REVISED APPENDIX 2

Updated November 2014

AVISTA UTILITIES WASHINGTON ELECTRIC PROPOSED INCREASE BY SERVICE SCHEDULE 12 MONTHS ENDED DECEMBER 31, 2015 (000s of Dollars)

Updated to reflect November 2014 Power Supply update & ERM offset.

No.	Type of Service (a)	Schedule Number (b)	Base Tariff Revenue Under Present Rates(1) (c)	Base General Increase (d)	Base Power Supply Increase (e)	Base Tariff Revenue Under Proposed Rates(1) (f)	Base Tariff Percent Increase (g)	Sch.93 ERM Decrease (h)	Sch.98 REC Revenue Decrease (i)	Expiration of 2014 ERM/BPA Decrease (j)	Sch. 92 LIRAP Increase (k)	Net General & Sch 92/93/94/98 Increase (I)	Percent Increase on Billed Revenue(2) (m)
1	Residential	1	\$214,476	\$3,061	\$2,424	\$219,961	2.6%	-\$3,738	-\$2,535	\$6,021	\$174	\$5,407	2.6%
2	General Service	11/12	\$69,493	\$989	\$783	\$71,265	2.6%	-\$1,211	-\$610	\$1,717	\$60	\$1,729	2.5%
3	Large General Service	21/22	\$127,831	\$1,828	\$1,447	\$131,106	2.6%	-\$2,228	-\$1,523	\$3,549	\$108	\$3,181	2.5%
4	Extra Large General Service	25	\$61,637	\$877	\$700	\$63,214	2.6%	-\$1,074	-\$1,098	\$1,937	(\$156)	\$1,186	1.9%
5	Pumping Service	30/31/32	\$10,525	\$149	\$120	\$10,794	2.6%	-\$183	-\$145	\$284	\$8	\$233	2.2%
6	Street & Area Lights	41-48	<u>\$6,871</u>	<u>\$96</u>	<u>\$81</u>	<u>\$7,048</u>	2.6%	<u>-\$120</u>	<u>-\$27</u>	<u>\$144</u>	<u>\$6</u>	<u>\$180</u>	2.5%
7	Total		\$490,833	\$7,000	\$5,555	\$503,388	2.6%	-\$8,555	-\$5,936	\$13,652	\$200	\$11,916	2.4%

* All revenue based on 2015 billing determinants

- (1) Excludes all present rate adjustments: Schedule 59 (BPA Residential Exchange), Schedule 91 (DSM Adjustment), Schedule 92 (LIRAP Adjustment), Schedule 93 (Energy Recovery Mechanism), and Schedule 94 (BPA Transmission Revenue).
- (2) <u>Includes</u> all rate adjustments: Schedule 59 (BPA Residential Exchange), Schedule 91 (DSM), Schedule 92 (LIRAP), Schedule 93 (ERM), Schedule 94 (BPA Transmission Revenue), and Schedule 98 (REC Revenue Rebate).

AVISTA UTILITIES WASHINGTON ELECTRIC PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE

Updated to reflect November 2014
Power Supply update & ERM offset.

<u>Type of Service</u> Total Profo (a) <u>Residential Service - Schedule</u> Basic Charge Energy Charge: First 800 kWhs	(b) 1 \$8.00 \$0.07369	Present <u>Other Adj.(1)</u> (c) (\$0.00214)	(d) \$8.00 \$0.07155	General Rate <u>Inc/Dec</u> (e) \$0.50 \$0.00161	Sch. 93/98 ERM/REC <u>Decrease</u> (f) (\$0.00257)	Sch. 93/94 ERM/BPA Increase (g) \$0.00247	Sch. 92 LIRAP <u>Increase</u> (h) \$0.00007	Proposed Billing <u>Rate</u> (i) \$8.50 \$0.07313	Proposed Base Tariff <u>Rate</u> (j) \$8.50 \$0.07530
800 - 1,500 kWhs All over 1,500 kWhs	\$0.08573 \$0.10050	(\$0.00214) (\$0.00214)	\$0.08359 \$0.09836	\$0.00186 \$0.00218	(\$0.00257) (\$0.00257)	\$0.00247 \$0.00247	\$0.00007 \$0.00007	\$0.08542 \$0.10051	\$0.08759 \$0.10268
General Services - Schedule 11									
Basic Charge Energy Charge:	\$15.00		\$15.00	\$3.00				\$18.00	\$18.00
First 3,650 kWhs All over 3,650 kWhs	\$0.11391 \$0.08370	\$0.00173 \$0.00173	\$0.11564 \$0.08543	\$0.00122 \$0.00090	(\$0.00311) (\$0.00311)	•	\$0.00010 \$0.00010	\$0.11678 \$0.08625	\$0.11513 \$0.08460
Demand Charge: 20 kW or less Over 20 kW	no charge \$6.00/kW		no charge \$6.00/kW	no charge				\$6.00/kW	no charge \$6.00/kW
Large General Service - Schedu Energy Charge:	le 21								
First 250,000 kWhs All over 250,000 kWhs	\$0.07099 \$0.06349	\$0.00103 \$0.00103	\$0.07202 \$0.06452	\$0.00146 \$0.00130	(\$0.00261) (\$0.00261)	•	\$0.00008 \$0.00008	\$0.07342 \$0.06576	\$0.07245 \$0.06479
Demand Charge: 50 kW or less Over 50 kW	\$450.00 \$6.00/kW		\$450.00 \$6.00/kW	\$50.00				\$500.00 \$6.00/kW	\$500.00 \$6.00/kW
Primary Voltage Discount	\$0.20/kW		\$0.20/kW					\$0.20/kW	\$0.20/kW
Extra Large General Service - S Energy Charge:	chedule 25								
First 500,000 kWhs 500,000 - 6,000,000 kWhs All over 6,000,000 kWhs Demand Charge:	\$0.05708 \$0.05135 \$0.04391	\$0.00042 \$0.00042 \$0.00042	\$0.05750 \$0.05177 \$0.04433	(\$0.00088) (\$0.00079) (\$0.00068)	(\$0.00202) (\$0.00202) (\$0.00202)	\$0.00180	\$0.00005 \$0.00005 (\$0.00046)	\$0.05645 \$0.05081 \$0.04297	\$0.05620 \$0.05056 \$0.04323
3,000 kva or less Over 3,000 kva Primary Volt. Discount	\$15,000 \$5.25/kva		\$15,000 \$5.25/kva	\$6,000 \$0.75/kva				\$21,000 \$6.00/kva	\$21,000 \$6.00/kva
11 - 60 kv 60 - 115 kv 115 or higher kv Annual Minimum	\$0.20/kW \$1.10/kW \$1.40/kW Present:	\$779,230	\$0.20/kW \$1.10/kW \$1.40/kW				Proposed:	\$0.20/kW \$1.10/kW \$1.40/kW \$842,000	\$0.20/kW \$1.10/kW \$1.40/kW
Pumping Service - Schedule 31				A0 A5				\$40.00	6 40.05
Basic Charge Energy Charge:	\$15.00		\$15.00	\$3.00				\$18.00	\$18.00
First 165 kW/kWh All additional kWhs	\$0.09545 \$0.06817	\$0.00087 \$0.00087	\$0.09632 \$0.06904	\$0.00171 \$0.00122	(\$0.00256) (\$0.00256)		\$0.00007 \$0.00007	\$0.09776 \$0.06999	\$0.09716 \$0.06939

(1) Includes all present rate adjustments: Sch. 59 (BPA Residential Exchange), Sch. 91 (DSM Adjustment), Sch. 92 (LIRAP Adjustment), Sch. 93 (Energy Recovery Mechanism) and Sch 94 (BPA Transmission Revenue)

AVISTA UTILITIES WASHINGTON ELECTRIC ERM REVENUE DECREASE BY SERVICE SCHEDULE (000s of Dollars)

Updated to reflect November 2014 Power Supply update & ERM offset.

1 Residential	1	Present Base <u>Revenue</u> \$214,476,179	ERM <u>Offset</u> \$(3,738,231)	Percentage Change -1.74%	<u>kWh Rate</u> \$(0.00153)	Billing <u>Determinants</u> 2,437,508,068
2 General Service	11/12	\$69,492,932	\$(1,211,233)	-1.74%	\$(0.00207)	586,109,432
3 Large General Service	21/22	\$127,830,953	\$(2,228,041)	-1.74%	\$(0.00155)	1,436,806,481
4 Extra Large General Service	25	\$61,636,549	\$(1,074,300)	-1.74%	\$(0.00100)	1,076,126,636
5 Pumping Service	30/31/32	\$10,524,650	\$ (183,440)	-1.74%	\$(0.00143)	127,927,573
6 Street & Area Lights	41-48	\$6,870,763	\$ (119,755)	-1.74%	\$(0.00473)	25,328,044
7 Total		\$490,832,026	\$ (8,555,000)	-1.74%		5,689,806,234

REC Revenues Rebate Allocation - Generation Level Consumption

	DESCRIPTION	TOTAL	-	IDENTIAL IEDULE 1	-	ENERAL SVC. SCH. 11,12	L	G. GEN. SVC. SCH. 21,22	K LG GEN SVC SCHEDULE 25	PUMPING CH. 30, 31, 32	& AREA LTG CH. 41-48	
Line												
No.	А	В		С		D		E	F	Н	I	J
1	Generation Allocated											
2	Total Generation Percentage	100.00%		42.51%		10.07%		25.68%	18.90%	2.38%	0.46%	(1)
3	2015 Rebate Amount	\$ (5,936,379)	\$ ((2,535,008)	\$	(609,554)	\$	(1,523,015)	\$ (1,097,649)	\$ (144,558)	\$ (26,594)	
4	Annual Load (Rate Year)	5,689,806,233	2,43	87,508,067		586,109,432		1,436,806,481	1,076,126,635	127,927,574	25,328,044	(2)
5	Cents Per kWh Rate		\$	(0.00104)	\$	(0.00104)	\$	(0.00106)	\$ (0.00102)	\$ (0.00113)	\$ (0.00105)	
6	Total Bills	2,922,458		2,494,197		369,788		24,074	253	34,146		
7	Avg Monthly Credit Per Customer		\$	(1.02)	\$	(1.65)	\$	(63.26)	\$ (4,338.53)	\$ (4.23)		
8	Avg Annual Credit Per Customer		\$	(12.20)	\$	(19.78)	\$	(759.17)	\$ (52,062.41)	\$ (50.80)		
9												
10	Rate Calculation											
11	18-mo Rebate Amt	\$ (8,679,049)	\$ ((3,688,996)	\$	(874,177)	\$	(2,228,873)	\$ (1,640,311)	\$ (206,468)	\$ (40,225)	
12	Load Forecast (18 Months)	8,347,293,891	3,56	3,388,464		836,891,898		2,109,870,302	1,615,235,840	183,456,283	38,451,104	
13	Cents Per kWh Rate		\$	(0.00104)	\$	(0.00104)	\$	(0.00106)	\$ (0.00102)	\$ (0.00113)	\$ (0.00105)	

(1) E02 Allocator (Generation Level Consumption)

(2) 2015 loads updated per Avista Response to Staff Data Request 24, Supplemental 2 Attachment A

Avista Electric LIRAP Rate Calculation UE-140188

		Settlement Billing	Adjusted LIRAP	5.0% LIRAP	Settlement LIRAP	Settlement Sch 92
		Determinants *	Revenue	Increase	Revenue	<u>kWh Rate</u>
1 Residential	1	2,437,508,067	\$ 1,790,246	\$ 89,512	\$ 1,879,759	\$ 0.00077
2 General Service	11/12	586,109,432	\$ 621,110	\$ 31,055	\$ 652,166	\$ 0.00111
3 Large General Service	21/22	1,436,806,481	\$ 1,115,575	\$ 55,779	\$ 1,171,354	\$ 0.00082
4 Extra Large General Service	25	668,283,785	\$ 322,543	\$ 16,127	\$ 338,670	\$ 0.00051
5 Pumping Service	30/31/32	127,927,574	\$ 85,904	\$ 4,295	\$ 90,199	\$ 0.00071
6 Street & Area Lights	41-48	25,328,044	\$ 63,439	\$ 3,172	\$ 66,611	0.96%
7 Total		5,281,963,383	\$ 3,998,818	\$199,940	\$ 4,198,758	

* The 3rd block billing determinants of Schedule 25 excluded per Settlement Agreement.

AVISTA UTILITIES WASHINGTON NATURAL GAS PROPOSED INCREASE BY SERVICE SCHEDULE 12 MONTHS ENDED DECEMBER 31, 2015 (000s of Dollars)

Line No.	Type of Service	Schedule Number	Base Tariff Revenue Under Present Rates(1)	Proposed General Increase	Base Tariff Revenue Under Proposed Rates	Base Tariff Percent Increase	Total Billed Revenue at Present Rates (2)	Sch. 192 LIRAP Increase	Total GRC/LIRAP Increase	Percent Increase on Billed Revenue (2)
	(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	General Service	101	\$110,008	\$6,581	\$116,589	6.0%	\$114,458	\$156	\$6,737	5.9%
2	Large General Service	111/112	\$34,391	\$1,515	\$35,906	4.4%	\$35,967	\$51	\$1,566	4.4%
3	Large General SvcHigh Annual Load Factor	121/122	\$3,932	\$181	\$4,113	4.6%	\$4,181	\$6	\$187	4.5%
4	Interruptible Service	131/132	\$768	\$43	\$811	5.6%	\$798	\$1	\$44	5.5%
5	Transportation Service	146	\$2,434	\$180	\$2,614	7.4%	\$2,436	\$0	\$180	7.4%
6	Special Contracts	148	<u>\$1,542</u>	<u>\$0</u>	<u>\$1,542</u>	0.0%	<u>\$1,542</u>	<u>\$0</u>	<u>\$0</u>	0.0%
7	Total		\$153,075	\$8,500	\$161,575	5.6%	\$159,383	\$214	\$8,716	5.5%

* All revenue based on 2015 billing determinants

(1) Includes Purchase Adjustment Schedule 150; excludes all other rate adjustments.

(2) Includes Schedule 150 (Purchase Gas Cost Adjustment), Schedule 155 (Gas Rate Adjustment), Schedule 159 (Decoupling), Schedule 191 (DSM), and Schedule 192 (LIRAP).

AVISTA UTILITIES WASHINGTON NATURAL GAS PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE

Type of Service	Base Rate	Sch. 150 PGA Pate Adi	Base Rate including Schedule 150	Present Billing Rate Adj.	Present Billing Rate (1)	General Rate Increase	Sch. 192 LIRAP Increase	Proposed Billing Rate(1)	Proposed Base Rate including Schedule 150	Proposed Base Rate excluding Schedule 150
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
General Service - Schedule 101		(-)	()	(-)	(7)	(3)	()	(-)	U/	(-)
Basic Charge			\$8.00		\$8.00	\$1.00		\$9.00	\$9.00	\$9.00
Usage Charge:										
First 70 Therms	0.28219	0.49803	\$0.78022	\$0.03803	\$0.81825	\$0.03901	\$0.00133	\$0.85859	\$0.81923	\$0.32120
All over 70 Therms	0.38327	0.49803	\$0.88130	\$0.03803	\$0.91933	\$0.04406	\$0.00133	\$0.96472	\$0.92536	\$0.42733
Large General Service - Schedu	ile 111									
Usage Charge:				A A AA 4A T	A A AAAAA	A A A 4000		AA AA570	** ****	AA 40500
First 200 therms		0.49535	\$0.88666	\$0.03407	\$0.92073	\$0.04389	\$0.00111	\$0.96573	\$0.93055	\$0.43520
200 - 1,000 therms		0.49535	\$0.76179 \$0.68857	\$0.03407	\$0.79586	\$0.03735	\$0.00111	\$0.83432	\$0.79914	\$0.30379
All over 1,000 therms Minimum Charge:	0.19322	0.49535	\$0.08837	\$0.03407	\$0.72264	\$0.03376	\$0.00111	\$0.75751	\$0.72233	\$0.22698
per month			\$161.21		\$161.21	(\$74.17)		\$87.04	\$87.04	\$87.04
per therm	-0 /1/7/	0.49535	\$0.08061	\$0.03407	\$0.11468	\$0.41474		\$0.52942	\$0.49535	\$0.00000
permenn	-0.41474	0.43333	\$0.00001	φ0.0340 <i>1</i>	\$0.11400	\$0.41474		\$0.JZ34Z	φ 0. 4 33333	\$0.00000
High Annual Load Factor Large	General S	Service - S	chedule 121							
Usage Charge:										
First 500 therms	0.40597	0.47449	\$0.88046	\$0.04203	\$0.92249	\$0.02451	\$0.00102	\$0.94802	\$0.90497	\$0.43048
500 - 1,000 therms	0.28246	0.47449	\$0.75695	\$0.04203	\$0.79898	\$0.03980	\$0.00102	\$0.83980	\$0.79675	\$0.32226
1,000 - 10,000 therms	0.20758	0.47449	\$0.68207	\$0.04203	\$0.72410	\$0.03586	\$0.00102	\$0.76098	\$0.71793	\$0.24344
10,000 - 25,000 therms		0.47449	\$0.63505	\$0.04203	\$0.67708	\$0.03339	\$0.00102	\$0.71149	\$0.66844	\$0.19395
All over 25,000 therms	0.12272	0.47449	\$0.59721	\$0.04203	\$0.63924		\$0.00102	\$0.64026	\$0.59721	\$0.12272
Minimum Charge:										
per month			\$409.92		\$409.92	(\$194.68)		\$215.24	\$215.24	\$215.24
per therm	-0.41387	0.47449	\$0.06062	\$0.04203	\$0.10265	\$0.41387	\$0.00102	\$0.51754	\$0.47449	\$0.00000
Annual Minimum per therm			Present:	\$0.30041				Proposed:	\$0.33816	\$0.33816
Interruptible Service - Schedule	132									
Usage Charge:										
First 10,000 therms	0.18974	0.44955	\$0.63929	\$0.02359	\$0.66288	\$0.03580	\$0.00098	\$0.69966	\$0.67509	\$0.22554
10,000 - 25,000 therms	0.1447	0.44955	\$0.59425	\$0.02359	\$0.61784	\$0.03328	\$0.00098	\$0.65210	\$0.62753	\$0.17798
25,000 - 50,000 therms	0.13365	0.44955	\$0.58320	\$0.02359	\$0.60679	\$0.03266	\$0.00098	\$0.64043	\$0.61586	\$0.16631
All over 50,000 therms	0.12999	0.44955	\$0.57954	\$0.02359	\$0.60313	\$0.03245	\$0.00098	\$0.63656	\$0.61199	\$0.16244
Annual Minimum per therm			Present:	\$0.21578				Proposed:	\$0.24776	\$0.24776
Transportation Service - Schede	ule 146		\$400.00		\$400.00	\$100.00		\$500.00	\$500.00	\$500.00
Basic Charge Usage Charge:			\$400.00		\$400.00	\$100.00		\$200.00	\$200.00	\$200.00
First 20.000 therms	0 08233	0.00056	\$0.08289	\$0.00004	\$0.08293	\$0.00482		\$0.08775	\$0.08771	\$0.08715
20,000 - 50,000 therms		0.00056	\$0.07380	\$0.00004	\$0.07384	\$0.00482		\$0.07813	\$0.07809	\$0.07753
50,000 - 300,000 therms		0.00056	\$0.06659	\$0.00004	\$0.06663	\$0.00387		\$0.07050	\$0.07046	\$0.06990
300,000 - 500,000 therms		0.00056	\$0.06162	\$0.00004	\$0.06166	\$0.00358		\$0.06524	\$0.06520	\$0.06464
All over 500,000 therms		0.00056	\$0.04642	\$0.00004	\$0.04646	\$0.00270		\$0.04916	\$0.04912	\$0.04856
Annual Minimum per therm			Present:	\$0.07380	÷			Proposed:	\$0.07809	\$0.07809

 Includes Schedule 150 (Purchase Gas Cost Adjustment), Schedule 155 (Gas Rate Adjustment), Schedule 191 (DSM Adjustment), and Schedule 192 (LIRAP Adjustment).

Avista Natural Gas LIRAP Rate Calculation UG-140189

		Billing Determinants	Present LIRAP Revenue	11.6% LIRAP Increase	Settlement LIRAP Revenue	Settlement Sch 192 Therm Rate
General Service	101	117,011,207	\$ 1,339,778	\$155,414	\$ 1,495,193	\$ 0.01278
Large General Service	111/112	46,256,893	\$ 444,066	\$ 51,512	\$ 495,578	\$ 0.01071
Large General SvcHigh Annual Load Factor	121/122	5,940,558	\$ 52,039	\$ 6,037	\$ 58,076	\$ 0.00978
Interruptible Service	131/132	1,288,220	\$ 10,847	\$ 1,258	\$ 12,105	\$ 0.00940
Transportation Service	146	31,023,878	\$-	\$-	\$-	\$-
Special Contracts	148	46,142,216	\$-	<u>\$-</u>	\$-	\$-
Total		247,662,972	\$ 1,846,731	\$214,221	\$ 2,060,951	