

SUB Nov 8, 2024

CASCADE NATURAL GAS CORPORATION

WN U-3

Original Sheet No. 900.2

SCHEDULE 900
BIOMETHANE RECEIPT SERVICES

APPLICABILITY (continued)

- 4) The Company has determined that Company's distribution system has the capacity to accept the biomethane and/or the Project Facilities capable of enabling the acceptance of the biomethane can be designed, constructed, and operated in accordance with all applicable local, state, and federal requirements;
5) Prior to the Company's building an interconnection, the Producer must demonstrate to the Company's satisfaction that it has secured end user(s) either on the Company's system or outside of the Company's system who agrees to purchase or move off the system all the estimated biomethane production. If the end user is outside of the Company's system, the Producer must demonstrate to the Company that it has secured the appropriate transmission rights to move the biomethane off the Company's system. The Company reserves the right to terminate biomethane receipt services until the Producer has met this requirement; and
6) The Producer has agreed to provide a tangible benefit to the Company's customers. Tangible benefits may be, but are not limited to, an agreement that the Company could separately purchase some of the Environmental Attributes or the Biomethane at a discounted price.

MONTHLY CHARGES

A Producer receiving service under this schedule shall receive the following monthly charges:

A. Basic Service Charge and Minimum Monthly Bill: \$5,135.00 per month

Table with 5 columns: Therm, Base Rate, Odorant, Total Rate. Rows include First, Next, Next, and Over categories with corresponding values.

B. Contract Demand (CD) Charge: \$0.20 per CD per day

Contract Demand is the number of therms per day of distribution capacity the Producer reserves on the Company's distribution system for delivery of the Producer-supplied biomethane. The Company will determine each Producer's CD which will be stated in the service agreement. Each monthly bill will include a charge that will be no less than the CD times the CD charge. The Producer may be forced to curtail injection of its biomethane than its CD rate if a curtailment per Rule 17, Order of Priority or entitlement as defined in this schedule is necessary, or Force Majeure circumstances per Rule 15 are experienced.

(continued)

CNG/W24-07-01
Issued October 9, 2024

Effective for Service on and after
December 1, 2024

Issued by CASCADE NATURAL GAS CORPORATION

By: [Signature]

Lori Blattner

Director, Regulatory Affairs