

Exhibit No. ____ (CGK-2)

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-08 _____

EXHIBIT NO. ____ (CGK-2)

CLINT G. KALICH

REPRESENTING AVISTA CORPORATION

Exhibit 2

Avista Utilities Loads and Resources Position—Energy Tabulation

AVERAGE LOAD & HYDRO PLANNING

<i>REQUIREMENTS</i>	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>
1 System Load	-1,118	-1,141	-1,161	-1,182	-1,202	-1,229	-1,274	-1,299	-1,316	-1,333
2 Contract Obligations	<u>-141</u>	<u>-140</u>	<u>-140</u>	<u>-139</u>	<u>-139</u>	<u>-139</u>	<u>-64</u>	<u>-64</u>	<u>-12</u>	<u>-12</u>
3 Total Requirements	-1,259	-1,281	-1,300	-1,322	-1,342	-1,369	-1,338	-1,364	-1,328	-1,345
<i>RESOURCES</i>										
4 Contract Rights	387	625	542	508	516	495	441	431	389	366
5 Hydro	537	523	521	505	505	505	505	505	505	502
6 Thermal Resources	522	523	523	522	521	537	512	521	523	514
7 Total Resources	1,447	1,671	1,586	1,535	1,543	1,536	1,459	1,457	1,417	1,382
8 POSITION	188	390	286	213	201	168	121	94	89	37
<i>CONTINGENCY PLANNING</i>										
9 Contingency Total	-191	-191	-191	-187	-187	-187	-187	-187	-187	-187
10 Peaking Resources	142	142	142	142	133	142	142	142	142	142
11 CONTINGENCY NET POSITION	139	341	237	168	147	123	76	49	44	-8
12 POSITION EXCLUDING MAINT.	167	368	264	197	185	136	114	78	71	30

Avista Utilities Loads and Resources Position—Capacity Tabulation

PEAK LOAD AND RESOURCE PLANNING

<i>REQUIREMENTS</i>	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>
1 Native Load	-1,764	-1,800	-1,831	-1,865	-1,900	-1,944	-2,010	-2,052	-2,081	-2,109
2 Contracts Obligations	<u>-242</u>	<u>-242</u>	<u>-242</u>	<u>-242</u>	<u>-242</u>	<u>-242</u>	<u>-167</u>	<u>-167</u>	<u>-17</u>	<u>-17</u>
3 Total Requirements	-2,006	-2,042	-2,073	-2,107	-2,141	-2,186	-2,177	-2,218	-2,097	-2,125
<i>RESOURCES</i>										
4 Contracts Rights	427	708	608	590	590	590	515	515	515	515
5 Hydro Resources	971	1,013	917	989	1,003	1,003	1,003	1,003	976	1,003
6 Base Load Thermals	602	597	602	602	602	602	602	602	602	602
7 Peaking Units	<u>211</u>	<u>211</u>	<u>211</u>	<u>211</u>	<u>211</u>	<u>211</u>	<u>211</u>	<u>211</u>	<u>211</u>	<u>211</u>
8 Total Resources	2,210	2,529	2,336	2,391	2,406	2,406	2,331	2,331	2,303	2,331
9 PEAK POSITION	204	487	264	284	264	220	154	112	206	205
<i>RESERVE PLANNING</i>										
10 Planning Reserve Margin	-266	-270	-273	-277	-280	-284	-291	-295	-298	-301
11 RESERVE PEAK POSITION	-63	217	-9	8	-16	-65	-137	-183	-92	-96
12 POSITION EXCLUDING MAINT.	112	324	198	115	84	35	-38	-83	35	4

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-08 _____

EXHIBIT NO. ____ (CGK-3)

CLINT G. KALICH

REPRESENTING AVISTA CORPORATION

Exhibit 3
AURORA_{XMP} Summary Output—Project Generation (GWh)

	<u>Ann</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Hydro Projects													
Clark Fork	2,838.1	181.8	190.7	174.3	262.5	479.0	485.3	335.6	181.7	119.7	103.9	118.6	205.0
Cabinet Gorge	912.3	58.5	61.3	56.0	84.4	154.0	156.0	107.9	58.4	38.5	33.4	38.1	65.9
Noxon Rapids	1,925.8	123.4	129.4	118.3	178.1	325.0	329.3	227.7	123.3	81.2	70.5	80.4	139.1
TOTAL	2,838.1	181.8	190.7	174.3	262.5	479.0	485.3	335.6	181.7	119.7	103.9	118.6	205.0
Spokane River													
Spokane River	1,113.0	104.1	97.5	120.1	123.6	127.6	113.8	73.8	41.0	56.1	71.5	86.3	97.6
Little Falls	223.7	20.9	19.6	24.1	24.8	25.6	22.9	14.8	8.2	11.3	14.4	17.3	19.6
Long Lake	445.5	41.7	39.0	48.1	49.5	51.1	45.5	29.5	16.4	22.5	28.6	34.5	39.1
Monroe Street	92.1	8.6	8.1	9.9	10.2	10.6	9.4	6.1	3.4	4.6	5.9	7.1	8.1
Nine Mile	176.5	16.5	15.5	19.0	19.6	20.2	18.0	11.7	6.5	8.9	11.3	13.7	15.5
Post Falls	111.8	10.5	9.8	12.1	12.4	12.8	11.4	7.4	4.1	5.6	7.2	8.7	9.8
Upper Falls	63.4	5.9	5.6	6.8	7.0	7.3	6.5	4.2	2.3	3.2	4.1	4.9	5.6
TOTAL	1,113.0	104.1	97.5	120.1	123.6	127.6	113.8	73.8	41.0	56.1	71.5	86.3	97.6
Mid-Columbia- Contracts													
Mid-Columbia- Contracts	602.2	69.3	51.1	45.8	55.9	65.8	71.3	67.5	48.8	37.3	43.7	21.1	24.7
Priest Rapids	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rocky Reach	178.6	19.3	13.3	12.0	15.8	16.7	19.1	18.7	16.0	10.1	11.7	12.0	14.0
Wanapum	288.3	35.9	27.6	24.6	29.1	35.1	37.9	34.8	20.6	19.5	23.1	0.0	0.0
Wells	135.3	14.1	10.2	9.1	11.0	14.0	14.3	13.9	12.2	7.7	8.9	9.1	10.7
TOTAL	602.2	69.3	51.1	45.8	55.9	65.8	71.3	67.5	48.8	37.3	43.7	21.1	24.7
TOTAL	4,553.4	355.2	339.3	340.1	442.0	672.4	670.4	476.9	271.6	213.1	219.1	225.9	327.3
Thermals													
Boulder Park	6.5	0.2	0.2	0.1	0.5	0.5	0.2	1.2	1.8	1.4	0.2	0.1	0.1
Colstrip	1,729.7	155.5	142.9	152.2	126.0	105.8	115.9	154.7	158.1	152.9	156.9	153.1	155.6
Coyote Springs 2	1,298.5	77.2	88.7	84.5	67.3	46.9	51.2	120.2	166.2	159.9	153.9	159.2	123.2
Kettle Falls	333.5	32.1	31.1	34.0	32.3	1.1	0.0	31.8	34.8	33.1	35.0	33.9	34.5
Kettle Falls CT	5.0	0.1	0.1	0.1	0.3	0.3	0.2	0.9	1.3	1.1	0.3	0.2	0.1
Northeast	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rathdrum	15.7	0.0	0.0	0.0	0.1	0.2	0.1	6.6	7.7	0.5	0.5	0.0	0.0
TOTAL	3,388.9	265.2	263.2	271.0	226.4	154.9	167.6	315.3	369.9	348.8	346.6	346.6	313.5
RESOURCE TOTAL	7,942.2	620.4	602.5	611.1	668.5	827.3	837.9	792.2	641.5	561.9	565.7	572.5	640.8
Contracts													
Black Creek	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	0.0	0.0
DOPD	33.6	1.9	1.8	2.6	3.8	4.9	5.1	3.9	3.0	1.6	1.9	1.6	1.6
Market Contract 1	219.0	18.6	16.8	18.6	18.0	18.6	18.0	18.6	18.6	18.0	18.6	18.0	18.6
Can Ent Return	(35.9)	(3.1)	(2.8)	(3.0)	(3.0)	(3.0)	(3.0)	(3.1)	(3.0)	(3.0)	(3.1)	(2.9)	(3.1)
Grant County	155.6	16.0	12.0	10.0	8.9	6.7	9.4	10.7	10.4	8.9	10.3	23.7	28.5
Clark Fork LLC	1.4	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.1	0.0	0.0	0.1	0.1
Market Contract 2	657.0	55.8	50.4	55.8	54.0	55.8	54.0	55.8	55.8	54.0	55.8	54.0	55.8
Grant Displacement	194.1	13.0	11.8	13.1	18.8	23.7	22.8	20.5	14.6	13.7	13.9	13.9	14.3
Stimson Lumber	37.2	3.2	3.0	3.4	3.1	2.9	2.8	3.1	3.3	3.2	3.1	3.2	2.9
Jim Ford Creek	3.7	0.5	0.6	0.8	0.7	0.4	0.2	0.0	0.0	0.0	0.0	0.2	0.4
John Day Creek	2.0	0.1	0.0	0.1	0.1	0.4	0.4	0.3	0.2	0.1	0.1	0.1	0.1
Meyers Falls	7.8	0.7	0.8	0.9	0.9	1.0	0.8	0.5	0.2	0.3	0.4	0.6	0.6
Nichols Pumping	(67.9)	(5.8)	(5.2)	(5.8)	(5.6)	(5.8)	(5.6)	(5.8)	(5.8)	(5.6)	(5.8)	(5.6)	(5.8)
PGE CapExch	1.8	(0.3)	0.0	0.9	(0.3)	0.9	0.0	(0.6)	0.6	(0.3)	0.3	1.2	(0.6)
Phillips Ranch	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Potlatch	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Wind Contract	69.3	6.2	4.6	6.6	5.8	6.1	6.9	6.1	6.2	5.6	6.0	6.4	2.7
Load Following Contracts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sheep Creek	7.3	0.4	0.5	0.9	1.1	1.2	1.1	0.7	0.2	0.2	0.2	0.4	0.4
Upriver	52.2	5.6	6.3	7.3	7.6	7.7	5.8	1.9	(1.6)	0.6	2.3	3.1	5.6
WNP-3	368.7	76.1	68.8	37.6	36.4	0.0	0.0	0.0	0.0	0.0	0.0	73.7	76.1
ST Purchases	61.6	21.6	19.2	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SMUD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Thompson River Co-Gen	92.2	8.4	7.7	8.4	7.0	6.9	5.4	8.3	8.5	8.2	7.6	7.4	8.5
TOTAL	1,864.6	219.1	196.3	179.3	157.7	128.6	124.4	121.0	111.4	105.6	115.6	198.9	206.7
Market Transactions													
Market Purchases	776.4	130.6	54.9	60.3	25.1	6.2	8.6	31.6	68.0	81.7	113.7	89.2	106.6
Market Sales	(1,287.4)	(33.7)	(53.0)	(77.8)	(162.2)	(268.9)	(269.8)	(156.5)	(61.6)	(57.9)	(45.1)	(60.5)	(40.3)
TOTAL	(511.0)	96.9	1.8	(17.5)	(137.1)	(262.7)	(261.1)	(124.9)	6.4	23.8	68.5	28.6	66.2
SYSTEM LOAD	9,295.8	936.4	800.7	773.0	689.1	693.2	701.2	788.3	759.2	691.4	749.8	800.0	913.7

Exhibit 3
AURORA_{XMP} Summary Output—Project Generation (aMW)

	<u>Ann</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Hydro Projects													
Clark Fork	324.0	244.4	283.9	234.3	364.6	643.8	674.0	451.1	244.3	166.3	139.6	164.7	275.5
Cabinet Gorge	104.1	78.6	91.2	75.3	117.2	206.9	216.7	145.0	78.5	53.4	44.9	52.9	88.6
Noxon Rapids	219.8	165.8	192.6	159.0	247.4	436.8	457.3	306.1	165.8	112.8	94.7	111.7	186.9
TOTAL (aMW)	324.0	244.4	283.9	234.3	364.6	643.8	674.0	451.1	244.3	166.3	139.6	164.7	275.5
Spokane River													
Spokane River	127.1	139.9	145.1	161.4	171.7	171.5	158.0	99.2	55.1	78.0	96.1	119.8	131.2
Little Falls	25.5	28.1	29.2	32.4	34.5	34.5	31.8	19.9	11.1	15.7	19.3	24.1	26.4
Long Lake	50.9	56.0	58.1	64.6	68.7	68.7	63.2	39.7	22.1	31.2	38.5	48.0	52.5
Monroe Street	10.5	11.6	12.0	13.4	14.2	14.2	13.1	8.2	4.6	6.5	8.0	9.9	10.9
Nine Mile	20.1	22.2	23.0	25.6	27.2	27.2	25.1	15.7	8.7	12.4	15.2	19.0	20.8
Post Falls	12.8	14.1	14.6	16.2	17.3	17.2	15.9	10.0	5.5	7.8	9.7	12.0	13.2
Upper Falls	7.2	8.0	8.3	9.2	9.8	9.8	9.0	5.6	3.1	4.4	5.5	6.8	7.5
TOTAL (aMW)	127.1	139.9	145.1	161.4	171.7	171.5	158.0	99.2	55.1	78.0	96.1	119.8	131.2
Mid-Columbia- Contracts													
Mid-Columbia- Contracts	68.7	93.1	76.0	61.5	77.6	88.4	99.1	90.7	65.6	51.8	58.7	29.3	33.2
Priest Rapids	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rocky Reach	20.4	25.9	19.8	16.1	21.9	22.5	26.6	25.2	21.5	14.0	15.7	16.6	18.8
Wanapum	32.9	48.3	41.1	33.1	40.4	47.2	52.7	46.8	27.7	27.1	31.0	0.0	0.0
Wells	15.4	18.9	15.2	12.3	15.3	18.8	19.8	18.7	16.4	10.7	12.0	12.7	14.4
TOTAL (aMW)	68.7	93.1	76.0	61.5	77.6	88.4	99.1	90.7	65.6	51.8	58.7	29.3	33.2
TOTAL	519.8	477.4	505.0	457.2	613.9	903.7	931.1	641.0	365.0	296.0	294.4	313.8	439.9
Thermals													
Boulder Park	0.7	0.2	0.4	0.1	0.7	0.7	0.3	1.7	2.4	1.9	0.2	0.1	0.1
Colstrip	197.5	209.0	212.6	204.6	175.0	142.2	161.0	207.9	212.5	212.4	210.9	212.6	209.2
Coyote Springs 2	148.2	103.8	132.0	113.6	93.5	63.1	71.1	161.5	223.4	222.1	206.8	221.2	165.5
Kettle Falls	38.1	43.2	46.4	45.7	44.8	1.5	0.0	42.7	46.7	46.0	47.0	47.1	46.3
Kettle Falls CT	0.6	0.2	0.2	0.2	0.4	0.4	0.2	1.2	1.7	1.5	0.3	0.3	0.2
Northeast	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rathdrum	1.8	0.0	0.0	0.0	0.1	0.3	0.1	8.9	10.3	0.6	0.7	0.1	0.0
TOTAL	386.9	356.4	391.6	364.2	314.5	208.2	232.7	423.8	497.1	484.5	465.9	481.3	421.3
RESOURCE TOTAL	906.6	833.8	896.6	821.4	928.4	1,111.9	1,163.8	1,064.8	862.2	780.5	760.3	795.1	861.3
Contracts													
Black Creek	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0
DOPD	3.8	2.6	2.6	3.5	5.3	6.6	7.1	5.2	4.1	2.2	2.5	2.2	2.1
Market Contract 1	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
Can Ent Return	(4.1)	(4.2)	(4.1)	(4.0)	(4.1)	(4.0)	(4.1)	(4.2)	(4.0)	(4.1)	(4.2)	(4.0)	(4.2)
Grant County	17.8	21.6	17.9	13.5	12.4	9.0	13.1	14.4	13.9	12.4	13.9	32.9	38.3
Clark Fork LLC	0.2	0.1	0.2	0.1	0.3	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1
Market Contract 2	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
Grant Displacement	22.2	17.5	17.5	17.6	26.2	31.8	31.6	27.6	19.7	19.0	18.7	19.3	19.2
Stimson Lumber	4.2	4.3	4.5	4.6	4.3	3.9	3.9	4.1	4.4	4.5	4.1	4.4	3.9
Jim Ford Creek	0.4	0.7	0.8	1.1	1.0	0.5	0.2	0.0	0.0	0.0	0.0	0.2	0.5
John Day Creek	0.2	0.1	0.0	0.1	0.1	0.5	0.6	0.4	0.2	0.2	0.2	0.2	0.1
Meyers Falls	0.9	1.0	1.2	1.3	1.3	1.3	1.2	0.6	0.3	0.4	0.6	0.9	0.8
Nichols Pumping	(7.8)	(7.8)	(7.8)	(7.8)	(7.8)	(7.8)	(7.8)	(7.8)	(7.8)	(7.8)	(7.8)	(7.8)	(7.8)
PGE CapExch	0.2	(0.4)	0.0	1.2	(0.4)	1.2	0.0	(0.8)	0.8	(0.4)	0.4	1.7	(0.8)
Phillips Ranch	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Potlatch	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Wind Contract	7.9	8.3	6.9	8.9	8.1	8.2	9.6	8.1	8.4	7.8	8.1	8.9	3.7
Load Following Contracts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sheep Creek	0.8	0.5	0.7	1.2	1.6	1.6	1.6	1.0	0.3	0.2	0.3	0.5	0.5
Upriver	6.0	7.5	9.4	9.8	10.6	10.4	8.0	2.5	(2.1)	0.9	3.1	4.2	7.5
WNP-3	42.1	102.3	102.3	50.5	50.5	0.0	0.0	0.0	0.0	0.0	0.0	102.3	102.3
ST Purchases	7.0	29.0	28.6	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SMUD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Thompson River Co-Gen	10.5	11.3	11.4	11.3	9.7	9.3	7.5	11.2	11.4	11.4	10.3	10.3	11.4
TOTAL	212.9	294.4	292.2	241.0	219.0	172.9	172.8	162.7	149.7	146.7	155.4	276.2	277.9
Market Transactions													
Market Purchases	88.6	175.5	81.7	81.1	34.9	8.4	12.0	42.4	91.4	113.5	152.8	123.9	143.2
Market Sales	(147.0)	(45.3)	(78.9)	(104.6)	(225.3)	(361.4)	(374.7)	(210.3)	(82.8)	(80.4)	(60.7)	(84.1)	(54.2)
TOTAL	(58.3)	130.3	2.7	(23.5)	(190.4)	(353.1)	(362.7)	(167.9)	8.6	33.1	92.1	39.8	89.0
System Load	1,061.2	1,258.5	1,191.5	1,038.9	957.0	931.7	973.9	1,059.6	1,020.4	960.2	1,007.8	1,111.1	1,228.1

Exhibit 3
AURORA_{XMP} Summary Output—Project Costs (\$000s)

	<u>Ann</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Hydro Projects													
Clark Fork	0	0	0	0	0	0	0	0	0	0	0	0	0
Cabinet Gorge	0	0	0	0	0	0	0	0	0	0	0	0	0
Noxon Rapids	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
Spokane River													
Spokane River	0	0	0	0	0	0	0	0	0	0	0	0	0
Little Falls	0	0	0	0	0	0	0	0	0	0	0	0	0
Long Lake	0	0	0	0	0	0	0	0	0	0	0	0	0
Monroe Street	0	0	0	0	0	0	0	0	0	0	0	0	0
Nine Mile	0	0	0	0	0	0	0	0	0	0	0	0	0
Post Falls	0	0	0	0	0	0	0	0	0	0	0	0	0
Upper Falls	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
Mid-Columbia- Contracts													
Priest Rapids	0	0	0	0	0	0	0	0	0	0	0	0	0
Rocky Reach	0	0	0	0	0	0	0	0	0	0	0	0	0
Wanapum	0	0	0	0	0	0	0	0	0	0	0	0	0
Wells	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
Thermals													
Boulder Park	468	14	20	7	38	36	13	88	129	98	12	7	7
Colstrip	19,388	1,742	1,600	1,705	1,411	1,189	1,307	1,734	1,771	1,713	1,757	1,714	1,743
Coyote Springs 2	70,663	4,576	5,248	4,875	3,455	2,398	2,647	6,297	8,722	8,400	8,112	8,788	7,146
Kettle Falls	11,811	1,143	1,102	1,202	1,145	41	0	1,130	1,228	1,171	1,234	1,196	1,219
Kettle Falls CT	354	9	11	9	20	21	12	60	90	76	18	18	10
Northeast	0	0	0	0	0	0	0	0	0	0	0	0	0
Rathdrum	1,373	0	3	0	5	19	7	578	676	41	40	4	0
TOTAL	104,056	7,485	7,984	7,798	6,074	3,705	3,986	9,887	12,617	11,498	11,173	11,727	10,125
RESOURCE TOTAL	104,056	7,485	7,984	7,798	6,074	3,705	3,986	9,887	12,617	11,498	11,173	11,727	10,125
Contracts													
Black Creek	197	0	0	0	0	0	0	0	0	0	197	0	0
DOPD	737	42	38	57	83	108	111	85	66	35	42	35	35
Market Contract 1	7,556	642	580	642	621	642	621	642	642	621	642	621	642
Can Ent Return	0	0	0	0	0	0	0	0	0	0	0	0	0
Grant County	8,473	818	663	525	408	274	333	547	612	491	552	1,498	1,751
Clark Fork LLC	117	9	10	9	16	17	17	11	6	4	3	6	9
Market Contract 2	20,192	1,715	1,549	1,715	1,660	1,715	1,660	1,715	1,715	1,660	1,715	1,660	1,715
Grant Displacement	5,824	389	354	394	565	711	683	616	439	410	418	416	429
Stimson Lumber	2,079	194	182	159	145	136	131	186	196	195	185	193	177
Jim Ford Creek	234	44	49	37	32	18	7	0	0	0	1	15	32
John Day Creek	82	4	2	3	3	12	14	11	7	6	5	8	6
Meyers Falls	375	35	38	45	44	46	40	22	10	13	21	30	30
Nichols Pumping	(3,394)	(291)	(284)	(296)	(253)	(237)	(201)	(291)	(327)	(299)	(286)	(307)	(312)
PGE CapExch	0	0	0	0	0	0	0	0	0	0	0	0	0
Phillips Ranch	1	0	0	0	0	0	1	0	0	0	0	0	0
Potlatch	0	0	0	0	0	0	0	0	0	0	0	0	0
Wind Contract	2,743	245	182	262	230	242	275	240	247	222	238	253	108
Load Following Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0
Sheep Creek	426	27	34	51	54	51	45	43	23	19	22	30	29
Upriver	2,017	246	277	249	262	264	197	83	(68)	28	101	134	245
WNP-3	13,333	2,753	2,487	1,359	1,316	0	0	0	0	0	0	2,664	2,753
ST Purchases	4,335	1,520	1,351	1,464	0	0	0	0	0	0	0	0	0
SMUD	(8,561)	(737)	(574)	(652)	(658)	(836)	(987)	(828)	(688)	(666)	(661)	(609)	(664)
Thompson River Co-Gen	5,119	466	425	467	387	382	301	461	470	455	424	410	471
TOTAL	61,888	8,122	7,364	6,488	4,915	3,545	3,247	3,543	3,350	3,194	3,610	7,056	7,456
Market Transactions													
Market Purchases	53,587	8,334	3,741	3,970	1,621	437	520	2,578	5,608	6,005	7,533	6,064	7,176
Market Sales	(58,361)	(1,842)	(3,140)	(4,215)	(7,393)	(11,052)	(9,213)	(7,480)	(3,240)	(2,802)	(2,256)	(3,433)	(2,293)
TOTAL	(4,774)	6,492	601	(244)	(5,772)	(10,615)	(8,693)	(4,903)	2,368	3,203	5,277	2,631	4,883
Fuel and Market Only	99,283	13,976	8,585	7,553	302	(6,911)	(4,707)	4,984	14,984	14,700	16,449	14,358	15,008
Fuel Transport Adjustment	(1,748)	(123)	(140)	(135)	(85)	(60)	(65)	(151)	(207)	(198)	(189)	(226)	(170)
Startup Fuel Adjustment	482	52	36	41	37	23	39	75	52	23	46	37	21
Total	98,017	13,905	8,481	7,459	254	(6,947)	(4,733)	4,908	14,830	14,525	16,307	14,169	14,859