REVISED APPENDIX 3

Updated November 2014

Reflects November Power Supply update.

ERM Authorized Power Supply Expense - System Numbers (2)

	<u>Total</u>	<u>January</u>	<u>February</u>	March	<u>April</u>	May	<u>June</u>	July	August	September	October	November	December
Account 555 - Purchased Power	\$129,503,672	\$14,238,424	\$12,809,211	\$12,686,035	\$10,182,509	\$8,806,700	\$8,978,168	\$9,006,879	\$10,372,579	\$8,172,148	\$8,944,601	\$12,708,492	\$12,597,925
Account 501 - Thermal Fuel	\$28,629,117	\$2,659,502	\$2,486,226	\$2,579,145	\$2,062,729	\$1,667,492	\$1,511,430	\$2,258,859	\$2,623,819	\$2,669,740	\$2,757,818	\$2,653,022	\$2,699,335
Account 547 - Natural Gas Fuel	\$90,084,802	\$10,143,952	\$9,460,263	\$9,278,244	\$5,880,518	\$3,125,811	\$2,587,151	\$5,678,523	\$7,790,348	\$8,286,554	\$8,878,663	\$9,065,378	\$9,909,397
Account 447 - Sale for Resale	\$75,196,822	\$5,341,226	\$7,015,098	\$8,060,320	\$8,572,149	\$9,044,815	\$8,386,962	\$5,170,967	\$3,284,702	\$4,702,716	\$4,875,205	\$5,968,432	\$4,774,231
Power Supply Expense (3)	\$173,020,768	\$21,700,651	\$17,740,603	\$16,483,104	\$9,553,607	\$4,555,189	\$4,689,787	\$11,773,294	\$17,502,044	\$14,425,725	\$15,705,877	\$18,458,460	\$20,432,427
Transmission Expense	\$16,817,737	\$1,447,542	\$1,429,504	\$1,405,324	\$1,394,208	\$1,365,074	\$1,353,383	\$1,377,511	\$1,429,273	\$1,414,185	\$1,374,889	\$1,403,813	\$1,423,031
Transmission Revenue	\$16,015,349	\$1,304,329	\$1,105,921	\$1,123,977	\$1,154,782	\$1,377,232	\$1,552,357	\$1,659,835	\$1,502,892	\$1,306,364	\$1,460,291	\$1,241,936	\$1,225,427
Broker Fees	\$1,076,000	\$89,667	\$89,667	\$89,667	\$89,667	\$89,667	\$89,667	\$89,667	\$89,667	\$89,667	\$89,667	\$89,667	\$89,667
Total (5)	\$174,899,156	\$21,933,530	\$18,153,852	\$16,854,118	\$9,882,699	\$4,632,696	\$4,580,479	\$11,580,636	\$17,518,091	\$14,623,212	\$15,710,141	\$18,710,004	\$20,719,697
ERM Authorized Power Supply Expense - 100% Washington Allocation													
Washington EIA REC Purchase	\$725,000	\$181,250			\$181,250			\$181,250			\$181,250		
ERM Authorized Washington Retail Sales													
	<u>Total</u>	<u>January</u>	February	<u>March</u>	<u>April</u>	May	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	December
2015 Total Retail Sales, MWh (4)	5,689,806	545,205	498,034	487,551	422,246	421,982	420,901	464,392	489,763	426,967	452,424	490,319	570,023
Retail Revenue Credit Rate	\$20.17 /	MWh											

⁽¹⁾ The November 2014 power supply update is based on 2015 system loads.

⁽⁵⁾ The November 2014 update of net power supply costs will be compared to the Total of \$167,877,570 to determine the increase or decrease to the \$7.0 million base revenue increase effective January 1, 2015. The November 2014 updated net power supply costs have been reduced by \$500,000 (System) Staff adjustment, and increased by the \$725,000 (Washington share) REC expenses excluded from the REC rebate calculation.

Power Cost Total in Stipulation	System \$167,877,570	WA Share \$109,439,388
Updated System Power Cost Direct WA EIA REC Purchase Total Updated WA Power Cost	\$174,899,156 -	\$114,016,760 \$725,000 \$114,741,760
Change in WA Power Cost FIT NOI Requirement Conversion Factor	_	\$5,302,372 \$1,855,830 \$3,446,542 0.62049
Power Supply Update Revenue Require	\$5,554,548	

⁽²⁾ Multiply system numbers by 65.19% to determine Washington share.

⁽³⁾ Power Supply Expense has been adjusted to reflect 2015 system loads.

⁽⁴⁾ Reflects 2015 billing determinants used to set rates.