

NORTHWEST NATURAL GAS COMPANY

WN U-6

Fourth Revision of Sheet 123.1

Cancels Third Revision of Sheet 123.1, Original Sheet 123.2, Third Revision of Sheet 123-T.1, and First Revision of Sheet 123-T.2

SCHEDULE 23 HIGH PRIORITY INTERRUPTIBLE SALES SERVICE

AVAILABLE:

In all territory served by the Company under the **Tariff** of which this schedule is a part. To Non-Residential Customers, up to a specified MDDV, in all territory served by the Company under the Tariff of which this schedule is a part, except that service under this schedule is not available to any Customer who has requested protection from curtailment as contemplated by Section 401 of the Natural Gas Policy Act (Public Law 95-621). Customer shall have On-site Alternate Fuel Capability in accordance with **RULE 19**. Except for Curtailment conditions, no seasonal or temporary Discontinuance of Service is permitted. Customer must be able to receive notices via automatic electronic means acceptable to the Company, and must provide active and continuous telephone and electric service to the meter(s), subject to charges set forth in **SCHEDULE C**. Transportation Service is subject to **SCHEDULE T**.

APPLICABLE:

To gas sales service to **commercial, institutional, or industrial** establishments on an **interruptible** basis up to an agreed upon **MDDV**. Customer shall execute a written service agreement with the Company, specifying the **MDDV**, and shall agree to purchase the entire fuel requirements of specified facilities of customer's plant whenever the contract **MDDV** is 10,000 therms or more. See **SCHEDULE 23-T** for related transportation service.

Customer shall have on-site **alternate fuel capability** in accordance with **RULE 19**. Service shall be subject to **curtailment** when in the Company's judgment such **curtailment** is necessary, but shall have priority over other **interruptible** schedules.

SERVICE DESCRIPTION:

Service under this schedule is Interruptible Service under a written Service Agreement, for a term of not less than one year. Service under this schedule is subject to Curtailment. Under Curtailment conditions, service under this schedule will have priority over other interruptible schedules.

MONTHLY RATE: Effective: December 1, 1999

Base Distribution Rate	Commodity Rate	Total Distribution Rate	Temporary Adjustment	Billing Rate
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SALES:

Usage Charges (per therm):

First 7,000 therms or less:	\$1,509.64	\$1,255.02	\$2,764.66	\$171.56	\$2,936.22
Next 7,000 therms:	\$0.17941	\$0.20189	\$0.38130	\$0.02762	\$0.40892
Next 86,000 therms:	\$0.17063	\$0.20189	\$0.37252	\$0.02758	\$0.40010
Next 1,500,000 therms:	\$0.16480	\$0.20189	\$0.36669	\$0.02755	\$0.39424
All additional therms:	\$0.15750	\$0.20189	\$0.35939	\$0.02751	\$0.38690

Minimum Monthly Bill: \$2,936.22

TRANSPORTATION:	Base	Total		Market	Temporary	Billing
	Distribution	Commodity	Distribution	Adjustment		
	Rate	Rate	Rate	Factor	Adjustment	Rate

Customer Charge: **\$250.00**

Usage Charges (per therm):

First 7,000 therms or less:	\$2,764.66	(\$1,483.44)	\$1,281.22	(\$50.96)	(\$0.52)	\$1,229.74
Next 7,000 therms:	\$0.38130	(\$0.21192)	\$0.16938	(\$0.00728)	(\$0.00006)	\$0.16204
Next 86,000 therms:	\$0.37252	(\$0.21192)	\$0.16060	(\$0.00728)	(\$0.00010)	\$0.15322
Next 1,500,000 therms:	\$0.36669	(\$0.21192)	\$0.15477	(\$0.00728)	(\$0.00013)	\$0.14736
All additional therms:	\$0.35939	(\$0.21192)	\$0.14747	(\$0.00728)	(\$0.00017)	\$0.14002

Issued October 29, 1999
NWN Advice No. WUTC 99-3

Effective with service on
and after December 1, 1999

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Minimum Monthly Bill: \$1,229.74

The Base Distribution Rate includes amounts shown in **SCHEDULES 203 AND 207**. The Temporary Adjustment stated above represents the sum of amounts shown in **SCHEDULES 201, 205, AND 208**. The Billing Rate is subject to additional adjustment, as set forth in **SCHEDULE A** of this Tariff.

Minimum Monthly Bill:

The minimum monthly bill shall be \$0.25 times the **MDDV** for the period November 15 through March 15, or the maximum day take, whichever is greater. In no event shall the minimum monthly bill be less than the amount stated in the first 7,000 therm block of the Monthly Billing Rate. For an **MDDV** of 10,000 therms or less, if the volume of gas delivered to customer should be less than the minimum bill during any of the 7 billing cycles November through May, customer shall receive, without charge, delivery of gas paid for and not taken, to the extent available, at any time during the next 5 billing cycles June through October, in excess of the minimum purchase obligation. In the event of **curtailment** during any month, minimum billings will be prorated.

Gas paid for not taken (GPFNT) credits may be available to Sales Service Customers whose gas use during any of the seven (7) billing cycles November through May is less than 7,000 Therms. GPFNT credits are calculated as the difference between 7,000 Therms and actual usage. GPFNT credits, if available, must be taken during the next five (5) billing cycles, June through October, after the minimum use requirement is met. GPFNT credits not taken will be forfeited.

GENERAL RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in this Tariff and to those prescribed by regulatory authorities, as amended from time to time.

(continue to Sheet 123.2)

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