IMPORTANT NOTICE FOR PUGET SOUND ENERGY CUSTOMERS ABOUT PROPOSED CHANGES IN RATES

Puget Sound Energy on Oct. 31, 2016, and on Nov. 29, 2016, filed requests with the state Utilities and Transportation Commission (UTC) to adjust electric and natural gas rates. The requested changes, proposed to be effective on Jan. 1, 2017, are included in the Other Charges & Credits amount(s) listed on PSE bills:

- Federal Wind Power Credit: An annual true-up of the pass-through of federal income tax benefits derived from PSE's investments in the utility-owned and operated Wild Horse and Lower Snake River wind facilities. The filing requests to decrease the credit, which will increase electric rates for most customers.
- Renewable Energy Credit: Due to a reduction in the level of Renewable Energy Credit sales, PSE requests to set the credit to zero which will result in an increase in electric rates.
- Merger Credit: The Merger Credit, established in February 2009, will be decreased, causing an increase in electric and natural gas rates for most customers.

NATURAL GAS RATES: There will be no change for households with natural gas service using a 12-month average of 68 therms per month.

ELECTRIC RATES: The combined effect of all three rate changes for the typical residential customer using 1,000 kWh of electricity per month will increase a typical PSE monthly bill by 34 cents, or 0.33 percent in the monthly bill.

The overall average changes for electric and natural gas customers are as follows:

TYPE OF SCHEDULE—ELECTRIC SERVICE	PERCENT
Residential—Schedule 7	
Secondary Voltage General—Schedule 8	.0.58 increase
Secondary Voltage General—Schedule 24	.0.54 increase
Secondary Voltage General—Schedule 7A	.0.47 increase
Secondary Voltage General—Schedules 11,12, 26 and 26P	.0.44 increase
Secondary Voltage General—Schedule 25	.0.41 increase
Secondary Voltage Seasonal Irrigation & Pumping—Schedule 29	.0.40 increase
Outdoor Lighting—Schedules 50–59	. 2.05 increase
Primary Voltage General—Schedule 10	
Primary Voltage General—Schedule 31	.0.60 increase
Primary Voltage Seasonal Irrigation & Pumping—Schedule 35	. 1.10 increase
Interruptible Primary Voltage Electric Schools—Schedule 43	
Campus Rate—Schedule 40	.0.95 increase
Interruptible High Voltage—Schedule 46	.0.94 increase
High Voltage General—Schedule 49	. 0.45 increase
Choice/Netail wheeling—Schedules 449, 459	. U.U9 Increase
TYPE OF SCHEDULE—NATURAL GAS SERVICE	PERCENT
TYPE OF SCHEDULE—NATURAL GAS SERVICE Residential—Schedule 23	PERCENT . 0.00
TYPE OF SCHEDULE—NATURAL GAS SERVICE Residential—Schedule 23	PERCENT . 0.00 . 0.02 increase
TYPE OF SCHEDULE—NATURAL GAS SERVICE Residential—Schedule 23	PERCENT . 0.00 . 0.02 increase
TYPE OF SCHEDULE—NATURAL GAS SERVICE Residential—Schedule 23	PERCENT 0.00 0.02 increase 0.23 increase 0.01 decrease
TYPE OF SCHEDULE—NATURAL GAS SERVICE Residential—Schedule 23	PERCENT .0.00 .0.02 increase .0.23 increase .0.01 decrease .0.03 decrease
TYPE OF SCHEDULE—NATURAL GAS SERVICE Residential—Schedule 23	PERCENT .0.00 .0.02 increase .0.23 increase .0.01 decrease .0.03 decrease
TYPE OF SCHEDULE—NATURAL GAS SERVICE Residential—Schedule 23	PERCENT 0.00 0.02 increase 0.23 increase 0.01 decrease 0.03 decrease 0.01 increase 0.05 increase
TYPE OF SCHEDULE—NATURAL GAS SERVICE Residential—Schedule 23. Commercial & Industrial—Schedule 31. Commercial & Industrial Transportation—Schedule 31T. Large Volume—Schedule 41. Large Volume Transportation—Schedule 41T. Interruptible—Schedule 85. Interruptible Transportation—Schedule 85T. Limited Interruptible—Schedule 86	PERCENT .0.00 .0.02 increase .0.23 increase .0.01 decrease .0.03 decrease .0.05 increase .0.05 decrease
TYPE OF SCHEDULE—NATURAL GAS SERVICE Residential—Schedule 23 Commercial & Industrial—Schedule 31 Commercial & Industrial Transportation—Schedule 31T Large Volume—Schedule 41 Large Volume Transportation—Schedule 41T Interruptible—Schedule 85 Interruptible Transportation—Schedule 85T Limited Interruptible—Schedule 86 Limited Interruptible Transportation—Schedule 86T	PERCENT .0.00 .0.02 increase .0.23 increase .0.01 decrease .0.03 decrease .0.05 increase .0.05 decrease .0.04 decrease
TYPE OF SCHEDULE—NATURAL GAS SERVICE Residential—Schedule 23 Commercial & Industrial—Schedule 31 Commercial & Industrial Transportation—Schedule 31T Large Volume—Schedule 41 Large Volume—Transportation—Schedule 41T Interruptible—Schedule 85 Interruptible Transportation—Schedule 85T Limited Interruptible—Schedule 86 Limited Interruptible Transportation—Schedule 86T Non-exclusive Interruptible—Schedule 87	PERCENT .0.00 .0.02 increase .0.23 increase .0.01 decrease .0.03 decrease .0.05 increase .0.05 increase .0.04 decrease .0.04 decrease
TYPE OF SCHEDULE—NATURAL GAS SERVICE Residential—Schedule 23 Commercial & Industrial—Schedule 31 Commercial & Industrial Transportation—Schedule 31T Large Volume—Schedule 41 Large Volume—Transportation—Schedule 41T Interruptible—Schedule 85 Interruptible Transportation—Schedule 85T Limited Interruptible—Schedule 86 Limited Interruptible Transportation—Schedule 86T Non-exclusive Interruptible—Schedule 87 Non-exclusive Interruptible Transportation—Schedule 87	PERCENT .0.00 .0.02 increase .0.23 increase .0.01 decrease .0.03 decrease .0.05 increase .0.05 increase .0.04 decrease .0.04 decrease .0.00 .0.03 increase
TYPE OF SCHEDULE—NATURAL GAS SERVICE Residential—Schedule 23	PERCENT 0.00 0.02 increase 0.03 increase 0.03 decrease 0.05 increase 0.05 increase 0.04 decrease 0.09 0.00 increase
TYPE OF SCHEDULE—NATURAL GAS SERVICE Residential—Schedule 23 Commercial & Industrial—Schedule 31 Commercial & Industrial Transportation—Schedule 31T Large Volume—Schedule 41 Large Volume—Transportation—Schedule 41T Interruptible—Schedule 85 Interruptible Transportation—Schedule 85T Limited Interruptible—Schedule 86 Limited Interruptible Transportation—Schedule 86T Non-exclusive Interruptible—Schedule 87 Non-exclusive Interruptible Transportation—Schedule 87	PERCENT 0.00 0.02 increase 0.23 increase 0.01 decrease 0.03 decrease 0.05 increase 0.05 increase 0.04 decrease 0.00 0.03 increase 0.00 0.00 0.00

The UTC will review each of these filings, and has the authority to set final rates that may vary from PSE's requests, either higher or lower or structured differently, depending on the results of its review.

Comments or Questions: PSE customers may comment to the UTC on these proposed filings by: using the online comment form, at http://www.utc.wa.gov/comment; emailing to comments@utc.wa.gov; faxing to 360-664-4291 or mailing your comments to the UTC at: P.O. Box 47250, Olympia, WA, 98504-7250. If you write, include your name and mailing address, and the name of the company (PSE) and a description of the filings. You may also ask questions of the UTC and request notification of the open meeting at which these proposals will be considered by the commission. The UTC will provide reasonable accommodation to participants with disabilities. If you need such accommodation, please contact the commission at (360) 664-1132 or human_resources@utc.wa.gov.

The public is represented by the Public Counsel Section of the Washington Attorney General's office. You can reach the Public Counsel Section by writing to Public Counsel, Assistant Attorney General, 800 5th Avenue, Suite 2000, Seattle, WA 98104-3188, or by e-mail at utility@atg.wa.gov.

To contact Puget Sound Energy about these proposals: by email, customercare@pse. com; in writing, Puget Sound Energy, ATTN: Customer Care, P.O. Box 97034, Bellevue, WA 98009-9734; by phone, 888-225-5773 (TTY: 800-962-9498).

