

WN U-28

Twelfth Revision Sheet 62  
Canceling  
Eleventh Revision Sheet 62

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 62  
SMALL POWER PRODUCTION AND COGENERATION SCHEDULE  
WASHINGTON

AVAILABLE:

In all the electric territory served by Avista in the State of Washington.

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AVAILABILITY/APPLICABILITY:

This schedule is applicable to any individual, partnership, corporation, association, governmental agency, political subdivision, municipality, or other entity (the "Customer") installing, owning and generating electricity at a facility directly interconnected with Avista's system in the State of Washington where: a) the facility is a Qualifying Facility ("QF"), meaning either a cogeneration facility or a small power production facility, pursuant to Section 201 of the Public Utility Regulatory Policies Act of 1978 and defined in WAC 480-107-007, b) output is offered for sale to Avista pursuant to WAC 480-107-095(2), c) the facility installed generation capacity is five (5) megawatts or less, and d) written agreements exist between the Customer and Avista for both interconnection and electricity sales. All rates provided in this schedule are per MWh generated by a Customer's QF and delivered to Avista in accordance with any applicable agreements. All agreements are subject to regulatory approvals.

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POWER RATES:

Avista will pay the following avoided cost rates for delivered electricity:

- (1) Standard Power Rates - Standard Power Rates shall apply to Customers agreeing to supply all QF output to Avista under a contract with a continuous delivery term of between one (1) year and five (5) years. The rate shall be fixed for the term of the agreement, shall be paid in United States dollars based on megawatt-hour (or partial megawatt-hour) production over the term, and shall be in accordance with the following schedule.

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Delivery Months	Year of Delivery				
	2019	2020	2021	2022	2023
Mar-Jun	23.19	23.53	23.89	24.24	24.61
Jul-Feb	29.81	30.26	30.71	31.17	31.64

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(N)

(N)

- (2) Short-Term Power Rate - The Short-Term Power Rate shall apply to Customers eligible under this schedule agreeing to supply all QF output to Avista under an agreement with a continuous delivery term of less than one (1) year. The Short-Term Power Rate for any month shall be the lower of: a) the Standard Power Rate in effect at the time of the delivery, b) 85 percent (85%) of the Powerdex Hourly Mid-Columbia ("Mid-C") Index for electricity in effect at the time of the delivery, or c) 85 percent (85%) of the monthly average of the Powerdex Hourly Mid-C Index for installations without a meter capable of providing hourly reads. Where the Powerdex Mid-C Index ceases to exist, and a successor exists, the successor index will be used. Where no successor exists, another index shall be agreed to by the parties. The rate shall be paid in United States dollars based on the megawatt-hour (or partial megawatt-hour) production over the term.

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Issued November 20, 2018

Effective January 1, 2019

Issued by Avista Corporation

By Patrick Ehrbar, Director, Regulatory Affairs

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Original Sheet 62A

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 62A  
SMALL POWER PRODUCTION AND COGENERATION SCHEDULE

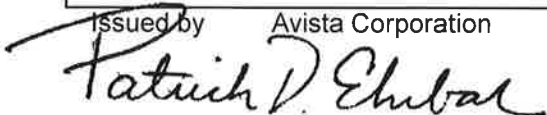
- (3) As-Available Power Rate – The As-Available Power Rate shall apply to Customers providing QF output to Avista on an as-available basis, including those selling less than all output from their facility. For Customers that elect to reduce their net delivery, such that the Company will purchase the net output of their generating facility measured on a near-real time basis, the generation may only be netted against the load at the location of the generating facility and supplied through a single meter. Generation may not be netted against or aggregated to any other facility, premise, or meter. The metering configuration to measure such purchases will be specified in the Power Purchase Agreement.

The As-Available Power Rate shall be 85 percent (85%) of the Powerdex Hourly Mid-Columbia (“Mid-C”) Index for electricity or, for installations without a meter capable of providing hourly reads, 85 percent (85%) of the monthly average of the Powerdex Hourly Mid-C Index. Where the Powerdex Mid-C Index ceases to exist, and a successor exists, the successor index will be used. Where no successor exists, another index shall be agreed to by the parties. The rate shall be paid in United States dollars based on the megawatt-hour (or partial megawatt-hour) production over the term.

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