 plus the commodity rate change reflected on Schedule 595.

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill. Annual Deficiency Bill shall be calculated by multiplying the difference between the Annual Minimum Quantity and the therms actually taken ("Deficiency Therms") times the difference between the commodity rate in this Rate Schedule No. 570, as modified by any applicable rate adjustments and the weighted average commodity cost of gas rate as modified by any applicable modifying rate schedules or changes, as such rates are reflected in the Company's tariffs. If service is curtailed or interrupted by Company, the Annual Minimum Quantity shall be reduced by a fraction, the numerator of which is the actual number of days, or fraction thereof, service was curtailed and the denominator of which is 365.

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity is to be negotiated and included as part of the contract but in no case shall the Annual Minimum Quantity be less than 60,000 therms which shall include all firm therms, if any. Said contract shall state the maximum daily consumption of natural gas that Company agrees to deliver.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

UNAUTHORIZED USE OF GAS:

Gas taken by customer under this schedule by reason of its failure to comply with Company's curtailment order shall be considered as any unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.25 per therm for all gas used between 103% and 105% of the customer's gas day allocation and \$0.50 per therm for all gas used in excess of 105%, in addition to the regular charges incurred in the RATE section of this schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.

BY AUTHORITY OF LSN ORDER OF WASH. UTILITIES & TRANSPORTATION COMM. IN DOCKET UG-151595
- Continued on Next Page -

CNG/W15-07-02
ISSUED July 31, 2015

EFFECTIVE August 17, 2015
~~August 30, 2015~~

BY 
Michael Parvinen

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Director
Regulatory Affairs

(T)
—
(T)
(N)
(N)
(T)

Forty-Eighth Rev. Sheet No. 577
Canceling
Forty-Seventh Rev. Sheet No. 577

WN U-3

CASCADE NATURAL GAS CORPORATION

LIMITED INTERRUPTIBLE SERVICE RATE (OPTIONAL)
SCHEDULE NO. 577

AVAILABILITY:

This schedule is available throughout the territory served by the company under the tariff of which this schedule is a part, provided in the sole judgment of the Company, there is adequate gas supply and facilities over and above gas requirements of customers receiving firm service. Service under this schedule shall be limited to natural gas delivered for institutional service such as schools, colleges, hospitals, nursing homes, public buildings, governmental facilities, etc., who will consume in excess of 50,000 therms of natural gas per year. Customers served under this schedule agree to maintain standby fuel burning facilities and have an adequate supply of standby fuel to replace the entire supply of gas to be delivered hereunder. Service under this schedule shall be subject to curtailment by the Company when in the judgment of the Company such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

RATE:

	Margin	WACOG	Total	
Basic Service Charge			\$44.00	per month
First 4,000 therms/month	\$.11000	\$0.62845	\$0.73845	per therm
All over 4,000 therms/month	\$.08896	\$0.62845	\$0.71741	per therm

(T)
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(T)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

(N)
(N)

WEIGHTED AVERAGE COMMODITY GAS COST:

The per therm average commodity gas cost unit rate is \$0.45734 plus the commodity rate change reflected on Schedule 595

(T)

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity or a Monthly Minimum Bill is to be negotiated and included as part of the contract but in no case shall the Annual Minimum Quantity be less than 50,000 therms nor shall the sum of 12 Monthly Minimum Bills be less than the margin associated with 50,000 therms. Said contract shall state the maximum daily consumption of natural gas that Company agrees to deliver.

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill unless contract states a monthly minimum bill and customer has satisfied such monthly minimum bill. Annual Deficiency Bill shall be calculated by multiplying the difference between the Annual Minimum Quantity and the therms actually taken ("Deficiency Therms") times the difference between the commodity rate in this Rate Schedule No. 577, as modified by any applicable rate adjustments and the weighted average commodity cost of gas rate as modified by any applicable modifying rate schedules or changes, as such rates are reflected in the Company's tariffs. If service is curtailed or interrupted by Company, the Annual Minimum Quantity shall be reduced by a fraction, the numerator of which is the actual number of days, or fraction thereof, service was curtailed and the denominator of which is 365.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

-Continued on Next Page -

BY AUTHORITY OF LSN ORDER OF WASH. UTILITIES & TRANSPORTATION COMM. IN DOCKET UG-151595

CNG/W15-07-02

ISSUED July 31, 2015

EFFECTIVE August 17, 2015
~~August 30, 2015~~

BY Michael Parvinen ISSUED BY CASCADE NATURAL GAS CORPORATION

Michael Parvinen

TITLE Director
Regulatory Affairs

Thirty- Fourth Rev. Sheet No. 595
 Canceling
 Thirty- Third Rev. Sheet No. 595

WN U-3

CASCADE NATURAL GAS CORPORATION

TEMPORARY TECHNICAL ADJUSTMENT
 SCHEDULE NO. 595

APPLICABLE:

This adjustment applies to gas service rendered by the Company under the tariff of which this schedule is a part for service on and after the effective date hereof and shall be in addition to all rates and charges specified in this tariff.

MONTHLY RATES AND MINIMUM BILLS:

Each of the charges, except Demand and Customer Service Charges, of Schedule Nos. 505 and 511 are to be decreased by (\$0.00630) per therm and (\$0.00630) per therm or an appropriate multiple thereof respectively. (R)

Each of the charges, except Demand and Customer Service Charges, of the following Schedule Nos. are to be decreased as follows: 502 by (\$0.00630) per therm, 503 by (\$0.00630) per therm, 504 by (\$0.00630) per therm, 512 by (\$0.00630) per therm and 541 by (\$0.00630) per therm or an appropriate multiple thereof. (R)
 (R)

Each of the charges of Schedule Nos. 570 are to be decreased by (\$0.00630) per therm or an appropriate multiple thereof. (R)
 Each of the charges of Schedule No. 577 are to be decreased by (\$0.00630) per therm or an appropriate multiple thereof. (R)

The commodity rates charged under Schedule Nos. 685 and 686 are to be increased by \$0.00000 per therm or an appropriate multiple thereof.

The delivery charge under Schedule No. 663 is to be decreased by (\$0.00007). (I)

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases set forth in Schedule No. 500.

WEIGHTED AVERAGE COST OF GAS (WACOG)

Each of the charges, except Demand and Customer Service Charges, are to be decreased by:

Schedule Nos.	Commodity Change per therm	Demand Change per therm	Total Rate Change	
502, 504, 512, 541	(\$0.09756)	(\$0.01149)	(\$0.10905)	(R)
503	(\$0.09756)	(\$0.01166)	(\$0.10922)	
505, 511	(\$0.09756)	(\$0.01062)	(\$0.10818)	
570, 577	(\$0.09756)	(\$0.00975)	(\$0.10731)	(N)(R)

CNG/W15-07-03

ISSUED July 31, 2015

EFFECTIVE September 1, 2015

BY 
 Michael Parvinen

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Director
 Regulatory Affairs

Seventy-Ninth Rev. Sheet No. 596
Canceling
Seventy-Eighth Rev. Sheet No. 596

WN U-3

CASCADE NATURAL GAS CORPORATION

CONSERVATION PROGRAM ADJUSTMENT
SCHEDULE NO. 596

APPLICABLE:

This adjustment applies to gas service rendered by the Company under the tariff of which this schedule is a part for service on and after the effective date hereof and shall be in addition to all rates and charges specified in this tariff.

MONTHLY RATES AND MINIMUM BILLS:

Each of the charges, except Demand and Customer Service Charges, of Schedule No. 503 are to be increased by \$0.01187 (R) per therm or an appropriate multiple thereof.

Each of the charges, except Demand and Customer Service Charges, of Schedule Nos. 502, 504, 512 and 541 are to be (R) increased by \$0.01187 per therm or an appropriate multiple thereof.

Each of the charges, except Demand and Customer Service Charges, of Schedule Nos. 505 and 511 are to be increased by (R) \$0.01187 per therm or an appropriate multiple thereof.

Each of the charges of Schedule Nos. 570 and 577 are to be increased by \$0.01187 per therm or an appropriate multiple (R) thereof.

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases set forth in Schedule No. 500.

CNG/W14-09-03

ISSUED September 30, 2014

EFFECTIVE November 1, 2014

ISSUED BY CASCADE NATURAL GAS CORPORATION
BY 
Michael Parvinen

TITLE Director
Regulatory Affairs

SUB 10/15/15

RECEIVED
MAY 29, 2015
WA. UT. &
TRANS. COMM.
ORIGINAL

Second Revision Sheet No. 597
Canceling
First Revision Sheet No. 597

WN U-3

CASCADE NATURAL GAS CORPORATION

**COST RECOVERY MECHANISM (CRM)
ELEVATED RISK PIPELINE FACILITY REPLACEMENTS
SCHEDULE NO. 597**

APPLICABLE:

This adjustment applies to gas service rendered by the Company under the tariff of which this schedule is a part for service on and after the effective date hereof and shall be in addition to all rates and charges specified in this tariff.

MONTHLY RATES AND MINIMUM BILLS:

Each of the charges, except Demand and Customer Service Charges, are to be increased as shown:

- Schedule 502 - \$.01029 per therm
- Schedule 503 - \$.01029 per therm
- Schedule 504 - \$.01017 per therm
- Schedule 505 - \$.00817 per therm
- Schedule 511 - \$.00647 per therm
- Schedule 512 - \$.00705 per therm
- Schedule 541 - \$.01017 per therm
- Schedule 570 - \$.00155 per therm
- Schedule 577 - \$.00314 per therm

(I)

The delivery charge under Schedule No. 663 is to be increased by \$0.00086.

(I)

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases set forth in Schedule No. 500.

CNG/W15-05-01

ISSUED October 14, 2015

EFFECTIVE November 1, 2015

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Michael Parvinen

TITLE

Director
Regulatory Affairs

WN U-3

Eighth Revision Sheet No. 599
Cancelling
Seventh Revision Sheet No. 599

RECEIVED
FEB 02 1990

CASCADE NATURAL GAS CORPORATION

WASH. UT. & TRANS. COMAL

REFUND ADJUSTMENT
SCHEDULE NO. 599

APPLICABLE:

This adjustment applies to gas service rendered by the Company under the tariff of which this schedule is a part for service on and after the effective date hereof and shall be in addition to all rates and charges specified in this tariff. The schedule shall no longer be applicable effective with the extinguishment of Account No. 2530 Refund Adjustment - Washington (estimated to occur on September 30, 1986).

MONTHLY RATES AND MINIMUM BILLS:

Each of the charges, except Demand and Customer Service Charges, of Schedule Nos. 501, 502, 503, 504, 505, 511, 512, 514, and 541 are to be decreased by \$0.00000 per therm or an appropriate multiple thereof.

Each of the charges of Schedule Nos. 570, 571, 573 and 577 are to be decreased by \$0.00000 per therm or an appropriate multiple thereof.

The commodity charges in Rate Sections B and C of Rate Schedule 560 are to be decreased by \$0.00000 per therm.

SPECIAL TERMS AND CONDITIONS:

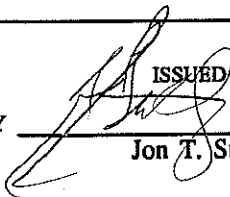
The rates named herein are subject to increases set forth in Schedule No. 500.

CNG/W90-02-01

ISSUED February 1, 1990

EFFECTIVE March 5, 1990

BY


Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE

Vice President - Gas Supply,
Rates & Special Studies

Fifteenth Revision Sheet No. 663
 Canceling
 Fourteenth Revision Sheet No. 663

WN U-3

CASCADE NATURAL GAS CORPORATION

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE
 SCHEDULE NO. 663

AVAILABILITY:

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service.

RATE:

The rates set forth in sections A - D are exclusive of fuel use requirements designed to cover distribution system lost and unaccounted for gas.

- A. Contract Demand Charge (Per CD Therms per month) \$.15 per month
 Or Optional Volumetric Firming Charge \$.0156 per therm
 Customers electing Optional Volumetric Firming Charge will be subject to a minimum annual charge based upon an annual load factor of thirty-three (33%) percent.
- B. Dispatching Service Charge \$500.00 per month
 All Therms Delivered \$.00002 per therm
 All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge for each single metering facility.
- C. Delivery Charge For All Therms Delivered Per Month

First 100,000	\$ 0.05350 Per Therm Per Month
Next 200,000	\$ 0.01800 Per Therm Per Month
Next 200,000	\$ 0.01000 Per Therm Per Month
Over 500,000	\$ 0.00350 Per Therm Per Month
- D. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company. The current Gross Revenue Fee is 4.535%.

E. Fuel use requirements

Customer served on 663 shall provide the company with in-kind fuel for distribution system lost and unaccounted for gas. The fuel use factor is based on the Company's 5-year average lost and unaccounted for percentage, which shall be updated annually. The current rate is 0.1348%

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

OTHER SERVICES:

Service under this schedule shall include transportation on the Company's distribution facilities only. Service under this schedule requires customer to secure both gas supply and pipeline transportation capacity services either through the Company or through third party arrangements.

RATE ADJUSTMENTS:

Rates for service under this schedule are subject to various adjustments as specified in Schedule Nos. 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities & Transportation Commission.

(Continued on Next Page)

CNG/W15-09-02

ISSUED September 28, 2015

EFFECTIVE November 1, 2015

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Michael Parvinen

TITLE Director

Regulatory Affairs

(R)

CANCELING
Fourth Revision Sheet No. 664, First
Revision Sheet No. 664-A and
Original Sheet 664-B

RECEIVED
FEB. 14, 2006
WA. UT. &
TRANS. COMM.
ORIGINAL

WN U-3

CASCADE NATURAL GAS CORPORATION

CANCELLATION OF SCHEDULE NO. 664

(N)

Notice is hereby given that as of the effective date shown, Schedule No. 664, consisting of the Fourth Revision Sheet No. 664, and First Revision Sheet No. 664-A and Original Sheet 664-B of WN-3 tariff of Cascade Natural Gas Corporation is to be cancelled.

(N)

BY AUTH. OF WASH. UTILITIES & TRANSPORTATION COMM. EXEC. SECRETARY LETTER, DATED 1/18/07, DOCKET UG-060256

By Authority of the Commission's Order 05 in Docket No. UG-060256

ISSUED January 16, 2007

EFFECTIVE January 19, 2007

BY 
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply

First Sheet No. 665
Canceling
Original Sheet No. 665 &
Original Sheet 665-A

RECEIVED

JAN 30 2004

WASH. UT. & TRANS. COMM.

WN U-3

CASCADE NATURAL GAS CORPORATION

CANCELATION OF SCHEDULE NO. 665

(N)

Notice is hereby given that as of the effective date shown, Schedule No. 665, consisting of the Original Sheet No. 665 and Original Sheet No. 665-A of WN-3 tariff of Cascade Natural Gas Corporation is to be cancelled.

(N)

CNG/W04-01-01

ISSUED January 30, 2004

EFFECTIVE March 30, 2004

BY


Jon T. Stoltz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

TITLE Senior Vice President
Regulatory & Gas Supply

RECEIVED

JAN 30 2004

WASH. UT. & TRANS. COMM.

Fourth Revision Sheet No. 678
Canceling
Third Revision Sheet No. 678

WN U-3

CASCADE NATURAL GAS CORPORATION

INTERRUPTIBLE ELECTRIC GENERATION GAS SERVICE
SCHEDULE NO. 678

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided in the sole judgment of the Company, there is adequate gas supply and transportation facilities in place to provide service at requested quantities. Service under this schedule shall be limited to natural gas delivered for natural gas driven turbine generators having a natural gas requirement of no less than 200,000 therms per day.

Customers served under this schedule agree to maintain standby fuel burning facilities and have an adequate supply of standby fuel to replace the entire supply of gas to be delivered hereunder.

Service under this schedule shall be subject to curtailment by the Company when in the judgment of the Company such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

RATE OPTIONS:

Service under the **SPOT MARKET GAS SUPPLY** rate option requires customer to secure both gas supply and pipeline transportation capacity services either through the Company or through third party arrangements.

RATE:

Total Delivery Charges inclusive of Distribution Service for natural gas deliveries to electric generation facilities shall be based upon the following table:

<u>Therms Per Day</u>	<u>Gas Supply Commodity</u>	<u>Williams' Northwest Pipeline Transportation</u>	<u>Company Distribution Service</u>	(T)
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SPOT MARKET GAS SUPPLY: -----Total Cost to City Gate-----				
For 0 To 199,999 Ths/Day	Spot Market	+ WNWP Transportation	+ \$0.14671 Per Therm	(T)
200,000 Ths/Day or More	Spot Market	+ WNWP Transportation	+ \$0.02665 Per Therm	(T)

City Gate costs shall include cost of spot market gas delivered to Williams Northwest Pipeline (WNWP) main line facilities plus all transportation charges, GTI, FERC Annual Charge, Fuel Reimbursement Charge plus any Gathering Charge, Standby Charge, U.S. Custom's Fee, and any other charge the Company may incur in receiving gas transported to the city gate. (T)

RATE ADJUSTMENTS:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598 and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

ANNUAL MINIMUM BILL:

Annual minimum charge is to be negotiated and included as part of contract between Company and Customer and may be in addition to amounts otherwise due under this schedule, but in no case shall be less than \$20,170 per year. (M)

- Continued on Next Page -

(M) Denotes material moved from Sheet No. 678-A

CNG/W04-01-01

ISSUED January 30, 2004

EFFECTIVE March 1, 2004

BY Jon T. Stoltz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

TITLE Senior Vice President
Regulatory & Gas Supply

RECEIVED

JAN 30 2004

WASH. UT. & TRANS. COMM.

Third Revision Sheet No. 678-A
Canceling
Second Revision Sheet No. 678-A

WN U-3

CASCADE NATURAL GAS CORPORATION

**INTERRUPTIBLE ELECTRIC GENERATION GAS SERVICE
SCHEDULE NO. 678**

(Continued from previous page)

(K)

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of one (1) year.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable fifteen (15) days from the date of rendition.

UNAUTHORIZED USE OF GAS:

Gas taken by customer under this schedule by reason of its failure to comply with Company's curtailment order shall be considered as an unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.25 per therm for all gas used between 103% and 105% of the customer's gas day allocation and \$0.50 per therm for all gas used in excess of 105%, in addition to the regular charges incurred in the RATE section of this schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate is subject to the general service provisions of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others.
3. Service under this schedule shall be rendered through one or more meters at a single point of delivery and may at Company's option be rendered in conjunction with firm natural gas service to said customer.
4. Notice of curtailment and restoration of delivery of natural gas under this schedule shall be considered sufficient if given by Company to customer in writing, or by telegraph, or orally in person or by telephone to the person or persons designated from time to time by customer to receive such notices.
5. For the purposes of determining therms per day during start up and shut down, a partial gas day will qualify for the 200,000 therms or more per day rate if during the first 24 hours after start up and/or the last 24 hours prior to shut down equals at least 200,000 therms.

TAX ADDITIONS:

The rate named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

CNG/W04-01-01

ISSUED January 30, 2004

EFFECTIVE March 1, 2004

BY 
Jon T. Stoltz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

TITLE Senior Vice President
Regulatory & Gas Supply

RECEIVED

JAN 30 2004

WASH. UT. & TRANS. COMM.

Second Revision Sheet No. 679
Canceling
First Revision Sheet No. 679 &
Second Revision Sheet No. 679-A

WN U-3

CASCADE NATURAL GAS CORPORATION

CANCELATION OF SCHEDULE NO. 679

(N)

Notice is hereby given that as of the effective date shown, Schedule No. 679, consisting of the First Revision Sheet No. 679 and Second Revision Sheet No. 679-A of WN-3 tariff of Cascade Natural Gas Corporation is to be cancelled.

(N)

CNG/W04-01-01

ISSUED January 30, 2004

EFFECTIVE March 1, 2004

BY _____

Jon T. Stoltz
Jon T. Stoltz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

TITLE Senior Vice President
Regulatory & Gas Supply

Ninth Revision Sheet No. 681
Canceling
Eighth Revision Sheet No. 681 &
Third Revision Sheet No. 681-A &
First Revision Sheet No. 681-B

RECEIVED

JAN 30 2004

WASH. UT. & TRANS. COMM.

WN U-3

CASCADE NATURAL GAS CORPORATION

CANCELATION OF SCHEDULE NO. 681

Notice is hereby given that as of the effective date shown, Schedule No. 681, consisting of the Eighth Sheet No. 681, Third Revision Sheet No. 681-A and First Revision 681-B of WN-3 tariff of Cascade Natural Gas Corporation is to be cancelled. Cascade does offer a number of gas supply purchasing options as permitted by 18 CFR Part 284.402 Blanket Marketing Certificates of the FERC regulations.

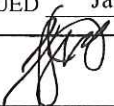
(N)

(N)

CNG/W04-01-01

ISSUED January 30, 2004

EFFECTIVE March 1, 2004

BY 
Jon T. Stoltz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

TITLE Senior Vice President
Regulatory & Gas Supply

SUB 3/10/08

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FEB. 12, 2007
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TRANS. COMM.
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070332

WN U-3

Substitute Sixth Revision Sheet No. 682

CASCADE NATURAL GAS CORPORATION

**OPTIONAL BEST EFFORTS SPOT MARKET GAS SUPPLY
SCHEDULE NO. 682**

(N)

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to unbundled distribution system transportation service.

EXPIRATION OF SERVICE AVAILABILITY

Optional Best Efforts Spot Market Gas Supply service under this schedule shall not be available after October 31, 2008.

GAS SUPPLY DESCRIPTION

The per therm cost of gas supplied to customers under this **Optional Best Efforts Spot Market Gas Supply** will be based upon the per therm cost of gas supplies purchased by Company at a negotiated price available on the open spot market for gas, plus all of the costs incurred by Company to deliver the gas to the city gate.

CONTRACT TERM:

Customers choosing **Optional Best Efforts Spot Market Gas Supply** under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of contract be less than one year. Said contract shall state the maximum daily volume of gas to be delivered under this gas supply schedule as well as the distribution system transportation rate schedule under which customers will be receiving all gas delivered by the Company.

RATE:

Commodity Gas Supply Charge:

The charge for the commodity cost of gas for customers electing this option shall include all costs of such supply at the city gate. The cost of such commodity for the upcoming month, for the Customers "estimated gas supply requirements" as defined in Rule 20's Operating Obligations and Conditions Section 1, shall be communicated to each customer served under this **Optional Best Efforts Spot Market Gas Supply** at the beginning of the month.

Customer gas supply requests during the current month that are in excess of that month's "estimated gas supply requirements" will be considered incremental supplies. Such requests shall be subject to availability and payment of incremental costs incurred in obtaining such supplies.

GROSS REVENUE FEE REIMBURSEMENT CHARGE

The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of 4.535% to cover governmental levies imposed upon the Company.

TERMS OF PAYMENT:

Payment shall be due and payable within fifteen (15) days from the date the bill is rendered.

SPECIAL TERMS AND CONDITIONS

1. Customers served under this schedule are subject to Rule 20 Unbundled Distribution Transportation service rules.

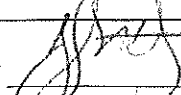
(N)

BY AUTH. OF COMPLIANCE LETTER DATED MARCH 27, 2008, OF WASH. UTILITIES & TRANSPORTATION COMM., DOCKET UG-070332

By Authority of the Commission's Order 07 in Docket No. UG-070332

ISSUED March 10, 2008

EFFECTIVE April 1, 2008

BY 
Jon T. Stoltz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

TITLE Senior Vice President
Regulatory & Gas Supply

Fourth Revision Sheet No. 683
Canceling
Third Revision Sheet No. 683 &
Second Revision Sheet No. 683-A &
First Revision Sheet No. 683-B &
First Revision Sheet No. 683-C

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CASCADE NATURAL GAS CORPORATION

CANCELLATION OF SCHEDULE NO. 683

Notice is hereby given that as of the effective date shown, Schedule No. 683, consisting of the Third Revision Sheet No. 683, Second Revision Sheet No. 683-A, First Revision Sheet No. 683-B and First Revision Sheet No. 683-C of WN-3 tariff of Cascade Natural Gas Corporation is to be cancelled.

(N)

(N)

CNG/W04-01-01

ISSUED January 30, 2004

EFFECTIVE March 1, 2004

BY 

Jon T. Stoltz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

TITLE Senior Vice President

Regulatory & Gas Supply

SUB 3/10/08

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WN U-3

Substitute Fourth Revision Sheet No. 684

CASCADE NATURAL GAS CORPORATION

OPTIONAL GAS SUPPLY
SCHEDULE NO. 684

(N)

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to unbundled distribution system transportation service.

EXPIRATION OF SERVICE AVAILABILITY

Optional Gas Supply service under this schedule shall not be available after October 31, 2008.

GAS SUPPLY DESCRIPTION

Company shall provide gas supply to customers electing service under this rate schedule at a Point of Sale either at the City Gate or a Pipeline Receipt point under the terms and conditions of this rate schedule. The per dekatherm price of gas supplied under this schedule shall be negotiated and included as part of a contract between customer and Company. The price shall be based upon the Company's cost of the gas supply purchased to serve customer, all of the costs incurred by Company to deliver the supply to the Point Of Sale, a risk-premium mark-up for each customer electing this option, and other charges, as reflected in this rate schedule. The customer shall select either a fixed or variable price for gas supply. A fixed price shall be based upon the forward prices at the Point of Sale for the required period at the time of making the contract. A variable price shall be based upon the published First-Of-The-Month index price related to the source of the supply.

POINT OF SALE

Point Of Sale shall refer to the location where the change in custody or ownership from the Company to the customer shall occur.

Pipeline Receipt Point: For those customers that choose to acquire pipeline transportation capacity on Northwest Pipeline Corporation's (NPC) system, either directly from NPC or through the Capacity Release marketplace, the point of sale shall be the authorized receipt point(s) as designated in the customer's Transportation Agreement with NPC. Such receipt points may be Sumas Receipt, Stanfield Receipt, Opal Receipt or other authorized receipt point(s). Customers with such NPC capacity shall provide sufficient quantities of gas supply directly to NPC to satisfy NPC's fuel-in-kind requirements and shall be invoiced directly from NPC for the cost of pipeline transportation. These customers shall not pay the Company any additional charges for pipeline transportation.

City Gate: For those customers that choose the Point Of Sale to be the City Gate connecting the Company's distribution system to NPC's pipeline, the Company will include in the price of gas supply the current market value of the released capacity, determined at the time of entering the contract based upon NPC tariffs and market data, and the cost of providing sufficient quantities of supply to satisfy NPC's fuel-in-kind requirements in its determination of the City Gate price.

RISK-PREMIUM MARK-UP

The price offered by the Company shall include a Risk-Premium Mark-Up that, in the sole judgment of the Company, provides compensation for the financial risk the Company will be incurring in providing gas supply services to the customer. The following lists the range of Risk-Premium Mark-Up the Company will include in its prices for the various types of supply arrangements.

(N)

BY AUTH. OF COMPLIANCE LETTER DATED MARCH 27, 2008, OF WASH. UTILITIES & TRANSPORTATION COMM., DOCKET UG-070332
Continued on Next Page

By Authority of the Commission's Order 07 in Docket No. UG-070332

ISSUED March 10, 2008

EFFECTIVE April 1, 2008

BY


John T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply

SUB 3/10/08

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Substitute Third Revision Sheet No. 684-A

CASCADE NATURAL GAS CORPORATION

OPTIONAL GAS SUPPLY
SCHEDULE NO. 684
(Continued from Previous Page)

(N)

RISK-PREMIUM MARK-UP (Continued)

Baseload or fixed volume per month: Customer agrees to purchase a set quantity of gas supply each month of the contract term. In such cases, the Risk-Premium Mark-Up shall be no more than \$.10 per Dekatherm or less than \$.005 per Dekatherm.

Baseload or fixed volume with ± 5% tolerance: Customer agrees to purchase between 95% and 105% of a set quantity of gas supply each month of the contract term. In such cases, the Risk-Premium Mark-Up shall be no more than \$.15 per Dekatherm or less than \$.01 per Dekatherm.

Baseload or fixed volume with ± 10% tolerance: Customer agrees to purchase between 90% and 110% of a set quantity of gas supply each month of the contract term. In such cases, the Risk-Premium Mark-Up shall be no more than \$.25 per Dekatherm or less than \$.02 per Dekatherm.

100% Volumetric: Customer agrees to purchase all gas required each month of the contract term. In such cases, the Risk-Premium Mark-Up shall be no more than \$1.00 per Dekatherm or less than \$.02 per Dekatherm.

GROSS REVENUE FEE REIMBURSEMENT CHARGE

The total of all charges invoiced by Company for Optional Gas Supply Services shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company. The current Gross Revenue Fee is 4.535%.

CONTRACT:

Customers receiving Gas Supply service under this schedule shall execute a NAESB Base service contract including a Transaction Confirmation Sheet or a Gas Management Services Agreement.

TERMS OF PAYMENT:

Payment shall be due and payable within fifteen (15) days from the date the bill is rendered.

SPECIAL TERMS AND CONDITIONS

1. Customers served under this schedule are subject to Rule 20 Unbundled Distribution Transportation service rules.

(N)

BY AUTH. OF COMPLIANCE LETTER DATED MARCH 27, 2008, OF WASH. UTILITIES & TRANSPORTATION COMM., DOCKET UG-070332

By Authority of the Commission's Order 07 in Docket No. UG-070332

ISSUED March 10, 2008

EFFECTIVE April 1, 2008

BY


Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply

RECEIVED

JAN 30 2004

WASH. UT. & TRANS. COMM.

Third Revision Sheet No. 685-A
Canceling
Second Revision Sheet No. 685-A

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL FIRM PIPELINE CAPACITY
SUPPLEMENTAL SCHEDULE NO. 685
(Continued from Previous Page)

(K)

WAIVER OF FIRM PIPELINE CAPACITY:

Customer(s) electing to rely upon interruptible pipeline capacity in lieu of firm pipeline capacity for any part of customer's current or future gas requirements waive any right to automatically purchase firm pipeline capacity at some future date for such customer requirement covered by interruptible pipeline capacity. Such future requests shall be subject to effects on availability or cost of such pipeline capacity to other customers and may require a charge to offset any incremental costs of meeting such requests.

FORCE MAJEURE:

Company shall not be liable for any failure of William's Northwest Pipeline or other applicable transmission pipeline company to provide firm transportation service; provided such failure is due to causes outside the reasonable control of Company.

FIRST COME FIRST SERVED QUEUE:

Firm pipeline capacity available for service under this schedule shall be allotted or allocated to customers or potential customers desiring such service on a first come first served basis in the following manner. Such customers or potential customers shall file requests with the Company for firm pipeline capacity service. All such requests shall state the amount of firm pipeline capacity and the duration of the contract desired (not to exceed twenty-five (25) years) and shall be sent certified mail with return receipt requested to:

Cascade Natural Gas Corporation
222 Fairview Ave. N.
Seattle, WA 98109-5321
Attention: Industrial Sales Department

The Company will maintain a log of written requests from all persons desiring such capacity to satisfy such requests with capacity surplus to the bundled sales service customers' (core market) needs or as new or released firm pipeline capacity becomes available up to the volume requested by such customer(s) in the following manner. All such written requests shall be given a queue date of the month and year that the request was postmarked. Any available firm pipeline capacity will be allotted first to those requests having the earliest queue date. If sufficient capacity is not available to meet all requests having the same queue date, the available capacity shall be allotted to those requests specifying the longest contract duration. If all requests naming the same contract duration cannot be fulfilled, all requests for that term shall be allocated the remaining firm capacity pro rata, based upon the amount of capacity in the written requests.

(M)

Company shall notify customers and potential customers of the level of firm capacity that has been allotted or allocated to the customers pursuant to their requests for service under Rate Schedule No. 685. If customer has not executed a contract for such service within 30 days of such notification, the Company may offer such firm capacity service to other customers in the first come first served queue.

Any core market customer receiving firm sales service under the Company's basic bundled service schedules that elects to become a non-core customer may elect to convert that firm pipeline capacity used to serve the customer under the firm sales rate schedule to firm pipeline capacity under this schedule without going through the queue. Such core-market firm customer shall, however, be responsible for any core gas supply contract reformation costs that may be directly attributable to the customer's decision to become a non-core customer.

(M)


- Continued on Next Page -

(K) denotes material moved to 685
(M) denotes material moved from 685-B

CNG/W04-01-01

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EFFECTIVE March 1, 2004

BY 
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply

RECEIVED
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TRANS. COMM.
ORIGINAL

070123

Third Revision Sheet No. 687
Canceling
Second Revision Sheet No. 687

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL GAS MANAGEMENT SERVICES
SCHEDULE NO. 687

AVAILABILITY:

These services are available throughout the Company's service territory to Non-core end users who currently purchase their own gas supply that is transported on Williams Northwest Pipeline (WNWP, Westcoast Energy, Inc (WEI), and/or Gas Transmission Northwest (GTN).

GAS MANAGEMENT SERVICES DESCRIPTION:

The company will, acting as an agent, manage the transportation & delivery of natural gas on the interstate pipelines. Services offered under this schedule include the following:

- Daily Nominations on WGPW, WEI, Cascade Natural Gas Corporation, and/or PG&E GT-NW.
- Review of all nomination confirmations
- Pipeline Balancing services
- Monthly Management reports detailing delivered volumes, account balance positions, load factors achieved and weighted average cost of gas by month and year-to-date.
- Release unused firm transportation capacity on behalf of customer. Capacity equivalent to the Company's similarly situated unused firm capacity will be marketed on a nondiscriminatory basis.

CONTRACT:

Customers receiving service under this schedule shall execute a Gas Management Services agreement for those services for a period of not less than one year.

RATE:

A. Gas Management Fee

A monthly management fee, for the performance of the daily gas management services, will be charged on a per MMBTU basis, for all natural gas consumed by the customer. The fee is to be negotiated and included as part of the contract. In no case shall the fee be more than \$.10 per MMBTU or less than \$.005 per MMBTU.

B. Mitigation Fee

A mitigation fee, equal to a percentage of the mitigated transportation expense, will be charged for capacity released on behalf of the customer. The fee is to be negotiated and included as part of the contract. In no case shall the fee be more than 100% of the mitigated transportation expense or less than \$50 per transaction.

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company. The current Gross Revenue Fee is 4.535%.

(R)

TERMS OF PAYMENT:

Payment shall be due and payable within fifteen (15) days from the date the bill is rendered.

BY AUTH. OF ORDER 01 OF WASH. UTILITIES & TRANSPORTATION COMM., DOCKET UG-070123

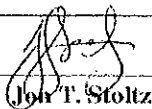
CNG/W07-01-01

ISSUED January 16, 2007

EFFECTIVE February 16, 2007

January 24, 2007

BY


John T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply

WN U-3

Original Sheet No. 699

CASCADE NATURAL GAS CORPORATION

REFUND ADJUSTMENT
SCHEDULE NO. 699

(N)

APPLICABLE:

This adjustment applies to gas service rendered by the Company under which this schedule is a part for service on and after the effective date hereof and shall be in addition to the rates and charges of Rate Schedule No. 663 and Rate Schedule No. 678.

MONTHLY RATES AND MINIMUM BILLS:

Each of the charges, except Dispatching Service Charge, of Schedule No. 663 and Schedule No. 678 are to be decreased by \$0.08000 per therm or an appropriate multiple thereof. However, the total amount of credit issued in any month shall not exceed customer's total bill for that month. Such rate shall remain in effect until the principal plus interest of the following sub accounts of Account No. 2530, Refund Adjustment - Washington are extinguished or for a period of twenty four months, whichever is less. Any amounts remaining at the end of the twenty four month period shall be disbursed to all WN U-3 customers as a prospective rate decrease.

Account No.	Principal	Account No.	Principal	Account No.	Principal
2530.0060	\$15,638.84	2530.0680	\$488,920.08	2530.1860	\$36,499.02
2530.0080	\$270,345.37	2530.0785	\$8,636.80	2530.1880	\$13,870.79
2530.0110	\$36,332.85	2530.0890	\$11,030.81	2530.1882	\$1,821.14
2530.0113	\$5,548.84	2530.0950	\$325,669.52		
2530.0120	\$1,220,529.35	2530.0953	\$13,257.15		
2530.0122	\$266,092.44	2530.0954	\$614.96	2530.1886	\$18,910.87
2530.0124	\$9,329.82	2530.1000	\$3,086.38	2530.2080	\$718,234.14
2530.0125	\$562.99	2530.1045	\$14,334.74	2530.2090	\$10,139.57
2530.0127	\$6,168.87	2530.1080	\$36,702.98	2530.2092	\$15,504.37
2530.0160	\$24,709.02	2530.1135	\$31,184.49	2530.2095	\$8,003.63
2530.0180	\$728,397.97	2530.1210	\$6,291.16	2530.2250	\$37,408.69
2530.0190	\$71,442.67	2530.1220	\$1,639,899.34	2530.2255	\$0.00
2530.0280	\$17,516.00	2530.1221	\$7,110.18	2530.2260	\$6,370.03
2530.0300	\$15,344.64	2530.1340	\$8,868.21	2530.2325	\$26,392.37
2530.0350	\$43,604.53	2530.1430	\$76,792.52	2530.2360	\$15,475.97
2530.0400	\$0.00	2530.1440	\$46,087.26	2530.2380	\$7,708.08
2530.0410	\$10,266.55	2530.1590	\$5,938.72	2530.2460	\$24,159.07
2530.0475	\$3,014.69	2530.1600	\$16,516.90	2530.2465	\$11,188.00
2530.0485	\$76,348.68	2530.1630	\$276.56	2530.2480	\$1,274,822.72
2530.0489	\$62,831.12	2530.1640	\$703.67	2530.2500	\$44,526.22
2530.0495	\$20,548.76	2530.1660	\$131,609.52	2530.2520	\$2,994.96
2530.0500	\$135,727.76	2530.1700	\$5,592.56	2530.2540	\$18,202.33
2530.0535	\$21,090.55	2530.1740	\$11,499.86	2530.2580	\$15,808.19
2530.0662	\$113,903.80				

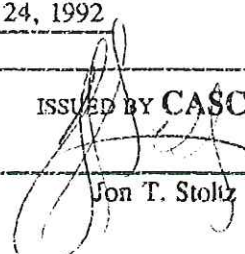
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By Authority of Order of the Washington Utilities and Transportation Commission, Cause No. UG-920062 etal

ISSUED December 24, 1992

EFFECTIVE January 1, 1993

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY  Jon T. Stoltz

TITLE Senior Vice President
Planning and Rates