| RESULTS OF OPERATIONS | Report ID: |
|---|------------|
| GAS RATE OF RETURN | G-ROR-12A |
| For Twelve Months Ended November 30, 2021 | |
| Average of Monthly Averages Basis | |

| Ref/Basis Acc | ount Description | Svstem | Washington | Idaho |
|---------------|--|--------|------------|-------|
| G-OPS | Gas Net Operating Income (Loss) | | | |
| | Adjustments | | | |
| | Adjusted Gas Net Operating Income (Loss) | | | |
| G-APL | Gas Net Adjusted Rate Base | | | |
| | RATE OF RETURN | | | |
| | | | | |

Rate of Return (ROR) is computed using AMA Actual Capital Structure and AMA Actual Debt Cost, and may not reflect results that would be computed for "commission basis" reporting or other regulatory compliance reports.

| RESULTS OF OPERATIONS | Report ID: |
|---|------------|
| GAS ALLOCATION PERCENTAGES | G-ALL-12A |
| For Twelve Months Ended November 30, 2021 | |
| Average of Monthly Averages Basis | |

| Basis | Ref | Description | Based on Data from: | System | Washington | Idaho |
|-------|-------|--|---------------------|--------|------------|-------|
| 1 | Input | System Contract Demand | | | | |
| 2 | Input | Number of Customers - AMA Percent | | | | |
| | G-OPS | Direct Distribution Operating Expense Percent | | | | |
| | Input | Jurisdictional 4-Factor Ratio Direct O & M Accounts 798 - 894 Direct O & M Accounts 901 - 935 Total Percentage | | | | |
| | | Direct Labor Amount: Accounts 798 - 894 Amount: Accounts 901 - 935 Total Percentage | | | | |
| | | Total Number of Customers Percentage | | | | |
| | | Total Direct Plant Percentage | | | | |
| | | Total Four Factor Allocators Percent | | | | |
| | Input | Actual Therms Purchased Percent | | | | |
| | | | | | | |
| | | | | | | |

RESULTS OF OPERATIONS Report ID: **AVISTA UTILITIES** GAS ALLOCATION PERCENTAGES G-ALL-12A For Twelve Months Ended November 30, 2021 Average of Monthly Averages Basis Input Elec/Gas North/Oregon 4-Factor Direct O & M Accts 500 - 894 Direct O & M Accts 901 - 935 Direct O & M Accts 901 - 905 Utility 9 Only Adjustments Total Percentage Direct Labor Accts 500 - 894 Direct Labor Accts 901 - 935 Direct Labor Accts 901 - 905 Utility 9 Only Total Percentage Number of Customers at Percentage Net Direct Plant Percentage **Total Percentages** Average (CD AA)

| RESULTS OF OPERATIONS | Report ID: |
|---|------------|
| GAS ALLOCATION PERCENTAGES | G-ALL-12A |
| For Twelve Months Ended November 30, 2021 | |
| Average of Monthly Averages Basis | |

Input Gas North/Oregon 4-Factor Direct O & M Accts 580 - 894 Direct O & M Accts 901 - 935 Direct O & M Accts 901 - 905 Utility 9 Only Total Percentage Direct Labor Accts 580 - 894 Direct Labor Accts 901 - 935 Direct Labor Accts 901 - 905 Utility 9 Only Total Percentage Number of Customers at Percentage Net Direct Plant Percentage **Total Percentages** Average (GD AA)

| RESUL | LTS OF OPER | RATIONS | Report ID: | AVISTA UTILITIES |
|-------|-------------|------------------------------------|------------|------------------|
| GAS A | LLOCATION | PERCENTAGES | G-ALL-12A | |
| | | Ended November 30, 2021 | | |
| | | Averages Basis | | |
| | Input | Elec/Gas North 4-Factor | | |
| | | Direct O & M Accts 580 - 894 | | |
| | | Direct O & M Accts 901 - 935 | | |
| | | Adjustments | | |
| | | Total | | |
| | | Percentage | | |
| | | rerealinge | | |
| | | Direct Labor Accts 580 - 894 | | |
| | | Direct Labor Accts 901 - 935 | | |
| | | Total | | |
| | | Percentage | | |
| | | rercentage | | |
| | | Number of Customers at | | |
| | | Percentage | | |
| | | rerountage | | |
| | | Net Direct Plant | | |
| | | Percentage | | |
| | | Total Percentages | | |
| 9 | | Average (CD AN/ID/WA) | | |
| 3 | | /Welage (OD /W/ID/W/V) | | |
| | | | | |
| JP | | Gas North/Oregon JP Factor % | | |
| J1 | | Cas North/Oregon of Tactor 70 | | |
| | | | | |
| | | Actual Appual Throughput | | |
| 10 | | Actual Annual Throughput Percent | | |
| 10 | | reiceni | | |
| | | Deals Description | | |
| 4.4 | | Book Depreciation | | |
| 11 | | Percent | | |
| | | N (| | |
| 4.0 | | Net Gas Plant (before ADFIT) - AMA | | |
| 12 | | Percent | | |
| | _ | | | |
| | G-PLT | Net Gas General Plant - AMA | | |
| 13 | | Percent | | |
| | | | | |
| | | Net Allocated Schedule M's - AMA | | |
| 14 | | Percent | | |
| | | | | |
| 99 | Input | Not Allocated | | |
| | | | | |
| | | | | |

| RESULTS OF OPERATIONS | Report ID: |
|---|------------|
| GAS OPERATING STATEMENT | G-OPS-12A |
| For Twelve Months Ended November 30, 2021 | |

| RESULTS OF OPERATIONS Report ID: | | | | A | VISTAUTILI | HES | | | | | | |
|---|-----------|-------------------------------------|--|-----------|------------|----------|-----------------|-------|--------|-----------|-------|--|
| GAS OPERATING STATEMENT G-OPS-12A | | | | | | | | | | | | |
| For Twelve Months Ended November 30, 2021 | | | | | | | | | | | | |
| Average of Monthly Averages Basis | | | ******** SYSTEM ************************************ | | | ******** | ' IDAHO ******* | ***** | | | | |
| Ref/Basis Account Description | | | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total | |
| | | | | | | | | | | | | |
| | | REVENUES | | | | | | | | | | |
| | | SALES OF GAS: | | | | | | | | | | |
| 99 | 480000 | Residential | | | | | | | | | | |
| 99 | | Commercial - Firm & Interruptible | | | | | | | | | | |
| 99 | | Industrial-Firm | | | | | | | | | | |
| 99 | 481400 | Interruptible | | | | | | | | | | |
| 99 | 484000 | Interdepartmental Revenue | | | | | | | | | | |
| 99 | | Unbilled Revenue | | | | | | | | | | |
| 99 | 499/// | TOTAL SALES TO ULTIMATE CUS | CTOMED | | | | | | | | | |
| | | TOTAL SALES TO ULTIMATE CU | STOWER | | | | | | | | | |
| | | OTHER OREDATING DEVENIUES | | | | | | | | | | |
| 00 | 400)()()(| OTHER OPERATING REVENUES | • | | | | | | | | | |
| 99 | | Sales for Resale | | | | | | | | | | |
| 4 | 488000 | Miscellaneous Service Revenues | | | | | | | | | | |
| 99 | | Transportation Revenues | | | | | | | | | | |
| 99 | 493000 | Rent from Gas Property | | | | | | | | | | |
| 4 | | Other Gas Revenues | | | | | | | | | | |
| 99 | 496100 | Provision for Rate Refund | | | | | | | | | | |
| 99 | 496110 | Provision for Rate Refund-Tax Refo | | | | | | | | | | |
| | | TOTAL OTHER OPERATING REV | ENUES | | | | | | | | | |
| | | TOTAL GAS REVENUES | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | PRODUCTION EXPENSES: | | | | | | | | | | |
| G-804 | 804/805 | City Gate Purchases | | | | | | | | | | |
| 99 | 808XXX | Net Natural Gas Storage Transaction | ons | | | | | | | | | |
| 99 | 811000 | Gas Used for Products Extraction | | | | | | | | | | |
| 10 | 813000 | Other Gas Expenses | | | | | | | | | | |
| 99 | 813010 | Gas Technology Institute (GTI) Exp | penses | | | | | | | | | |
| | | TOTAL PRODUCTION EXPENSES | S | | | | | | | | | |
| | | | | | | | | | | | | |
| | | UNDERGROUND STORAGE EXP | ENSES: | | | | | | | | | |
| 1 | 814000 | Supervision & Engineering | | | | | | | | | | |
| 1 | 824000 | Other Expenses | | | | | | | | | | |
| 1 | 837000 | Other Equipment | | | | | | | | | | |
| | | TOTAL UNDERGROUND STORAG | GE OPER | | | | | | | | | |
| | | | | | | | | | | | | |
| G-DEPX | | Depreciation Expense-Underground | d Storage | | | | | | | | | |
| G-AMTX | | Amortization Expense-Underground | | | | | | | | | | |
| G-OTX | | Taxes Other Than FIT | | | | | | | | | | |
| 5 5 1 1 | | TOTAL UG STORAGE DEPR/AMR | RT/NON-F | | | | | | | | | |
| | | 10 ME 00 010MAGE DEI WANN | ,11011-1 | | | | | | | | | |
| | | TOTAL UNDERGROUND STORAG | GE EXPE | | | | | | | | | |
| | | TO THE GROUND STORAG | OL LAI L | | | | | | | | | |

| RESULTS OF OPERATIONS | Report ID: |
|---|------------|
| GAS OPERATING STATEMENT | G-OPS-12A |
| For Twelve Months Ended November 30, 2021 | |
| Average of Monthly Averages Basis | |
| Ref/Basis Account Description | |

DISTRIBUTION EXPENSES:

OPERATION
870000 Supervision & Engineering
871000 Distribution Load Dispatching

874000 Mains & Services Expenses

875000 Measuring & Reg Sta Exp-General

876000 Measuring & Reg Sta Exp-Industrial 877000 Measuring & Reg Sta Exp-City Gate

879000 Customer Installation Expenses

MAINTENANCE

Supervision & Engineering

891000 Measuring & Reg Sta Exp-City Gate

Meters & House Regulators

Taxes Other Than FIT

880000 Other Expenses

Rents

Mains

894000 Other Equipment

892000 Services

Meter & House Regulator Expenses

Measuring & Reg Sta Exp-General Measuring & Reg Sta Exp-Industrial

Depreciation Expense-Distribution

TOTAL DISTRIBUTION EXPENSES

TOTAL DISTRIBUTION OPERATING EXP

TOTAL DISTR DEPR/AMRT/NON-FIT TAXES

3

3

3

3

3

3

3

3

3

3

3

3

3

3

G-DEPX

G-OTX

878000

881000

885000

887000

889000

890000

893000

AVISTA UTILITIES

| | * SYSTEM **** | | | ASHINGTON ** | | | IDAHO ******* | |
|--------|---------------|-------|--------|--------------|-------|--------|---------------|-------|
| Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total |
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| RESULTS OF OPERATIONS | Report ID: |
|---|------------|
| GAS OPERATING STATEMENT | G-OPS-12A |
| For Twelve Months Ended November 30, 2021 | |
| Average of Monthly Averages Basis | |

TOTAL ADMIN & GEN OPERATING EXP

AVISTA UTILITIES

| GAS OPERATING STATEMENT G-OPS-12A | | | | | | | | | | | | |
|---|---------|-----------------------------------|-----------|--|-----------|-------|---------|-----------|-------|--------|-----------|-------|
| For Twelve Months Ended November 30, 2021 | | | | | | | | | | | | |
| Average of Monthly Averages Basis | | | ******* | ************************************** | | | ******* | | | | | |
| Ref/Basis | Account | Description | | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total |
| | | | | | | | | | | | | |
| | | CUSTOMER ACCOUNTS EXPENS | SES: | | | | | | | | | |
| 2 | 901000 | Supervision | | | | | | | | | | |
| 2 | 902000 | Meter Reading Expenses | | | | | | | | | | |
| 2 | | Customer Records & Collection Ex | penses | | | | | | | | | |
| 2 | 904000 | Uncollectible Accounts | | | | | | | | | | |
| 2 | 905000 | Misc Customer Accounts | | | | | | | | | | |
| | | TOTAL CUSTOMER ACCOUNTS | EXPENSES | | | | | | | | | |
| | | CUSTOMER SERVICE & INFO EX | DENICES. | | | | | | | | | |
| G-908 | 908XXX | Customer Assistance Expenses | FENSES. | | | | | | | | | |
| 2 | 909000 | Advertising | | | | | | | | | | |
| 2 | 910000 | Misc Customer Service & Info Exp | | | | | | | | | | |
| 2 | 910000 | TOTAL CUSTOMER SERVICE & IIIO EXP | NEO EYP | | | | | | | | | |
| | | TOTAL COSTOMER SERVICE & II | INI O LXI | | | | | | | | | |
| | | SALES EXPENSES: | | | | | | | | | | |
| 2 | 912000 | Demonstrating & Selling Expenses | | | | | | | | | | |
| 2 | 913000 | Advertising | | | | | | | | | | |
| 2 | 916000 | Miscellaneous Sales Expenses | | | | | | | | | | |
| | | TOTAL SALES EXPENSES | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | ADMINISTRATIVE & GENERAL EX | XPENSES: | | | | | | | | | |
| 4 | 920000 | Salaries | | | | | | | | | | |
| 4 | 921000 | Office Supplies & Expenses | | | | | | | | | | |
| 4 | 922000 | Admin. Expenses Transferred - Cre | edit | | | | | | | | | |
| 4 | 923000 | Outside Services Employed | | | | | | | | | | |
| 4 | 924000 | Property Insurance Premium | | | | | | | | | | |
| 4 | 925XXX | Injuries and Damages | | | | | | | | | | |
| 4 | 926XXX | Employee Pensions and Benefits | | | | | | | | | | |
| 4 | 928000 | Regulatory Commission Expenses | | | | | | | | | | |
| 4 | 930000 | Miscellaneous General Expenses | | | | | | | | | | |
| 4 | 931000 | Rents | | | | | | | | | | |
| 4 | 935000 | Maintenance of General Plant | | | | | | | | | | |

| RESULTS OF OPERATIONS | Report ID: |
|---|------------|
| GAS OPERATING STATEMENT | G-OPS-12A |
| For Twelve Months Ended November 30, 2021 | |
| Average of Monthly Averages Basis | |
| Ref/Basis Account Description | |
| | |

AVISTA UTILITIES

| GAS OP | ERATING S | STATEMENT | G-OPS-12A | | | | | | | | | |
|-----------|------------|--------------------------------------|---------------|---------|-----------------|-------|----------|---------------|-------|--------|---------------|-------|
| For Twelv | ve Months | Ended November 30, 2021 | | | | | | | | | | |
| Average | of Monthly | Averages Basis | | ******* | * SYSTEM ****** | ***** | ****** W | ASHINGTON *** | ***** | ****** | IDAHO ******* | ***** |
| | | Description | | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total |
| <u> </u> | | | | | | | | | | | | |
| G-DEPX | , | Depreciation Expense-General Plan | nt | | | | | | | | | |
| G-AMTX | | Amortization Expense - General Pla | ant - 303000 | | | | | | | | | |
| G-AMTX | | Amortization Expense - Misc IT Inta | angible Plant | | | | | | | | | |
| G-AMTX | | Amortization Expense-General Plan | nt - 390200, | | | | | | | | | |
| 99 | 407025 | WA GRC Jackson Prairie O&M Def | ferral | | | | | | | | | |
| 99 | 407229 | Idaho Earnings Test Amortization | | | | | | | | | | |
| 99 | 407230 | Tax Reform Amortization | | | | | | | | | | |
| 99 | 407302 | Amortization WA Excess Natural G | as Line Exte | | | | | | | | | |
| 99 | 407305 | Natural Gas Depreciation Study De | ferral | | | | | | | | | |
| 99 | 407306 | Regulatory Debit - AMI Amortization | า | | | | | | | | | |
| 99 | 407307 | Regulatory Debit - Existing Meters I | | | | | | | | | | |
| 99 | 407311 | Regulatory Debit - AFUDC Amortiza | | | | | | | | | | |
| 99 | 407314 | Regulatory Debit - FISERVE Amort | | | | | | | | | | |
| 99 | 407319 | AFUDC Equity DFIT Deferral | | | | | | | | | | |
| 99 | 407332 | Existing Meters/ERTs Excess Depr | eciation Def | | | | | | | | | |
| 99 | 407335 | DSIT Amortization - ID | | | | | | | | | | |
| 99 | 407347 | COVID-19 Deferred Costs | | | | | | | | | | |
| 99 | 407368 | Project Compass Amortization | | | | | | | | | | |
| 99 | 407407 | Reg. Credits-Amortization Deprecia | ation Benefit | | | | | | | | | |
| 99 | 407414 | Regulatory Credits-Deferral-FISER' | | | | | | | | | | |
| 99 | 407419 | Amortization AFUDC Equity Tax Cr | | | | | | | | | | |
| 99 | 407425 | WA GRC Jackson Prairie Deferral | | | | | | | | | | |
| 99 | 407436 | Regulatory Deferral - AMI | | | | | | | | | | |
| 99 | 407447 | Regulatory Deferral - COVID-19 | | | | | | | | | | |
| 99 | 407468 | Project Compass Deferral - ID | | | | | | | | | | |
| 99 | 407493 | Amortization - 2015 Remand Refun | nd | | | | | | | | | |
| G-OTX | .000 | Taxes Other Than FITA&G | | | | | | | | | | |
| OOIX | | TOTAL A&G DEPR/AMRT/NON-FI | TTAXES | | | | | | | | | |
| | | 101/12/100 BEI TO/MINICI/MONT! | 1 170020 | | | | | | | | | |
| | | TOTAL ADMIN & GENERAL EXPE | NSES | | | | | | | | | |
| | | | | | | | | | | | | |
| | | TOTAL EXPENSES BEFORE FIT | | | | | | | | | | |
| | | NET OPERATING INCOME (LOSS | S) REFORE | | | | | | | | | |
| | | NET OF ENATING INCOME (2000 |) BEI OILE | | | | | | | | | |
| G-FIT | | FEDERAL INCOME TAX | | | | | | | | | | |
| G-FIT | | DEFERRED FEDERAL INCOME T | AX | | | | | | | | | |
| G-FIT | | AMORTIZED INVESTMENT TAX O | CREDIT | | | | | | | | | |
| | | GAS NET OPERATING INCOME (| LOSS) | | | | | | | | | |
| | | | ŕ | | | | | | | | | |
| | TION RATI | | | | | | | | | | | |
| G-ALL | | System Contract Demand | | | | | | | | | | |
| G-ALL | | Number of Customers - AMA | | | | | | | | | | |
| G-ALL | | Direct Distribution Operating Expen | ise | | | | | | | | | |
| G-ALL | | Jurisdictional 4-Factor Ratio | | | | | | | | | | |
| G-ALL | 10 | Actual Annual Throughput | | | | | | | | | | |
| G-ALL | 99 | Not Allocated | | | | | | | | | | |
| | | | | | | | | | | | | |

| | CATION | RATIONS OF OTHER REVENUE Ended November 30, 2021 | Report ID: G-495-12A | | AV | ISTA UTILIT | ΓIES | | | | | |
|---------------|-----------|---|-------------------------|---------|-----------------|-------------|-----------|---------------|-------|----------|----------------|--------------|
| | | Averages Basis | | ******* | * SYSTEM ****** | ***** | ********* | ASHINGTON *** | ***** | ******** | * IDAHO ****** | ***** |
| Ref/Basis | | | | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total |
| 1 to 1/ Baolo | 710004111 | Восопраст | | Biroot | 71110001100 | Total | Biroot | 7 modatou | Total | Biroot | rinodatod | <u>rotar</u> |
| 4 | 495000 | Other Gas Revenue-Miscellaneous | | | | | | | | | | |
| 4 | 495028 | Deferred Exchange Reservation | | | | | | | | | | |
| 4 | | Entitlement Penalties | | | | | | | | | | |
| 4 | 495280 | Other Gas Rev-Decoupling Mechan | nism | | | | | | | | | |
| 99 | | Contra Decoupling Deferral | | | | | | | | | | |
| 4 | 495328 | Residential Decoupling Deferral | | | | | | | | | | |
| 4 | 495329 | Amortization Res Decoupling Defer | ral | | | | | | | | | |
| 4 | 495338 | Non-Res Decoupling Deferred Rev | | | | | | | | | | |
| 4 | 495339 | Amortization Non-Res Decoupling | | | | | | | | | | |
| 4 | 495600 | Other Gas Revenue-DSM Lost Mai | gin | | | | | | | | | |
| 4 | 495680 | Other Gas Revenue-Margin Reduc | tion | | | | | | | | | |
| 4 | 495711 | Other Gas Revenue-Glendale Syst | em | | | | | | | | | |
| 4 | 495780 | Other Gas Revenue-PPP Recovery | / | | | | | | | | | |
| 4 | 495900 | Gas Customers-Other Gas Revenu | ies | | | | | | | | | |
| | | TOTAL OTHER GAS REVENUES | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| ALLOCATI | ON RATI | OS: | | | | | | | | | | |
| G-ALL | 4 | Jurisdictional 4-Factor Ratio | | | | | | | | | | |
| G-ALL | 99 | Not Allocated | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |

| RESUL | TS OF OF | PERATIONS | Report ID: | | A۱ | /ISTA UTILIT | TES | | | | | |
|-----------|----------|------------------------------|------------|--------|--------------|--------------|--------|-------------|-------|--------|----------------|-------|
| | | F PURCHASED GAS COSTS | G-804-12A | | | | | | | | | |
| | | ns Ended November 30, 2021 | | | | | | | | | | |
| | | lly Averages Basis | | | SYSTEM ***** | | | ASHINGTON * | | | ' IDAHO ****** | |
| Ref/Basis | Account | Description | | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total |
| 6 | 804000 | Gas Purchases | | | | | | | | | | |
| 1 | 804001 | Pipeline Demand Costs | | | | | | | | | | |
| 1 | | Transport Variable Charges | | | | | | | | | | |
| 6 | | Gas Costs - Fixed Hedge | | | | | | | | | | |
| 6 | | GTI Contributions | | | | | | | | | | |
| 6 | 804017 | Transaction Fees | | | | | | | | | | |
| 6 | 804018 | Merchandise Processing Fee | | | | | | | | | | |
| 6 | 804140 | Gas Research Contributions | | | | | | | | | | |
| 6 | 804170 | Gas Transaction Fees | | | | | | | | | | |
| 6 | 804600 | Gas Purchases - Financial | | | | | | | | | | |
| 6 | 804700 | Gas Costs - Offsystem Bookou | ut | | | | | | | | | |
| 6 | 804711 | Gas Costs - Offsystem Bookou | ut Offset | | | | | | | | | |
| 6 | 804730 | Gas Costs - Intracompany LD0 | C Gas | | | | | | | | | |
| 6 | | Off System Gas Purchases | | | | | | | | | | |
| 99 | | Gas Exp - Rate Amortizations | | | | | | | | | | |
| 99 | 805111 | Amortize ID Holdback | | | | | | | | | | |
| 99 | 805120 | Gas Expense - Rate Deferrals | | | | | | | | | | |
| | | TOTAL PURCHASED GAS CO | OSTS | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | ATION RA | ATIOS: | | | | | | | | | | |
| G-ALL | 1 | System Contract Demand | | | | | | | | | | |

G-ALL

G-ALL

6

99

Actual Therms Purchased

Not Allocated

| RESULTS OF OPERATIONS | Report ID: |
|---|------------|
| ALLOCATION OF ACCOUNT 908 | G-908-12A |
| For Twelve Months Ended November 30, 2021 | |
| Average of Monthly Averages Basis | |

Description

Ref/Basi: Account

AVISTA UTILITIES

| ****** | SYSTEM ***** | ***** | ***** W | ASHINGTON ** | ***** | ****** | * IDAHO ****** | ***** |
|--------|--------------|-------|---------|--------------|-------|--------|----------------|-------|
| Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total |
| | | | | | | | | |
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| Report ID: |
|------------|
| G-INT-12A |
| |
| |
| |

Ref/Basis Description System Washington Idaho

Debt

- Capital Structure Debt Ratio
- Cost of DebtTotal Cost of Debt

Total Weighted Cost

G-APL Net Rate Base

Interest Deduction for FIT Calculation

- 1 AMA Actual Debt Ratio
- 2 AMA Actual Debt Cost



| RESULTS OF OPERATIONS | Report ID: |
|---|------------|
| FEDERAL INCOME TAXESGAS | G-FIT-12A |
| For Twelve Months Ended November 30, 2021 | |
| Average of Monthly Averages Basis | |

| | of Monthly Averages Basis |] | 107 1 2 | |
|-------------------------|--|--------|------------|-------|
| Ref/Basis | Description | System | Washington | Idaho |
| G-OPS | Calculation of Taxable Operating Income: Operating Revenue | | | |
| G-OPS | Operating & Maintenance Expense | | | |
| G-OPS | Book Deprec/Amort and Reg Amortizations | | | |
| G-OTX | Taxes Other than FIT Net Operating Income Before FIT | | | |
| G-INT G-OTX G-SCM | Less: Interest Expense Less: Idaho ITC Deferral & Amortization Schedule M Adjustments Taxable Net Operating Income | | | |
| | Tax Rate | | | |
| | Federal Income Tax | | | |
| G-DTE | Deferred FIT | | | |
| 99 | 411400 Amortized Investment Tax Credit Total FIT/Deferred FIT & ITC | | | |
| ALLOCAT G-ALL | TION RATIOS: 99 Not Allocated | | | |

| RESULTS OF OPERATIONS | Report ID: |
|---|------------|
| GAS SCHEDULE M ADJUSTMENTS | G-SCM-12A |
| For Twelve Months Ended November 30, 2021 | |
| Average of Monthly Averages Basis | |

| | | November 30, 2021 | | | | | | | | | |
|----------------|---------|--------------------------------|----------------|--------|-----------------|-------|------------------------|-------|--------|------------------|-------|
| Average of Mo | | | | | * SYSTEM ****** | | ********* WASHINGTON * | | | * IDAHO ******** | |
| Ref/Basis | Account | Description | | Direct | Allocated | Total | Direct Allocated | Total | Direct | Allocated | Total |
| | 997000 | Book Depreciation & Amortizat | ion | | | | | | | | |
| 12 | 997001 | | | | | | | | | | |
| 12 | | Injuries and Damages | Ction | | | | | | | | |
| | | | al Agamua | | | | | | | | |
| 12 | | FAS106 Current Retiree Medic | | | | | | | | | |
| 99 | | Deferred Gas Credit and Refur | | | | | | | | | |
| 12 | | Redemption Expense Amortiza | ition | | | | | | | | |
| 99 | | DSM Tariff Rider | | | | | | | | | |
| 12 | | FAS87 Current Pension Accrua | al | | | | | | | | |
| 12 | 997027 | Customer Uncollectibles | | | | | | | | | |
| 99 | 997031 | Decoupling Mechanism | | | | | | | | | |
| 12 | 997032 | Interest Rate Swaps | | | | | | | | | |
| 12 | 997035 | | | | | | | | | | |
| 12 | | AFUDC | | | | | | | | | |
| 12 | 997049 | | | | | | | | | | |
| 12 | 997055 | | | | | | | | | | |
| 99 | | | مر ۸ ما ما ایم | | | | | | | | |
| | 997065 | | | | | | | | | | |
| 12 | 997080 | Book Transportation Depreciati | ion | | | | | | | | |
| 12 | 997081 | Deferred Compensation | | | | | | | | | |
| 4 | | Meal Disallowances | | | | | | | | | |
| 12 | 997083 | Paid Time Off | | | | | | | | | |
| 12 | 997084 | Customer Uncollectibles | | | | | | | | | |
| 99 | 997098 | Provision for Rate Refund | | | | | | | | | |
| 12 | 997101 | | | | | | | | | | |
| 99 | | Amort Idaho Earnings Test (25 | 4229) | | | | | | | | |
| 99 | 997103 | | , | | | | | | | | |
| 99 | | WA Nat Gas Line Extension | | | | | | | | | |
| 99 | | MDM System | | | | | | | | | |
| | | | Deferm | | | | | | | | |
| 99 | | Provision for Rate Refund-Tax | Reloiiii | | | | | | | | |
| 99 | 997109 | | | | | | | | | | |
| 99 | | FISERVE | | | | | | | | | |
| 12 | | Capitalized Transportation | | | | | | | | | |
| 12 | | AFUDC Equity Tax Flow Throu | gh | | | | | | | | |
| 12 | 997113 | AFUDC Equity CWIP | | | | | | | | | |
| 12 | 997114 | AFUDC Debt CWIP | | | | | | | | | |
| 12 | 997115 | AFUDC Equity DFIR Deferral | | | | | | | | | |
| 12 | | Depreciation Study Deferral | | | | | | | | | |
| 12 | | AFUDC Tax CPI | | | | | | | | | |
| 12 | | Transportation Tax Disallowand | ne ne | | | | | | | | |
| 12 | | COVID-19 | | | | | | | | | |
| 12 | | Prepaid Expenses | | | | | | | | | |
| | | | | | | | | | | | |
| 12 | | CARES Act SS Deferral | | | | | | | | | |
| 12 | 997128 | | | | | | | | | | |
| 12 | 997129 | Mixed Service Costs (IDD#5) | | | | | | | | | |
| | | TOTAL SCHEDULE M ADJUS | STMENTS | | | | | | | | |
| | | | | | | | | | | | |
| ALLOCATION | RATIOS: | | | | | | | | | | |
| G-ALL | 1 | Contract System Demand | | | | | | | | | |
| G-ALL | 2 | Number of Customers - AMA | | | | | | | | | |
| G-ALL | 4 | Jurisdictional 4-Factor Ratio | | | | | | | | | |
| G-ALL | 6 | Actual Therms Purchased | | | | | | | | | |
| G-ALL | 11 | Book Depreciation | | | | | | | | | |
| G-ALL | 12 | Net Gas Plant (before ADFIT) - | - ΔΜΔ | | | | | | | | |
| G-ALL G-ALL | 99 | Not Allocated | CIVIC | | | | | | | | |
| G-ALL | 99 | NOT Allocated | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |

| rt ID: |
|--------|
| E-12A |
| |
| |
| _ |

| Ref/Basis Account Description | System | Washington | Idaho |
|-------------------------------|--------|------------|-------|
| | | | |

| 12 99 | Deferred Federal Income Tax Expense - Allocated Deferred Federal Income Tax Exp SUBTOTAL |
|----------|--|
| 12 99 | Deferred Federal Income Tax Expense - Allocated Deferred Federal Income Tax Exp SUBTOTAL |
| 12 99 | Deferred Federal Income Tax Expense - Allocated Deferred Federal Income Tax Exp SUBTOTAL |
| | T / I D / I T I I T T T |

Total Deferred Federal Income Tax Expense

ALLOCATION RATIOS:

G-ALL 12 Net Gas Plant (before ADFIT) - AMA

G-ALL 99 Not Allocated



| RESULTS | OF OPER | RATIONS | Report ID: | AVISTA UTILITIES | | | | | | | | |
|-----------|------------|--|------------|------------------|---------------|-------|----------------------------|-----------|-------|-----------------------|-----------|-------|
| TAXES O | THER THA | AN FEDERAL INCOME TAX | G-OTX-12A | | | | | | | | | |
| For Twelv | e Months E | Ended November 30, 2021 | | | | | | | | | | |
| | | Averages Basis | | - | SYSTEM ****** | ***** | ******* WASHINGTON ******* | | | ******* IDAHO ******* | | |
| Ref/Basis | Account | Description | | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total |
| 1 | 408190 | UNDERGROUND STORAGE R&P Property Tax - Storage TOTAL UNDERGROUND S | | | | | | | | | | |
| | | DISTRIBUTION | | | | | | | | | | |
| 99 | 408110 | State Excise Tax | | | | | | | | | | |
| 99 | 408120 | Municipal Occupation & Lice | nse Tax | | | | | | | | | |
| 99 | 408130 | Excise Tax | | | | | | | | | | |
| 99 | 408160 | Miscellaneous State or Local | l Tax | | | | | | | | | |
| 99 | 408170 | R&P Property Tax - Distributi | | | | | | | | | | |
| 99 | 409100 | State Income Tax | | | | | | | | | | |
| 99 | 411410 | State Income Tax-ITC Deferr | ed | | | | | | | | | |
| 99 | 411420 | State Income Tax-ITC Amort TOTAL DISTRIBUTION TA | | | | | | | | | | |
| | | ADMINISTRATIVE & GENERA | AL | | | | | | | | | |
| 99 | 408115 | Payroll Taxes | | | | | | | | | | |
| | | TOTAL A&G TAX | | | | | | | | | | |
| | | TOTAL TAXES OTHER THAN | I FIT | | | | | | | | | |
| ALLOCAT | ΓΙΟΝ RATIO | OS: | | | | | | | | | | |
| G-ALL | 1 | System Contract Demand | | | | | | | | | | |

| RESULTS OF OPERATIONS | Report ID: |
|---|------------|
| GAS UTILITY PLANT | G-PLT-12A |
| For Twelve Months Ended November 30, 2021 | |
| Average of Monthly Averages Basis | |

| Average of Monthly Averages Basis | | ******* SYSTEM ******** | | | ******* WASHINGTON ******* | | | ************************************** | | | |
|-----------------------------------|----------|--------------------------------------|--------|---------------|----------------------------|--------|-----------|--|--------|-----------|-------|
| Ref/Basis | | | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total |
| . 10., 240.0 | 7.0000 | PLANT IN SERVICE | 2001 | 7 o o a c o a | | 2001 | ,ooatoa | · ota. | 2001 | , | |
| | | INTANGIBLE PLANT: | | | | | | | | | |
| 4 | 303000 | | | | | | | | | | |
| 4 | | Misc Intangible IT Plant (3031XX) | | | | | | | | | |
| • | 000.7.01 | TOTAL INTANGIBLE PLANT | | | | | | | | | |
| | | | | | | | | | | | |
| | | UNDERGROUND STORAGE PLANT | | | | | | | | | |
| 1 | 350XXX | Land & Land Rights | | | | | | | | | |
| 1 | | Structures & Improvements | | | | | | | | | |
| 1 | 352XXX | | | | | | | | | | |
| 1 | 353000 | Lines | | | | | | | | | |
| 1 | 354000 | Compressor Station Equipment | | | | | | | | | |
| 1 | 355000 | | | | | | | | | | |
| 1 | 356000 | Purification Equipment | | | | | | | | | |
| 1 | 357000 | Other Equipment | | | | | | | | | |
| | | TOTAL UNDERGROUND STORAGE | | | | | | | | | |
| | | | | | | | | | | | |
| | | DISTRIBUTION PLANT: | | | | | | | | | |
| 6 | 374200 | Land & Land Rights | | | | | | | | | |
| 6 | 374400 | Land & Land Rights | | | | | | | | | |
| 6 | 375000 | Structures & Improvements | | | | | | | | | |
| 6 | 376000 | Mains | | | | | | | | | |
| 6 | 378000 | Measuring & Reg Station Equip-Gene | | | | | | | | | |
| 6 | 379000 | Measuring & Reg Station Equip-City | | | | | | | | | |
| 6 | 380000 | Services | | | | | | | | | |
| 6 | 381XXX | Meters | | | | | | | | | |
| 6 | 382000 | Meter Installations | | | | | | | | | |
| 6 | 383000 | House Regulators | | | | | | | | | |
| 6 | 384000 | House Regulator Installations | | | | | | | | | |
| 6 | 385000 | Industrial Measuring & Reg Sta Equip | | | | | | | | | |
| 6 | 387000 | Other Equipment | | | | | | | | | |
| | | TOTAL DISTRIBUTION PLANT | | | | | | | | | |
| | | | | | | | | | | | |
| | | GENERAL PLANT | | | | | | | | | |
| 4 | | Land & Land Rights | | | | | | | | | |
| 4 | | Structures & Improvements | | | | | | | | | |
| 4 | | Office Furniture & Equipment | | | | | | | | | |
| 4 | | Transportation Equipment | | | | | | | | | |
| 4 | 393000 | | | | | | | | | | |
| 4 | 394000 | | | | | | | | | | |
| 4 | | Laboratory Equipment | | | | | | | | | |
| 4 | | Power Operated Equipment | | | | | | | | | |
| 4 | | Communications Equipment | | | | | | | | | |
| 4 | 398000 | Miscellaneous Equipment | | | | | | | | | |
| | | TOTAL GENERAL PLANT | | | | | | | | | |
| | | | | | | | | | | | |

Page 1 of 2

| Y PLANT | | G-PLT-12A | | | | | | | | | |
|-----------------------------------|--|--|--|--|---|---|--|--|---|------------------------|--------|
| Months End | ed November 30, 2021 | | | | | | | | | | |
| Average of Monthly Averages Basis | | | ****** | * SYSTEM ***** | ***** | ***** W | ASHINGTON *** | ***** | ****** | ** IDAHO ****** | **** |
| Account | Description | | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total |
| | TOTAL PLANT IN SERVICE | ≣ | | | | | | | | | |
| | Underground Storage Distribution Plant General Plant | | | | | | | | | | |
| | General Plant - 303000 Misc IT Intangible Plant - 303 Underground Storage General Plant - 390200, 3962 | 1XX 200 | | | | | | | | | |
| | TOTAL ACCUMULATED DI | EPR/AMO | | | | | | | | | |
| | NET GAS UTILITY PLANT be | efore DFIT | | | | | | | | | |
| 282919 | ADFIT - Common Plant (2829) ADFIT - Common Plant (2829) ADFIT - Common Plant (2831) ADFIT - Gas portion of Bond | 900 from 919 from 750 from Redempti | | | | | | | | | |
| | NET GAS UTILITY PLANT | | | | | | | | | | |
| N RATIOS | : | | | | | | | | | | |
| 1 | | | | | | | | | | | |
| 4 | Jurisdictional 4-Factor Ratio | | | | | | | | | | |
| 6 | Actual Therms Purchased | | | | | | | | | | |
| 12 | |) - AMA | | | | | | | | | |
| | | | | | | | | | | | |
| <u> </u> | 282900 282900 282900 282919 283750 283850 N RATIOS 1 4 6 | Account Description TOTAL PLANT IN SERVICE ACCUMULATED DEPRECIA Underground Storage Distribution Plant General Plant TOTAL ACCUMULATED DE ACCUMULATED AMORTIZA General Plant - 303000 Misc IT Intangible Plant - 303 Underground Storage General Plant - 390200, 3962 TOTAL ACCUMULATED DE NET GAS UTILITY PLANT DE ACCUMULATED DEIT 282900 ADFIT - Gas Plant In Service 282900 ADFIT - Common Plant (282) 283750 ADFIT - Common Plant (283) 283850 ADFIT - Common Plant (283) 283850 ADFIT - Gas portion of Bond TOTAL ACCUMULATED DE NET GAS UTILITY PLANT ACCUMULATED DE NET GAS UTILITY PLANT NET GAS UTILITY PLANT | Account Description TOTAL PLANT IN SERVICE ACCUMULATED DEPRECIATION Underground Storage Distribution Plant General Plant TOTAL ACCUMULATED DEPRECIA ACCUMULATED AMORTIZATION General Plant - 303000 Misc IT Intangible Plant - 3031XX Underground Storage General Plant - 390200, 396200 TOTAL ACCUMULATED AMORTIZA TOTAL ACCUMULATED AMORTIZA TOTAL ACCUMULATED DEPR/AMO NET GAS UTILITY PLANT before DFIT ACCUMULATED DFIT ADFIT - Common Plant (282900 from 282919 ADFIT - Common Plant (283750 from 283750 ADFIT - Gas portion of Bond Redempti TOTAL ACCUMULATED DFIT NET GAS UTILITY PLANT N RATIOS: 1 System Contract Demand 4 Jurisdictional 4-Factor Ratio 6 Actual Therms Purchased | Account Description Direct TOTAL PLANT IN SERVICE ACCUMULATED DEPRECIATION Underground Storage Distribution Plant General Plant TOTAL ACCUMULATED DEPRECIA ACCUMULATED AMORTIZATION General Plant - 303000 Misc IT Intangible Plant - 3031XX Underground Storage General Plant - 390200, 396200 TOTAL ACCUMULATED AMORTIZA TOTAL ACCUMULATED DEPR/AMO NET GAS UTILITY PLANT before DFIT ACCUMULATED DFIT NET GAS UTILITY PLANT NET GAS UTILITY PLANT | Account Description TOTAL PLANT IN SERVICE ACCUMULATED DEPRECIATION Underground Storage Distribution Plant General Plant TOTAL ACCUMULATED DEPRECIA ACCUMULATED AMORTIZATION General Plant - 303000 Misc IT Intangible Plant - 3031XX Underground Storage General Plant - 390200, 396200 TOTAL ACCUMULATED AMORTIZA TOTAL ACCUMULATED AMORTIZA TOTAL ACCUMULATED AMORTIZA TOTAL ACCUMULATED DEPR/AMO NET GAS UTILITY PLANT before DFIT ACCUMULATED DFIT ACCUMULATED DFIT ACCUMULATED DFIT ACCUMULATED DFIT ADFIT - Common Plant (282919 from 282919 ADFIT - Common Plant (282919 from ADFIT - Common Plant (283750 from ADFIT - Gas portion of Bond Redempti TOTAL ACCUMULATED DFIT NET GAS UTILITY PLANT N RATIOS: 1 System Contract Demand 4 Jurisdictional 4-Factor Ratio 6 Actual Therms Purchased | Account Description Direct Allocated Total TOTAL PLANT IN SERVICE ACCUMULATED DEPRECIATION Underground Storage Distribution Plant General Plant TOTAL ACCUMULATED DEPRECIA ACCUMULATED AMORTIZATION General Plant - 303000 Misc IT Intangible Plant - 3031XX Underground Storage General Plant - 390200, 396200 TOTAL ACCUMULATED AMORTIZA TOTAL ACCUMULATED AMORTIZA TOTAL ACCUMULATED AMORTIZA TOTAL ACCUMULATED DEPR/AMO NET GAS UTILITY PLANT before DFIT ACCUMULATED DFIT ACCUMULATED DFIT 282900 ADFIT - Common Plant (282900 from 282919 ADFIT - Common Plant (283750 from 283750 ADFIT - Common Plant (283750 from 283750 ADFIT - Common Plant (283750 from 283850 ADFIT - Common Plant (283750 from 283850 ADFIT - Common Plant (283750 from 283850 ADFIT - Common Plant (283750 from 383850 ADFIT - Common Plant (283850 from | Maccount Description TOTAL PLANT IN SERVICE ACCUMULATED DEPRECIATION Underground Storage Distribution Plant General Plant TOTAL ACCUMULATED DEPRECIA ACCUMULATED AMORTIZATION General Plant - 303000 Misc IT Intangible Plant - 3031XX Underground Storage General Plant - 303000 TOTAL ACCUMULATED AMORTIZA TOTAL ACCUMULATED AMORTIZA TOTAL ACCUMULATED DEPR/AMO NET GAS UTILITY PLANT before DFIT ACCUMULATED D | Monthly Averages Basis Account Description TOTAL PLANT IN SERVICE ACCUMULATED DEPRECIATION Underground Storage Distribution Plant General Plant TOTAL ACCUMULATED DEPRECIA ACCUMULATED AMORTIZATION General Plant - 303000 Misc IT Intangible Plant - 3031XX Underground Storage General Plant - 390200, 396200 TOTAL ACCUMULATED AMORTIZA TOTAL ACCUMULATED AMORTIZA TOTAL ACCUMULATED DEPR/AMO NET GAS UTILITY PLANT before DFIT ACCUMULATED FIT ACCUMULATED FIT ACCUMULATED DEPIT - Common Plant (282900 from ADFIT - Common Plant (282919 from ADFIT - Common Plant (282919 from ADFIT - Common Plant (283750 from ADFIT - Gas portion of Bond Redempti TOTAL ACCUMULATED DFIT NET GAS UTILITY PLANT N RATIOS: 1 System Contract Demand 4 Jurisdictional 4-Factor Ratio 6 Actual Therms Purchased | Mashinston Account Description TOTAL PLANT IN SERVICE ACCUMULATED DEPRECIATION Underground Storage Distribution Plant General Plant TOTAL ACCUMULATED DEPRECIATION General Plant TOTAL ACCUMULATED AMORTIZATION General Plant - 303000 Miss IT Intangible Plant - 3031XX Underground Storage General Plant - 399200, 396200 TOTAL ACCUMULATED AMORTIZA TOTAL ACCUMULATED AMORTIZA TOTAL ACCUMULATED DEPREMANO NET GAS UTILITY PLANT before DFIT ACCUMULATED DEPRIAND ADFIT - Common Plant (28290) from 282900 ADFIT - Common Plant (28290) from 283750 ADFIT - Common Plant (283750) from 283750 ADFIT - COMMON PLANT - ADFIT - COMMON PLANT - ADFIT | Monthly Averages Basis | SYSTEM |

RESULTS OF OPERATIONS

Report ID:

| RESULT | S OF OP | ERATIONS | Report ID: | | | А | VISTA UTILITII | ES | | | | |
|-----------|----------|----------------------------------|------------|----------|---------------|-------|-----------------------------|-----------|-------|-------------------------|-----------|-------|
| ADJUST | MENTS | TO NET GAS UTILITY PLANT | G-APL-12A | | | | | | | | | |
| For Twel | ve Month | s Ended November 30, 2021 | | | | | | | | | | |
| Average | of Month | ly Averages Basis | | ******** | SYSTEM ****** | ***** | ******* WASHINGTON ******** | | | ******** IDAHO ******** | | |
| Ref/Basis | Account | Description | | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total |
| G-PLT | | NET GAS PLANT IN SERVICE | | | | | | | | | | |
| | | OTHER ADJUSTMENTS: | | | | | | | | | | |
| 4 | 108121 | AMI Existing Meters/ERTs Defer | ral A/D | | | | | | | | | |
| 4 | 182332 | Regulatory Asset - AFUDC | | | | | | | | | | |
| 4 | 182318 | Accumulated Amortization - AFU | | | | | | | | | | |
| 1 | 117100 | Gas Stored - Recoverable Base | | | | | | | | | | |
| 1 | 164100 | Gas InventoryJackson Prairie | | | | | | | | | | |
| 1 | 164115 | Gas InventoryClay Basin | | | | | | | | | | |
| 4 | 252000 | Customer Advances | | | | | | | | | | |
| 99 | 254393 | Regulatory Liability-Customer Ta | x Credit | | | | | | | | | |
| 99 | 190393 | ADFIT-Customer Tax Credit | | | | | | | | | | |
| 99 | 235199 | Customer Deposits | | | | | | | | | | |
| 99 | 254911 | Rate Base-Regulatory Liability-N | Ionplant E | | | | | | | | | |
| 99 | 182302 | WA Excess Nat Gas Line Extens | sion | | | | | | | | | |
| 99 | 283302 | ADFIT - WA Excess Nat Gas Lin | e Extensi | | | | | | | | | |
| C-WKC | | Working Capital | | | | | | | | | | |
| 99 | 186710 | DSM Programs | | | | | | | | | | |
| | | TOTAL OTHER ADJUSTMENTS | 8 | | | | | | | | | |

ALLOCATION RATIOS:

G-ALL 1 System Contract Demand G-ALL 4 Jurisdictional 4-Factor Ratio G-ALL 99 Not Allocated

NET RATE BASE

| RESULTS OF OPERATIONS | Report ID: |
|---|------------|
| GAS-NORTH DEPRECIATION EXPENSE | G-DEPX-12A |
| For Twelve Months Ended November 30, 2021 | |
| Average of Monthly Averages Basis | |

| Ref/Basis | System | Assigned or Allocated | Assigned or Allocated | Assigned or Allocated | ******* GAS-NORTH ****** | ******* WASHINGTON ****** | ******* IDAHO ******* |
|---|--------|--------------------------|--------------------------|--------------------------|--------------------------|---------------------------|-----------------------|
| Electric Production Steam (ED-A Steam (ED-I Steam (ED-Hydro (ED-A Other (ED-A Total Electric Production | | | | | | | |
| Electric Transmission ED-AN ED-ID ED-WA Total Electric Transmissi | | | | | | | |
| Electric Distribution ED-AN ED-ID ED-WA Total Electric Distribution | | | | | | | |
| Gas Underground Storag 1 GD-AN GD-OR Total Gas Underground S | | | | | | | |
| Gas Distribution 6 GD-AN GD-ID GD-WA GD-OR | | | | | | | |
| Total Gas Distribution | | | | | | | |
| ## CD-AN ## ED-AN ## ED-ID ## ED-WA ## 7,4 | | | | | | | |
| Total General Plant | | | | | | | |
| Total Depreciation Expen | | | | | | | |
| Allocation Ratios: Service - 7 Elec/Gas No 8 Gas North/O 9 Elec/Gas No | | | | | | | |

| RESULTS OF OPERATIONS | Report ID: |
|---|------------|
| GAS-NORTH AMORTIZATION EXPENSE | G-AMTX-12A |
| For Twelve Months Ended November 30, 2021 | |
| Average of Monthly Averages Basis | |

| | System | Assigned or Allocated | Assigned or Allocated | Assigned or Allocated | ******* GAS-NORTH ******* | ******* WASHINGTON ****** | ******* IDAHO ****** |
|---|--------|--------------------------|--------------------------|--------------------------|---------------------------|---------------------------|----------------------|
| Ref/Basis | System | Allocated | Allocated | Allocated | GAS-NORTH | WASHINGTON | IDANO |
| Production/Transmission | | | | | | | |
| Franchises (302000) Misc Intangible Plt (3 | | | | | | | |
| Total Production/Transmission | | | | | | | |
| Distribution Franchises (302000) Misc Intangible Plt (3 | | | | | | | |
| Total Distribution | | | | | | | |
| General Plant - 303000 7,4 9,4 | | | | | | | |
| Total General Plant - 303000 | | | | | | | |
| Miscellaneous IT Intangible Plant 7,4 9,4 9,4 9,4 | | | | | | | |
| 8,4 4 | | | | | | | |
| Total Miscellaneous IT Intangible | | | | | | | |
| Gas Underground Storage | | | | | | | |
| Total Gas Underground Storage | | | | | | | |
| General Plant - 390200, 396200 7,4 4 | | | | | | | |
| Total General Plant- 390200, 3962 | | | | | | | |
| Total Amortization Expense | | | | | | | |
| Allocation Ratios: Service - 7 Elec/Gas North/Oreg 8 Gas North/Oregon 4- 9 Elec/Gas North 4-Fac | | | | | | | |

| RESULTS OF OPERATIONS | Report ID: |
|---|------------|
| GAS-NORTH ACCUMULATED DEPRECIATION | G-ADEP-12A |
| For Twelve Months Ended November 30, 2021 | |
| Average of Monthly Averages Basis | |

| Ref/Basis | | gned or Assigne cated Alloca | ******* GAS-NORTH ****** | ******* WASHINGTON ******* | ******* IDAHO ******* |
|---|--|---------------------------------|--------------------------|----------------------------|-----------------------|
| Electric Production Steam (ED-AN Steam (ED-ID) Steam (ED-W Hydro (ED-AN) Other (ED-AN) Total Electric Production | | | | | |
| Electric Transmission ED-AN ED-ID ED-WA Total Electric Transmission | | | | | |
| Electric Distribution ED-AN ED-ID ED-WA Total Electric Distribution | | | | | |
| Gas Underground Storage 1 GD-AN GD-OR Total Gas Underground Sto | | | | | |
| Gas Distribution 6 GD-AN GD-ID GD-WA GD-OR Total Gas Distribution | | | | | |
| ED-AN ED-ID ED-WA T.4 CD-AN ED-ID ED-WA CD-AN ED-ID ED-WA ED-ID ED-WA ED-AN ED-AN ED-ID ED-WA ED-OR ED-OR | | | | | |
| Total General Plant | | | | | |
| Total Accumulated Depreci Allocation Ratios: Service - 7 Elec/Gas North 8 Gas North/Ore 9 Elec/Gas North | | | | | |

| RESULTS OF OPERATIONS GAS-NORTH ACCUMULATED AMORTIZATION | | Report ID: G-AAMT-12A | | | | | | | | | |
|--|--------|--------------------------|-------------|-------------------------|-------------------------|--------------------------|---------------------|--|--|--|--|
| For Twelve Months Ended November 30, 2021 Average of Monthly Averages Basis | | Assigned or | Assigned or | Assigned or Assigned or | | | | | | | |
| | System | Allocated | Allocated | Allocated | ****** GAS-NORTH ****** | ****** WASHINGTON ****** | ****** IDAHO ****** | | | | |
| Ref/Basis Production/Transmission | | | | | | | | | | | |
| Franchises (302000) | | | | | | | | | | | |
| Misc Intangible Plt (30 | | | | | | | | | | | |
| Total Production/Transmission | | | | | | | | | | | |
| Distribution | | | | | | | | | | | |
| Franchises (302000) | | | | | | | | | | | |
| Misc Intangible Plt (30 Total Distribution | | | | | | | | | | | |
| Total Distribution | | | | | | | | | | | |
| General Plant - 303000 | | | | | | | | | | | |
| 7,4 9,4 | | | | | | | | | | | |
| 5,4 | | | | | | | | | | | |
| | | | | | | | | | | | |
| Total General Plant - 303000 | | | | | | | | | | | |
| Miscellaneous IT Intangible Plan | | | | | | | | | | | |
| 7,4 | | | | | | | | | | | |
| 9,4 9 | | | | | | | | | | | |
| 9 | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| 8,4 | | | | | | | | | | | |
| 4 | | | | | | | | | | | |
| Total Miscellaneous IT Intangibl | | | | | | | | | | | |
| Gas Underground Storage | | | | | | | | | | | |
| 1 Tatal Cas Undansway d Standard | | | | | | | | | | | |
| Total Gas Underground Storage | | | | | | | | | | | |
| General Plant - 390200, 396200 | | | | | | | | | | | |
| 7,4 9 | | | | | | | | | | | |
| 9 | | | | | | | | | | | |
| 4 | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| Total General Plant - 390200, 396 | | | | | | | | | | | |
| Total Accumulated Amortization | | | | | | | | | | | |
| Allocation Ratios: | | | | | | | | | | | |
| Service - | | | | | | | | | | | |
| 7 Elec/Gas North/Orego8 Gas North/Oregon 4-F | | | | | | | | | | | |

9

Elec/Gas North 4-Fac

| RESULTS OF OPERATIONS | Report ID: |
|---|------------|
| COMMON GENERAL PLANT | C-GPL-12A |
| For Twelve Months Ended November 30, 2021 | |
| Average of Monthly Averages Basis | |

Gas-North Copy

| | , | | ************************************** | | | | ************************************** | | | | ******************* OREGON GAS ************** | | |
|-------------------------------|---|-------|--|-----------|-----------|-------|--|-----------|-----------|-------|---|-----------|-------|
| Ref/Bas | is Account Description | Total | Direct-WA | Direct-ID | Allocated | Total | Direct-WA | Direct-ID | Allocated | Total | Direct-OR | Allocated | Total |
| 99 99 99 8 7 9 | 389XXX Land & Land Rights ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT | | | | | | | | | | | | |
| 99 99 99 8 7 9 | 390XXX Structures & Improvemen ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT | | | | | | | | | | | | |
| 99 99 99 8 7 9 | 391XXX Office Furniture & Equipm ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT | | | | | | | | | | | | |
| 99 99 99 8 7 | 392XXX Transportation Equipmen ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT | | | | | | | | | | | | |
| | | | | | | | | | | | | | |

| RESULTS OF OPERATIONS | Report ID: |
|---|------------|
| COMMON GENERAL PLANT | C-GPL-12A |
| For Twelve Months Ended November 30, 2021 | |
| Average of Monthly Averages Basis | |

Gas-North Copy

Ref/Basik Account Description

393000 Stores Equipment

393000 Stores Equipment 99 ED-WA / ID / AN 99 GD-WA / ID / AN 99 GD-OR / AS 8 GD-AA 7 CD-AA 9 CD-WA / ID / AN TOTAL ACCOUNT 394000 Tools, Shop, & Garage Equ ED-WA / ID / AN 99 99 GD-WA / ID / AN 99 GD-OR / AS 8 GD-AA 7 CD-AA 9 CD-WA / ID / AN TOTAL ACCOUNT 394100 Electric Charging Stations ED-WA / ID / AN 99 99 GD-WA / ID / AN 99 GD-OR / AS 8 GD-AA 7 CD-AA 9 CD-WA / ID / AN TOTAL ACCOUNT 395000 Laboratory Equipment 99 ED-WA / ID / AN 99 GD-WA / ID / AN 99 GD-OR / AS 8 GD-AA 7 CD-AA 9 CD-WA / ID / AN TOTAL ACCOUNT

| COMM For Twe | TS OF OPERATIONS Report ID: ION GENERAL PLANT relive Months Ended November 30, 2021 ge of Monthly Averages Basis | AVISTA UTILITIES Gas-North Copy | | |
|-------------------------------------|---|--|--|--|
| Ref/Ras | sis Account Description | ************************************** | ************************************** | ************************************** |
| 99 99 99 99 8 7 9 | 396XXX Power Operated Equipm ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT | | | |
| 99 99 99 8 7 9 | 397XXX Communication Equipme ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT | | | |
| 99 99 99 8 7 9 | 398000 Miscellaneous Equipmen ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT TOTAL GENERAL PLA | | | |
| ALLOC G-ALL G-ALL G-ALL | Section 2 - 8 Gas North/Oregon 4-Fac Section 9 Elec/Gas North 4-Factor | | | |

G-ALL

99

Not Allocated

RESULTS OF OPERATIONS

COMMON INTANGIBLE PLANT
For Twelve Months Ended November 30, 2021
Average of Monthly Averages Basis

Report ID:
C-IPL-12A

AVISTA UTILITIES

Gas-North Copy

| Average or | IVIOITIIIIII AV | rerages Basis | | ****** | *** FLECTRIC * | ******* | *** * | ***** | *** GAS NORTH | ****** | ***** | ****** OR | EGON GAS***** | ****** |
|-------------------------------|-----------------|--|-------|-----------|----------------|-----------|-------|-----------|---------------|-----------|-------|-----------|---------------|--------|
| Ref/Basis | Account | Description | Total | Direct-WA | Direct-ID | Allocated | Total | Direct-WA | Direct-ID | Allocated | Total | Direct-OR | Allocated | Total |
| 99 99 99 8 7 9 | 303000 | Intangible Plant ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT | | | | | | | | | | | | |
| 99 99 99 8 7 9 | 303100 | Misc Intangible Plant ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT | | | | | | | | | | | | |
| 99 99 99 8 7 9 | 30310X | Misc Intangible Plant- ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT | | | | | | | | | | | | |
| 99 99 99 8 7 8 | 303110 | Misc Intangible Plant ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT | | | | | | | | | | | | |
| 99 99 99 8 7 8 | 303115 | Misc Intangible Plant ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT | | | | | | | | | | | | |

| RESULTS OF OPERATIONS | Report ID: |
|---|------------|
| COMMON INTANGIBLE PLANT | C-IPL-12A |
| For Twelve Months Ended November 30, 2021 | |

Gas-North Copy

Average of Monthly Averages Basis Ref/Basis Account Description 303120 Misc Intangible Plant--S 99 ED-WA / IĎ / AN 99 GD-WA / ID / AN 99 GD-OR / AS 8 GD-AA CD-AA CD-WA / ID / AN 8 TOTAL ACCOUNT 303121 Misc Intangible Plant--A ED-WA / ID / AN 99 99 GD-WA / ID / AN 99 GD-OR / AS 8 GD-AA CD-AA 9 CD-WA / ID / AN TOTAL ACCOUNT 30313X Misc Intangible Plant--T 99 ED-WA / ID / AN 99 GD-WA / ID / AN 99 GD-OR / AS 8 GD-AA CD-AA 9 CD-WA / ID / AN TOTAL ACCOUNT TOTAL ALLOCATION RATIOS: Elec/Gas North/Oregon G-ALL G-ALL Gas North/Oregon 4-Fa 8 Elec/Gas North 4-Facto G-ALL 9 G-ALL 99 Not Allocated

| RESULTS OF OPERATIONS | Report ID: |
|---|------------|
| COMMON ACCUMULATED DEFERRED FIT | C-DTX-12A |
| For Twelve Months Ended November 30, 2021 | |
| Average of Monthly Averages Basis | |
| Ref/Basis Account Description | |

Gas-North Copy

| Ref/Basis Account Description | Total | Electric | Gas North | Oregon Gas |
|-------------------------------|-------|----------|-----------|------------|
| | | | | |

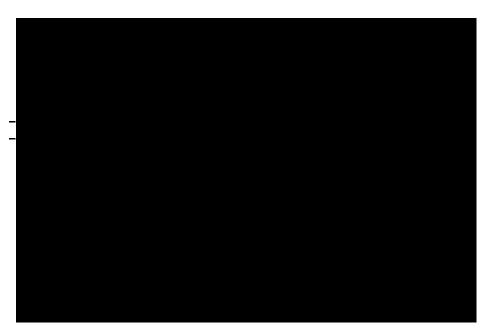
ADFIT - Common Plant (For Report APL)

- 7 282900 CD-AA
- 8 282900 GD-AA
- 9 282900 CD-WA/ID/AN
- 7 282919 CD-AA
- 7 283750 CD-AA

Total

ALLOCATION RATIOS:

| G-ALL | 7 | Elec/Gas North/Oregon 4-Factor |
|-------|----|--------------------------------|
| G-ALL | 8 | Gas North/Oregon 4-Factor |
| G-ALL | 9 | Elec/Gas North 4-Factor |
| G-ALI | aa | Not Allocated |



| | ON WORKING CAPITAL C-WKC-12A | | | | | |
|---------|--|---|--------|----------------------|-----------------------------|--------|
| | elve Months Ended November 30, 2021 | Gas-North Copy | | | | |
| Average | e of Monthly Averages Basis | 」 ************************************ | ***** | ***** ELECTRIC ***** | ***** GAS NORTH **** *GAS | SOUTH* |
| Ref/Bas | is Account Description | Washington Idaho | Oregon | | Washington Idaho | Oregon |
| | | | | | | |
| 1 | 151120 Fuel Stock Coal-Colstrip | | | | | |
| 1 | 151210 Fuel Stock Hog Ffuel-KFGS | | | | | |
| 7/4 | 154100 Plant Materials & Oper Supplies | | | | | |
| 1 | 154300 Plant Materials & Oper Supplies - CS2 | | | | | |
| 1 | 154400 Plant Materials & Oper Supplies - Cols | | | | | |
| 7/4 | 154500 Supply Chain Receiving Inventory | | | | | |
| 7/4 | 154550 Supply Chain Average Cost Variance | | | | | |
| 7/4 | 154560 Supply Chain Invoice Price Variance | | | | | |
| 99 | 163998 Common Working Capital | | | | | |
| 99 | 163999 Investor-Supplied Working Capital | | | | | |
| | TOTAL | | | | | |
| | ALLOCATION RATIOS: | | | | | |
| | 7/4 Jur Rollup/Jurisdictional 499 Not Allocated | | | | | |

RESULTS OF OPERATIONS

Report ID: