Exhibit No.___(SRM-8) Docket UE-130043 Witness: Steven R. McDougal

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

PACIFICORP d/b/a Pacific Power & Light Company

Respondent.

Docket UE-130043

PACIFICORP

EXHIBIT OF STEVEN R. MCDOUGAL

1st Revised Response to WUTC Data Request 225

August 2, 2013

UE-130043/PacifiCorp July 23, 2013 WUTC Data Request 225 – 1st Revised

WUTC Data Request 225 Requestor: David Gomez

Please provide any and all adjustments to Net Power Costs in Docket UE-130043 as a result of the settlement in FERC Docket Nos. ER11-3643-000 and ER11-3643-001. Include all adjustments to costs affecting the WCA and Washington customers including, but not limited to, net wheeling and other transmission costs. Any responsive materials provided in Excel format should be fully functional with all workbooks, worksheets, data and formulae left intact.

1st Revised Response to WUTC Data Request 225

The Company is providing this 1st revised response, which replaces the original response in its entirety.

In the Company's original response, the Company inadvertently applied the incorrect Washington allocation percentages for the wheeling and ancillary service revenues schedules. Consistent with the approved West Control Area inter-jurisdictional allocation methodology (WCA), revenues from these schedules are primarily allocated using the Wheeling Revenue Generation (WRG) factor. The table below reflects the correct Washington allocations factors and percentages.

In addition, since the Company provided the original response, which included preliminary estimates associated with the Company's Federal Energy Regulatory Commission (FERC) rate case, the Company received an order from FERC regarding the settlement agreement in that proceeding. Accordingly, the table below reflects the updated estimated impact of the FERC order on wheeling and ancillary service revenues.

Revenue Category	Total Company	Washington	WRG %
Wheeling Revenue	\$0	\$0	4.985%
Ancillary Rev - Schedule 1 & 2	1,400,000	69,786	4.985%
Ancillary Rev - Schedule 3 & 3A	2,400,000	119,634	4.985%
Ancillary Rev - Schedule 5 & 6	(400,000)	(19,939)	4.985%
Total	\$3,400,000	\$169,481	4.985%

PREPARER: Craig Stelter/ Ernie Knudsen

SPONSOR: To Be Determined