## **EXHIBIT A**

# BEFORE THE WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

# NW NATURAL SUPPORTING MATERIALS

WA Low-Income Program Costs (Amortization)

NWN WUTC Advice No. 20-6 / UG-\_\_\_\_\_ September 14, 2020

# **NW NATURAL**

# **EXHIBIT A**

# **Supporting Materials**

WA Low-Income Program Costs (AMORTIZATION)

NWN WUTC ADVICE NO. 20-6 / UG-\_\_\_\_

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NW Natural
Rates & Regulatory Affairs
2020-2021 PGA Filing - Washington: September Filing
Calculation of Increments Allocated on the EQUAL PERCENTAGE OF MARGIN BASIS

			Billing	WACOG &	Temps from							Low Incom	e Bill Pay Assistanc	e (GREAT)		WA-LIEE	
		PGA	Rate from	Demand from	Temporary						Proposed Amount:		Temporary Increi			Temporary Increme	
		Volumes page,	Rates page,	Rates page,	Increment page,	MARGIN	Volumetric	Customer		Total	Revenue Sensitive Multiplier:		6 add revenue sens	sitive factor		6 add revenue sensitiv	ve factor
		Column D	Column A	Column B+C+D	Column A	Rate E=B-C-D	Margin	Charge	Customers	Margin	Amount to Amortize:	390,101 Multiplier	All sales Allocation to RS	Increment	333,075 Multiplier	All sales Allocation to RS	Increment
Schedule	Block	Δ	R	C	D	E=B-C-D	F = E * A	G	н	I = (G*H*12)+F		M	N Allocation to RS	ncrement	P	Allocation to KS	increment R
1R	Diock	218,577	\$1.04886	\$0.31381	\$0.05852	\$0.67653	\$147,874	\$5.50		\$207,868	3	1.0	\$1,754	\$0.00802	1.0	\$1,497	\$0.00
1C		38,726	\$1.09471	\$0.31381	\$0.04941	\$0.73149	\$28,328	\$7.00		\$31,268		1.0	\$264	\$0.00682	1.0	\$225	\$0.00
2R		55,009,539	\$0.81021	\$0.31381	\$0.03824	\$0.45816	\$25,203,170	\$8.00		\$32,926,466		1.0	\$277,810	\$0.00505	1.0	\$237,199	\$0.004
3 CFS		18,385,905	\$0.79219	\$0.31381	\$0.03470	\$0.44368	\$8,157,458	\$22.00		\$9,829,370		1.0	\$82,933	\$0.00451	1.0	\$70,810	\$0.003
3 IFS		263,842	\$0.76295	\$0.31381	-\$0.01335	\$0.46249	\$122,024	\$22.00		\$128,360		1.0	\$1,083	\$0.00410	1.0	\$925	\$0.003
27 41C Firm Sales	Block 1	591,910 1,992,236	\$0.58291 \$0.57634	\$0.31381 \$0.20291	\$0.02822 \$0.02869	\$0.24088 \$0.34474	\$142,579 \$1,337,499	\$9.00 \$250.00		\$224,119 \$1,613,499		1.0 1.0	\$1,891 \$13,614	\$0.00319 \$0.00351	1.0 1.0	\$1,615 \$11,624	\$0.002 \$0.003
41C FIIIII Sales	Block 2	2,142,068	\$0.57034	\$0.20291	\$0.02603	\$0.30377	31,337,433	\$230.00	32	\$1,013,433		1.0	313,014	\$0.00331	1.0	311,024	\$0.002
41C Interr Sales	Block 1	0	\$0.59162		\$0.04498	\$0.34373	\$0	\$250.00	0	\$0		1.0	\$0	\$0.00356	1.0	\$0	\$0.003
i	Block 2	0	\$0.54840	\$0.20291	\$0.04264	\$0.30285						1.0		\$0.00313	1.0		\$0.002
41 Firm Trans	Block 1	169,264	\$0.32489	\$0.00000	-\$0.02302	\$0.34791	\$138,891	\$500.00	8	\$186,891	1	0.0	\$0	\$0.00000	0.0	\$0	\$0.000
	Block 2	260,994	\$0.28625	\$0.00000	-\$0.02028	\$0.30653						0.0		\$0.00000	0.0		\$0.000
41I Firm Sales	Block 1 Block 2	399,967 630,361	\$0.53622 \$0.49736	\$0.20291 \$0.20291	-\$0.01085 -\$0.00880	\$0.34416 \$0.30325	\$328,810	\$250.00	18	\$382,810		1.0	\$3,230	\$0.00338 \$0.00298	1.0	\$2,758	\$0.002 \$0.002
41I Interr Sales	Block 1	030,361	\$0.49736		\$0.00756	\$0.34373	\$0	\$250.00	0	\$(		1.0	\$0	\$0.00298	1.0	\$0	\$0.002
!	Block 2	0	\$0.51543	\$0.20291	\$0.00967	\$0.30285	Ç.	Ģ230.00	·	γ.		1.0	Ç.	\$0.00313	1.0	<b>70</b>	\$0.002
42C Firm Sales	Block 1	542,976	\$0.37151	\$0.20291	\$0.01614	\$0.15246	\$158,248	\$1,300.00	5	\$236,248	В	1.0	\$1,993	\$0.00192	1.0	\$1,702	\$0.00
1	Block 2	474,167	\$0.35450		\$0.01512	\$0.13647						1.0		\$0.00172	1.0		\$0.001
	Block 3	97,891	\$0.32067	\$0.20291	\$0.01309	\$0.10467						1.0		\$0.00132	1.0		\$0.001
; ,	Block 4	6,094	\$0.29838	\$0.20291	\$0.01174	\$0.08373						1.0		\$0.00105	1.0		\$0.000
	Block 5 Block 6	0	\$0.26868 \$0.23154	\$0.20291 \$0.20291	\$0.00996 \$0.00771	\$0.05581 \$0.02092						1.0 1.0		\$0.00070 \$0.00026	1.0 1.0		\$0.000 \$0.000
42I Firm Sales	Block 1	1,086,353	\$0.34641	\$0.20291	-\$0.00371	\$0.02032	\$251,082	\$1,300.00	11	\$422,682	)	1.0	\$3,566	\$0.00020	1.0	\$3,045	\$0.000
)	Block 2	638,955	\$0.33204	\$0.20291	-\$0.00264	\$0.13177	+,	+-,		¥ .==,		1.0	7-7	\$0.00187	1.0	7-,-:-	\$0.001
	Block 3	68,923	\$0.30341	\$0.20291	-\$0.00055	\$0.10105						1.0		\$0.00144	1.0		\$0.001
	Block 4	0	\$0.28459	\$0.20291	\$0.00084	\$0.08084						1.0		\$0.00115	1.0		\$0.000
<b>;</b>	Block 5	0	\$0.25951	\$0.20291	\$0.00269	\$0.05391						1.0		\$0.00077	1.0		\$0.000
426 Firm Toron	Block 6	0	\$0.22810		\$0.00499	\$0.02020	£25C 050	Ć4 FF0 00		£220.4F/		1.0	**	\$0.00029	1.0	**	\$0.000
42C Firm Trans	Block 1 Block 2	479,847 792,463	\$0.12884 \$0.11534	\$0.00000 \$0.00000	-\$0.00908 -\$0.00813	\$0.13792 \$0.12347	\$256,050	\$1,550.00	4	\$330,450		0.0 0.0	\$0	\$0.00000 \$0.00000	0.0	\$0	\$0.000 \$0.000
,	Block 3	542,281	\$0.08844	\$0.00000	-\$0.00623	\$0.09467						0.0		\$0.00000	0.0		\$0.000
3	Block 4	537,117	\$0.07077	\$0.00000	-\$0.00498	\$0.07575						0.0		\$0.00000	0.0		\$0.000
)	Block 5	0	\$0.04718	\$0.00000	-\$0.00332	\$0.05050						0.0		\$0.00000	0.0		\$0.000
	Block 6	0	\$0.01768	\$0.00000	-\$0.00125	\$0.01893						0.0		\$0.00000	0.0		\$0.000
. 42I Firm Trans	Block 1	901,597	\$0.13275	\$0.00000	-\$0.00666	\$0.13941	\$610,724	\$1,550.00	9	\$778,124	1	0.0	\$0	\$0.00000	0.0	\$0	\$0.000
	Block 2	1,041,722	\$0.11883	\$0.00000	-\$0.00596	\$0.12479						0.0		\$0.00000	0.0		\$0.000
} L	Block 3 Block 4	957,215 2,490,044	\$0.09112 \$0.07291	\$0.00000 \$0.00000	-\$0.00457 -\$0.00365	\$0.09569 \$0.07656						0.0 0.0		\$0.00000 \$0.00000	0.0		\$0.000 \$0.000
	Block 5	1,426,372	\$0.07251	\$0.00000	-\$0.00344	\$0.07030						0.0		\$0.00000	0.0		\$0.000
;	Block 6	0	\$0.01823	\$0.00000	-\$0.00091	\$0.01914						0.0		\$0.00000	0.0		\$0.000
42C Interr Sales	Block 1	239,999	\$0.37347	\$0.20291	\$0.03374	\$0.13682	\$112,107	\$1,300.00	2	\$143,307	7	1.0	\$1,209	\$0.00148	1.0	\$1,032	\$0.001
3	Block 2	454,151	\$0.35825	\$0.20291	\$0.03287	\$0.12247						1.0		\$0.00132	1.0		\$0.001
)	Block 3	230,285	\$0.32792	\$0.20291	\$0.03110	\$0.09391						1.0		\$0.00101	1.0		\$0.000
)	Block 4	26,942 0	\$0.30799	\$0.20291	\$0.02995	\$0.07513						1.0 1.0		\$0.00081	1.0 1.0		\$0.000 \$0.000
	Block 5 Block 6	0	\$0.28141 \$0.24819	\$0.20291 \$0.20291	\$0.02841 \$0.02649	\$0.05009 \$0.01879						1.0		\$0.00054 \$0.00020	1.0		\$0.000
42I Interr Sales	Block 1	160,966	\$0.36417	\$0.20291	\$0.02049	\$0.01879	\$42,502	\$1,300.00	3	\$89,302	2	1.0	\$753	\$0.00258	1.0	\$643	\$0.000
TEI IIICH Suics	Block 2	145,741	\$0.34993	\$0.20291	\$0.01647	\$0.13055	+ :=,=32	, ,222.50	,	722,501		1.0	*	\$0.00231	1.0	+5	\$0.00
	Block 3	0	\$0.32155	\$0.20291	\$0.01853	\$0.10011						1.0		\$0.00177	1.0		\$0.00
	Block 4	0	\$0.30289	\$0.20291	\$0.01989	\$0.08009						1.0		\$0.00142	1.0		\$0.00
	Block 5	0	\$0.27800	\$0.20291	\$0.02170	\$0.05339 \$0.02002						1.0		\$0.00095	1.0		\$0.000
42 Inter Trans	Block 6 Block 1	861,932	\$0.24690 \$0.12574		\$0.02397 -\$0.00829	\$0.02002	\$668,710	\$1,550.00	10	\$854,710		1.0 0.0	\$0	\$0.00035 \$0.00000	1.0 0.0	\$0	\$0.000
42 inter irans	Block 2	1,453,508	\$0.12574		-\$0.00829 -\$0.00742	\$0.13403	2000,/10	00.00 رود	10	303 <del>4</del> ,/10		0.0	ŞŪ	\$0.00000	0.0	ŞÜ	\$0.000
	Block 3	976,710	\$0.08631	\$0.00000	-\$0.00569	\$0.09200						0.0		\$0.00000	0.0		\$0.00
	Block 4	3,078,834	\$0.06906	\$0.00000	-\$0.00455	\$0.07361						0.0		\$0.00000	0.0		\$0.000
	Block 5	1,269,411	\$0.04605		-\$0.00303	\$0.04908						0.0		\$0.00000	0.0		\$0.000
	Block 6	0	\$0.01725		-\$0.00114	\$0.01839						0.0		\$0.00000	0.0		\$0.000
43 Firm Trans 43 Interr Trans		0	\$0.00456 \$0.00456		-\$0.00035 -\$0.00035	\$0.00491 \$0.00491	\$0 \$0	\$38,000.00		\$( \$(		0.0	\$0 \$0	\$0.00000	0.0	\$0 \$0	\$0.000
Intentionally blank		0	\$0.00456	\$0.00000	-\$0.00035	şU.UU491	\$0	\$38,UUU.UU	0	Şt		0.0	\$0	\$0.00000	0.0	\$0	\$0.00
· · · · · · · · · · · · · · · · · · ·	•	101 005 57:					Ann nos			440.00- :-		445.005.00	4000.45-		445.005.05	4000 5	
Totals		101,085,884					\$37,706,056			\$48,385,474	4	\$46,235,299	\$390,100		\$46,235,299	\$333,075	
Sources for line 2 a	above:								Column G			Line 41			Line 39		
Tariff Schedules:												2					
Schedule #												Sched 230, Prg.			Sched 230, Prg I		
-																	

<sup>75
76</sup> Note: Allocation to rate schedules or blocks with zero volumes is calculated on an overall margin percentage change basis.

NW Natural
Rates & Regulatory Affairs
2020-2021 PGA Filing - Washington: September Filing
PGA Effects on Average Bill by Rate Schedule
Calculation of Effect on Customer Average Bill by Rate Schedule [1]

1 2 3			Washington PGA Normalized Volumes page,	Therms in	Normal Therms Monthly	Minimum Monthly	Current 11/1/2019 Billing	11/1/2019 Current	Proposed 11/1/2020 GREAT & LIEE	Proposed 11/1/2020 GREAT & LIEE	Proposed 11/1/2020 GREAT & LIEE
4 5			Column D	Block	Average use	Charge	Rates	Average Bill F=D+(C * E)	Rates	Average Bill K= D+(C*J)	% Bill Change
6_	Schedule	Block	Α	В	С	D	E	F	J	K	L
7_	1R		218,577	N/A	20.0	\$5.50	\$1.04886	\$26.48	\$1.05522	\$26.60	0.59
8 9	1C		38,726	N/A	92.0	\$7.00	\$1.09471	\$107.71	\$1.10032	\$108.23	0.59
9 10	2R 3 CFS		55,009,539 18,385,905	N/A N/A	57.0 242.0	\$8.00 \$22.00	\$0.81021 \$0.79219	\$54.18 \$213.71	\$0.81433 \$0.79587	\$54.42 \$214.60	0.49
11 -	3 IFS		263,842	N/A	916.0	\$22.00	\$0.79219	\$720.86	\$0.76636	\$723.99	0.49
12	27		591,910	N/A	65.0	\$9.00	\$0.58291	\$46.89	\$0.58526	\$47.04	0.47
13	41C Firm Sales	Block 1	1,992,236	2,000	3,745.0	\$250.00	\$0.57634	ŷ 10.03	\$0.57917	\$17.01	0.57
14		Block 2		all additional	-,		\$0.53271		\$0.53520		
15		TOTAL						\$2,332.26		\$2,342.26	0.49
16	41C Interr Sales	Block 1	0	2,000	0.0	\$250.00	\$0.59162		\$0.59468		
17		Block 2	0	all additional			\$0.54840		\$0.55109		
17 _		TOTAL						\$250.00		\$250.00	0.0%
18	41 Firm Trans	Block 1	169,264	2,000	4,482.0	\$500.00	\$0.32489		\$0.32489		
19		Block 2	260,994	all additional			\$0.28625		\$0.28625	_	
20 _		TOTAL						\$1,860.25		\$1,860.25	0.09
21	41I Firm Sales	Block 1	399,967	2,000	4,770.0	\$250.00	\$0.53622		\$0.53892		
22		Block 2	630,361	all additional			\$0.49736	62 700 42	\$0.49973	62.742.00	0.40
23 24	41I Interr Sales	TOTAL Block 1	0	2,000	0.0	\$250.00	\$0.55420	\$2,700.13	\$0.55726	\$2,712.09	0.49
24 25	-11 mirel 1 3dies	Block 1	0	all additional	0.0	220.00	\$0.55420		\$0.55726		
26		TOTAL	Ü	0001001101			70.515 15	\$250.00	Q0.3131Z	\$250.00	0.09
27	42C Firm Sales	Block 1	542,976	10,000	18,685.0	\$1,300.00	\$0.37151	,	\$0.37308		2.07
28		Block 2	474,167	20,000	,		\$0.35450		\$0.35590		
29		Block 3	97,891	20,000			\$0.32067		\$0.32175		
30		Block 4	6,094	100,000			\$0.29838		\$0.29923		
31		Block 5	0	600,000			\$0.26868		\$0.26925		
32		Block 6	0	all additional			\$0.23154		\$0.23176		
33		TOTAL						\$8,093.93		\$8,121.79	0.39
34	42I Firm Sales	Block 1	1,086,353	10,000	13,593.0	\$1,300.00	\$0.34641		\$0.34807		
35		Block 2	638,955	20,000			\$0.33204		\$0.33352		
36		Block 3	68,923	20,000			\$0.30341		\$0.30456		
37		Block 4	0	100,000			\$0.28459		\$0.28550		
38 39		Block 5 Block 6	0	600,000 all additional			\$0.25951 \$0.22810		\$0.26012		
40		TOTAL	U	ali additioliai			\$0.22810	\$5,957.12	\$0.22833	\$5,979.04	0.49
+0 41	42C Firm Trans	Block 1	479.847	10,000	48,994.0	\$1,550.00	\$0.12884	33,337.12	\$0.12884	\$3,575.04	0.47
42	120111111111111111111111111111111111111	Block 2	792,463	20,000	10,551.0	<b>\$1,550.00</b>	\$0.11534		\$0.11534		
43		Block 3	542,281	20,000			\$0.08844		\$0.08844		
44		Block 4	537,117	100,000			\$0.07077		\$0.07077		
45		Block 5	0	600,000			\$0.04718		\$0.04718		
46		Block 6	0	all additional			\$0.01768		\$0.01768		
17		TOTAL						\$6,825.03		\$6,825.03	0.0%
48	42I Firm Trans	Block 1	901,597	10,000	63,120.0	\$1,550.00	\$0.13275		\$0.13275		
19		Block 2	1,041,722	20,000			\$0.11883		\$0.11883		
50		Block 3	957,215	20,000			\$0.09112		\$0.09112		
51		Block 4	2,490,044	100,000			\$0.07291		\$0.07291		
52 53		Block 5	1,426,372 0	600,000			\$0.04860		\$0.04860		
54		Block 6 TOTAL	U	all additional			\$0.01823	\$8,033.08	\$0.01823	\$8,033.08	0.0%
55 -	42C Interr Sales	Block 1	239,999	10,000	39,641.0	\$1,300.00	\$0.37347	30,033.08	\$0.37469	30,033.00	0.07
56	mich sales	Block 2	454,151	20,000	33,012.0	71,555.00	\$0.35825		\$0.35933		
57		Block 3	230,285	20,000			\$0.32792		\$0.32875		
58		Block 4	26,942	100,000			\$0.30799		\$0.30865		
59		Block 5	0	600,000			\$0.28141		\$0.28185		
60		Block 6	0	all additional			\$0.24819		\$0.24835		
51		TOTAL						\$15,361.18		\$15,402.98	0.3%
52	42I Interr Sales	Block 1	160,966	10,000	8,520.0	\$1,300.00	\$0.36417		\$0.36625		
53		Block 2	145,741	20,000			\$0.34993		\$0.35179		
54		Block 3	0	20,000			\$0.32155		\$0.32296		
55		Block 4	0	100,000			\$0.30289		\$0.30404		
56		Block 5	0	600,000			\$0.27800		\$0.27877		
57		Block 6	0	all additional			\$0.24690	\$4,402.73	\$0.24718	64 430 4-	
58 -	42 Inter Trans	TOTAL	861,932	10,000	63,670.0	\$1,550.00	\$0.12574	\$4,402./3	\$0.12574	\$4,420.45	0.49
59 70	42 miler frans	Block 1 Block 2	1,453,508	20,000	03,670.0	\$1,550.00	\$0.12574 \$0.11256		\$0.12574		
70 71		Block 2	976,710	20,000			\$0.11256		\$0.11256		
72		Block 4	3,078,834	100,000			\$0.06906		\$0.06906		
73		Block 5	1,269,411	600,000			\$0.04605		\$0.04605		
		Block 6		all additional			\$0.01725		\$0.01725		
74		TOTAL	Ü				,	\$7,728.85	+2.01,23	\$7,728.85	0.09
74 75							40.00456		40.00456		
	43 Firm Trans		0	N/A	0.0	\$38,000.00	\$0.00456	\$38,000.00	\$0.00456	\$38,000.00	0.09

 <sup>[1]</sup> Rate Schedule 41 and 42 customers may choose demand charges at a volumetric rate or based on MDDV. For
 convenience of presentation, demand charges are not included in the calculations for those schedules.

Sources: Direct Inputs per Tariff per Tariff 86 87 Rates in summary

<sup>81</sup> 82

<sup>[2]</sup> Proposed rates include the effect of removing the current Schedule 215 adjustment and applying the proposed Schedule 215 adjustment. The rate shown is for illustrative purposes only and assumes no other changes to rates occur

<sup>83</sup> 84 85 November 1.

NW Natural Rates & Regulatory Affairs 2020-2021 PGA Filing - Washington: September Filing Summary of Deferred Accounts

		Balance	Sep-Oct Estimated	Sep-Oct	Estimated Balance	Estimated Interest During	Total Estimated Amount for (Refund) or	Amounts Excluded from	Amounts Included in
	Account	8/31/2020	Activity	Interest	10/31/2020	Amortization	Collection	PGA Filing	PGA Filing
	A	В	С	D	E	F	G	Н	I
					E = sum B thru D	3.43%	G = E + F		
1					•		Excl. Rev Sens		
2	DSM & LOW INCOME PROGRAMS								
3	186234 WA LOW INCOME BILL PAY ASSIST (GREAT)	367,415	0	2,103	369,518				
4	186235 WA GREAT AMORTIZATION	23,344	(25,909)	72	(2,493)			_	
5		390,759	(25,909)	2,176	367,026	6,855	373,881	•	373,881
6									
7	186314 WA WA-LIEE PROGRAM (2019 program year only)	309,917	0	1,774	311,692				
8	186315 AMORT WA-LIEE PROGRAM	11,279	(9,640)	42	1,681			_	
9		321,196	(9,640)	1,816	313,373	5,853	319,226	•	319,226
10									
11	<u>Notes</u>								

<sup>.1 &</sup>lt;u>Notes</u>

<sup>12</sup> Please refer to NWN workpapers or electronic file "NWN 2020-21 Washington PGA rate development file September filing.xls" for application of revenue sensitive effect and calculation of rate increments.

Company: Northwest Natural Gas Company

State: Washington

Description: Washington WA-LIEE

Account Number: 186314

Program under Schedule I

Temp Increment under Schedule 230

Debit (Credit)

1	Debit (Cicuit)											
2							2019	2020			2019	2020
3					Interest		Calendar	Calendar	Total		Calendar	Calendar
4	Month/Year	Note	Accumulation	Transfers	Rate	Interest	Interest	Interest	Activity	Balance	Balance	Balance
5	(a)	(b)	(c)	(d)	(e1)	(e2)	(e7)		(f)	(g1)	(g6)	_
6												
7	Beginning Balance											
124	Jan-19	9	47,639.27		5.18%	521.25	102.83		48,160.52	145,092.91	47,742.10	
125	Feb-19	9	1,638.00		5.18%	629.85	209.62		2,267.85	147,360.76	49,589.72	
126	Mar-19	9	0.00		5.18%	636.11	214.07		636.11	147,996.87	49,803.79	
127	Apr-19	9	57.32		5.45%	672.28	226.32		729.60	148,726.47	50,087.43	
128	May-19	9	74.52		5.45%	675.64	227.65		750.16	149,476.63	50,389.60	
129	Jun-19	9	96,005.19		5.45%	896.88	446.86		96,902.07	246,378.70	146,841.65	
130	Jul-19	9	2,390.07		5.50%	1,134.71	678.50		3,524.78	249,903.48	149,910.22	
131	Aug-19	9	13,628.97		5.50%	1,176.62	718.32		14,805.59	264,709.07	164,257.51	
132	Sep-19	9	71.65		5.50%	1,213.41	753.01		1,285.06	265,994.13	165,082.17	
133	Oct-19	9	69,890.00		5.42%	1,359.24	903.45		71,249.24	337,243.37	235,875.62	
134	Nov-19	9 <b>1</b>	61,735.18	(101,367.75)	5.42%	1,204.79	1,204.79		(38,427.78)	298,815.59	298,815.59	
135	Dec-19	9	611.10		5.42%	1,351.03	1,351.03		1,962.13	300,777.72	300,777.72	
136	Jan-20	)	27,146.71		4.96%	1,299.32	1,243.21	56.11	28,446.03	329,223.75	302,020.93	27,202.82
137	Feb-20	)	3,150.79		4.96%	1,367.30	1,248.35	118.95	4,518.09	333,741.84	303,269.28	30,472.56
138	Mar-20	)	1,135.10		4.96%	1,381.81	1,253.51	128.30	2,516.91	336,258.75	304,522.79	31,735.96
139	Apr-20	)	11,669.43		4.75%	1,354.12	1,205.40	148.72	13,023.55	349,282.30	305,728.19	43,554.11
140	May-20	)	117.92		4.75%	1,382.81	1,210.17	172.64	1,500.73	350,783.03	306,938.36	43,844.67
141	Jun-20	)	4,856.88		4.75%	1,398.13	1,214.96	183.17	6,255.01	357,038.04	308,153.32	48,884.72
142	Jul-20	)	265.32		3.43%	1,020.91	880.80	140.11	1,286.23	358,324.27	309,034.12	49,290.15
143	Aug-20	)	755.41		3.43%	1,025.29	883.32	141.97	1,780.70	360,104.97	309,917.44	50,187.53
144	Sep-20	)			3.43%	1,029.30	885.85	143.45	1,029.30	361,134.27	310,803.29	50,330.98
145	Oct-20	)			3.43%	1,032.24	888.38	143.86	1,032.24	362,166.51	311,691.67	50,474.84

#### History truncated for ease of viewing

#### 150 Notes

146 147

148 149

151 **1** - Transferred Dec 2017 deferral balance plus 2018 interest on the balance to account 186315 for amortization.

Company: Northwest Natural Gas Company

State: Washington

Description: Washington WA-LIEE Amortization

Account Number: 186315

Program under Schedule I

Temp Increment under Schedule 230

Debit	(Credit)
200.0	(0.00.0)

1 2

3					Interest			
4	Month/Year	Note	Accumulation	Transfers	Rate	Interest	Activity	Balance
5	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
6								
7	Beginning Balance							
124	Nov-19	new <b>(1)</b>	(3,936.81)	101,367.75	5.42%	448.95	97,879.89	92,866.24
125	Dec-19		(14,616.61)		5.42%	386.44	(14,230.17)	78,636.07
126	Jan-20		(16,282.39)		4.96%	291.38	(15,991.01)	62,645.06
127	Feb-20		(13,552.24)		4.96%	230.92	(13,321.32)	49,323.74
128	Mar-20		(13,119.76)		4.96%	176.76	(12,943.00)	36,380.74
129	Apr-20		(9,981.61)		4.75%	124.25	(9,857.36)	26,523.38
130	May-20		(5,418.25)		4.75%	94.26	(5,323.99)	21,199.39
131	Jun-20		(4,192.41)		4.75%	75.62	(4,116.79)	17,082.60
132	Jul-20	)	(3,272.58)		3.43%	44.15	(3,228.43)	13,854.17
133	Aug-20	)	(2,611.06)		3.43%	35.87	(2,575.19)	11,278.98
134	Sep-20	forecast	(3,154.72)		3.43%	27.73	(3,126.99)	8,151.99
135	Oct-20	) forecast	(6,485.12)		3.43%	14.03	(6,471.09)	1,680.90

## History truncated for ease of viewing

### 139 **Notes**

136

137 138

140 **1** - Transfer in amounts from account 186314 approved for amortization.

Company: Northwest Natural Gas Company

State: Washington

Description: Washington Low Income Bill Pay Assistance (GREAT)

Account Number: 186234

Program under Schedule J

Temp Increment under Schedule 230

1	Debit	(Credit)
2		

3							Interest			
4	Month/Year		Note	Deferral		Transfers	Rate	Interest	Activity	Balance
5	(a)		(b)	(c)		(d)	(e1)	(e2)	(f)	(g)
6										
125		Nov-19	1		27,747.29	(270,817.86)	5.42%	77.54	(242,993.03)	31,118.58
126		Dec-19			45,898.03		5.42%	244.21	46,142.24	77,260.82
127		Jan-20			51,492.84		4.96%	425.76	51,918.60	129,179.42
128		Feb-20			39,409.70		4.96%	615.39	40,025.09	169,204.51
129		Mar-20			40,844.59		4.96%	783.79	41,628.38	210,832.89
130		Apr-20			19,447.60		4.75%	873.04	20,320.64	231,153.53
131		May-20			32,384.65		4.75%	979.08	33,363.73	264,517.26
132		Jun-20			39,616.81		4.75%	1,125.46	40,742.27	305,259.53
133		Jul-20			32,784.45		3.43%	919.39	33,703.84	338,963.37
134		Aug-20			27,443.58		3.43%	1,008.09	28,451.67	367,415.04
135		Sep-20					3.43%	1,050.19	1,050.19	368,465.23
136		Oct-20					3.43%	1,053.20	1,053.20	369,518.43

History truncated for ease of viewing

140 Notes

137

138 139

141

1 - Transferred authorized balance to account 186235 for amortization.

Northwest Natural Gas Company Company:

State: Washington

Description: Amortize Washington Low Income Bill Pay Assistance (GREAT)

186235 Account Number:

Program under Schedule J

Temp Increment under Schedule 230

Debit (Credit)

3	
4	
5	

149 150

151

152

153

1 2

4	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
5	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
6								
7	Beginning Balance							
137	Nov-19 ne	ew <b>(1)</b>	(10,584.99)	270,817.86	5.42%	1,199.29	261,432.16	242,910.43
138	Dec-19		(39,295.12)		5.42%	1,008.40	(38,286.72)	204,623.71
139	Jan-20		(43,773.04)		4.96%	755.31	(43,017.73)	161,605.98
140	Feb-20		(36,432.24)		4.96%	592.68	(35,839.56)	125,766.42
141	Mar-20		(35,269.46)		4.96%	446.94	(34,822.52)	90,943.90
142	Apr-20		(26,833.68)		4.75%	306.88	(26,526.80)	64,417.10
143	May-20		(14,566.10)		4.75%	226.16	(14,339.94)	50,077.16
144	Jun-20		(11,270.29)		4.75%	175.92	(11,094.37)	38,982.79
145	Jul-20		(8,796.02)		3.43%	98.85	(8,697.17)	30,285.62
146	Aug-20		(7,017.70)		3.43%	76.54	(6,941.16)	23,344.46
147	Sep-20 <i>fo</i>	recast	(8,477.13)		3.43%	54.61	(8,422.52)	14,921.94
148	Oct-20 <i>fo</i>	recast	(17,432.24)		3.43%	17.74	(17,414.50)	(2,492.56)

## History truncated for ease of viewing

### **Notes**

**1** - Transfer in amounts from account 186234 approved for amortization.

NW Natural Rates & Regulatory Affairs

2020-21 Washington: September Filing

Tariff Advice 20-06: Schedule 230 Effects on Revenue

1		<b>Amount</b>
2		
3	<u>Temporary Increments</u>	
4		
5	Removal of Current Temporary Increments	
6	Amortization of WA Low Income Programs	(396,796)
7		
8	Addition of Proposed Temporary Increments	
9	Amortization of WA Low Income Programs	723,177
10		
11		
12	TOTAL OF ALL COMPONENTS OF RATE CHANGES	\$326,381
13		
14		
15		
16	2019 Washington CBR Normalized Total Revenues	\$65,154,832
17		
18	Effect of this filing, as a percentage change	0.50%