

PUGET SOUND ENERGY
PERIODIC ALLOCATED RESULTS OF OPERATIONS
FOR THE 12 MONTHS ENDED JUNE 30, 2016

(July through December 2015 is based on allocation factors developed using 12 ME 12/31/2014 information)

(January through June 2016 is based on allocation factors developed using 12 ME 12/31/2015 information)

	Electric	Gas	Total Amount
1 - OPERATING REVENUES:			
2 - SALES TO CUSTOMERS	\$ 2,143,751,912	\$ 864,904,243	\$ 3,008,656,155
3 - SALES FOR RESALE-FIRM	326,287	-	326,287
4 - SALES TO OTHER UTILITIES	210,180,369	-	210,180,369
5 - OTHER OPERATING REVENUES	43,255,343	35,692,207	78,947,550
6 - TOTAL OPERATING REVENUES	\$ 2,397,513,910	\$ 900,596,450	\$ 3,298,110,360
7			
8 - OPERATING REVENUE DEDUCTIONS:			
9			
10 - POWER COSTS:			
11 - FUEL	\$ 241,362,422	\$ -	\$ 241,362,422
12 - PURCHASED AND INTERCHANGED	547,393,958	338,788,096	886,182,054
13 - WHEELING	112,505,001	-	112,505,001
14 - RESIDENTIAL EXCHANGE	(73,220,859)	-	(73,220,859)
15 - TOTAL PRODUCTION EXPENSES	\$ 828,040,522	\$ 338,788,096	\$ 1,166,828,618
16			
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 123,409,800	\$ 2,438,498	\$ 125,848,298
18 - TRANSMISSION EXPENSE	20,210,928	-	20,210,928
19 - DISTRIBUTION EXPENSE	90,206,918	52,699,043	142,905,962
20 - CUSTOMER ACCTS EXPENSES	45,480,346	25,404,175	70,884,521
21 - CUSTOMER SERVICE EXPENSES	19,262,796	7,409,556	26,672,351
22 - CONSERVATION AMORTIZATION	100,340,265	12,111,976	112,452,241
23 - ADMIN & GENERAL EXPENSE	113,150,276	47,272,369	160,422,644
24 - DEPRECIATION	266,506,697	120,209,307	386,716,003
25 - AMORTIZATION	45,801,124	11,059,195	56,860,319
26 - AMORTIZ OF PROPERTY LOSS	20,604,866	-	20,604,866
27 - OTHER OPERATING EXPENSES	(4,431,407)	(45,370)	(4,476,778)
28 - ASC 815	(64,850,661)	-	(64,850,661)
29 - TAXES OTHER THAN INCOME TAXES	229,496,882	95,675,559	325,172,440
30 - INCOME TAXES	800	-	800
31 - DEFERRED INCOME TAXES	175,980,954	65,384,473	241,365,427
32 - TOTAL OPERATING REV. DEDUCT.	\$ 2,009,211,105	\$ 778,406,875	\$ 2,787,617,980
NET OPERATING INCOME	\$ 388,302,805	\$ 122,189,575	\$ 510,492,380
RATE BASE (AMA For 12 Months Ended June 30, 2016)	\$ 5,177,196,307	\$ 1,716,929,212	

PUGET SOUND ENERGY
ACTUAL RESULTS OF OPERATIONS
FOR THE 12 MONTHS ENDED JUNE 30, 2016

	Electric	Gas	Common	Energy N/A	Total Amount
OPERATING INCOME					
1 - OPERATING REVENUES:					
2 - SALES TO CUSTOMERS	\$ 2,143,751,912	\$ 864,904,243	\$ -	\$ -	\$ 3,008,656,155
3 - SALES FOR RESALE-FIRM	326,287	-	-	-	326,287
4 - SALES TO OTHER UTILITIES	210,180,369	-	-	-	210,180,369
5 - OTHER OPERATING REVENUES	43,255,343	35,692,207	-	-	78,947,550
6 - TOTAL OPERATING REVENUES	\$ 2,397,513,910	\$ 900,596,450	\$ -	\$ -	\$ 3,298,110,360
7					
8 - OPERATING REVENUE DEDUCTIONS:					
9					
10 - POWER COSTS:					
11 - FUEL	\$ 241,362,422	\$ -	\$ -	\$ -	\$ 241,362,422
12 - PURCHASED AND INTERCHANGED	547,393,958	338,788,096	-	-	886,182,054
13 - WHEELING	112,505,001	-	-	-	112,505,001
14 - RESIDENTIAL EXCHANGE	(73,220,859)	-	-	-	(73,220,859)
15 - TOTAL PRODUCTION EXPENSES	\$ 828,040,522	\$ 338,788,096	\$ -	\$ -	\$ 1,166,828,618
16					
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 123,409,800	\$ 2,438,498	\$ -	\$ -	\$ 125,848,298
18 - TRANSMISSION EXPENSE	20,210,928	-	-	-	20,210,928
19 - DISTRIBUTION EXPENSE	90,206,918	52,699,043	-	-	142,905,962
20 - CUSTOMER ACCTS EXPENSES	27,222,431	12,308,314	31,353,776	-	70,884,521
21 - CUSTOMER SERVICE EXPENSES	17,627,554	6,232,962	2,811,834	-	26,672,351
22 - CONSERVATION AMORTIZATION	100,340,265	12,111,976	-	-	112,452,241
23 - ADMIN & GENERAL EXPENSE	46,714,799	16,065,632	97,642,297	-	160,422,729
24 - DEPRECIATION	251,270,058	113,194,955	22,250,990	-	386,716,003
25 - AMORTIZATION	25,394,100	1,664,609	29,801,610	-	56,860,319
26 - AMORTIZ OF PROPERTY LOSS	20,604,866	-	-	-	20,604,866
27 - OTHER OPERATING EXPENSES	(4,431,407)	(45,370)	-	-	(4,476,778)
28 - ASC 815	(64,850,661)	-	-	-	(64,850,661)
29 - TAXES OTHER THAN INCOME TAXES	226,319,385	94,211,173	4,641,882	-	325,172,440
30 - INCOME TAXES	800	-	-	-	800
31 - DEFERRED INCOME TAXES	175,980,954	65,384,473	0	-	241,365,427
32 - TOTAL OPERATING REV. DEDUCT.	\$ 1,884,061,313	\$ 715,054,362	\$ 188,502,390	\$ -	\$ 2,787,618,065
NET OPERATING INCOME	\$ 513,452,598	\$ 185,542,088	\$ (188,502,390)	\$ -	\$ 510,492,296
NON-OPERATING INCOME					
99 - OTHER INCOME	\$ -	\$ -	\$ -	\$ (93,041,074)	\$ (93,041,074)
999 - INTEREST	-	-	-	233,738,356	233,738,356
9999 - EXTRAORDINARY ITEMS	-	-	-	-	-
TOTAL NON-OPERATING INCOME	\$ -	\$ -	\$ -	\$ 140,697,281	\$ 140,697,281
NET INCOME	\$ 513,452,598	\$ 185,542,088	\$ (188,502,390)	\$ (140,697,281)	\$ 369,795,014

PUGET SOUND ENERGY
INCOME STATEMENT DETAIL
FOR THE 12 MONTHS ENDED JUNE 30, 2016

Account Description	Electric	Gas	Common	Total
1 - OPERATING REVENUES				
2 - SALES TO CUSTOMERS				
(2) 440 - Electric Residential Sales	\$ 1,130,924,222	\$ -	\$ -	\$ 1,130,924,222
(2) 442 - Electric Commercial & Industrial Sales	992,969,718	-	-	992,969,718
(2) 444 - Public Street & Highway Lighting	19,857,972	-	-	19,857,972
(2) 480 - Gas Residential Sales	-	579,149,139	-	579,149,139
(2) 481 - Gas Commercial & Industrial Sales	-	266,229,566	-	266,229,566
(2) 489 - Rev From Transportation Of Gas To Others	-	19,525,537	-	19,525,537
(2) SUBTOTAL	2,143,751,912	864,904,243	-	3,008,656,155
3 - SALES FOR RESALE-FIRM				
(3) 447 - Electric Sales For Resale	326,287	-	-	326,287
(3) SUBTOTAL	326,287	-	-	326,287
4 - SALES TO OTHER UTILITIES				
(4) 447 - Electric Sales For Resale - Sales	51,936,155	-	-	51,936,155
(4) 447 - Electric Sales For Resale - Purchases	158,244,214	-	-	158,244,214
(4) SUBTOTAL	210,180,369	-	-	210,180,369
5 - OTHER OPERATING REVENUES				
(5) 412 - Lease Inc Everett Delta to NWP - Gas	-	-	-	-
(5) 450 - Forfeited Discounts	2,899,153	-	-	2,899,153
(5) 451 - Electric Misc Service Revenue	13,597,638	-	-	13,597,638
(5) 454 - Rent For Electric Property	16,826,718	-	-	16,826,718
(5) 456 - Other Electric Revenues - Transportation	7,856,980	-	-	7,856,980
(5) 456 - Other Electric Revenues - Unbilled	-	-	-	-
(5) 456 - Other Electric Revenues	2,074,854	-	-	2,074,854
(5) 487 - Forfeited Discounts	-	1,087,202	-	1,087,202
(5) 488 - Gas Misc Service Revenues	-	4,510,513	-	4,510,513
(5) 4894 - Gas Revenues from Storing Gas of Others	-	980,140	-	980,140
(5) 493 - Rent From Gas Property	-	7,028,129	-	7,028,129
(5) 495 - Other Gas Revenues	-	22,086,223	-	22,086,223
(5) SUBTOTAL	43,255,343	35,692,207	-	78,947,550
(1) TOTAL OPERATING REVENUES	2,397,513,910	900,596,450	-	3,298,110,360
10 - ENERGY COST				
11 - FUEL				
(11) 501 - Steam Operations Fuel	82,442,257	-	-	82,442,257
(11) 547 - Other Power Generation Oper Fuel	158,920,165	-	-	158,920,165
(11) SUBTOTAL	241,362,422	-	-	241,362,422
12 - PURCHASED AND INTERCHANGED				
(12) 555 - Purchased Power	538,284,115	-	-	538,284,115
(12) 557 - Other Power Supply Expense	9,109,843	-	-	9,109,843
(12) 804 - Natural Gas City Gate Purchases	-	338,317,668	-	338,317,668
(12) 805 - Other Gas Purchases	-	60,594	-	60,594
(12) 8051 - Purchased Gas Cost Adjustments	-	(3,645,438)	-	(3,645,438)
(12) 8081 - Gas Withdrawn From Storage	-	34,323,236	-	34,323,236
(12) 8082 - Gas Delivered To Storage	-	(30,267,965)	-	(30,267,965)
(12) SUBTOTAL	547,393,958	338,788,096	-	886,182,054
13 - WHEELING				
(13) 565 - Transmission Of Electricity By Others	112,505,001	-	-	112,505,001
(13) SUBTOTAL	112,505,001	-	-	112,505,001
14 - RESIDENTIAL EXCHANGE				
(14) 555 - Purchased Power	(73,220,859)	-	-	(73,220,859)
(14) SUBTOTAL	(73,220,859)	-	-	(73,220,859)
(10) TOTAL ENERGY COST	828,040,522	338,788,096	-	1,166,828,618
GROSS MARGIN	1,569,473,388	561,808,354	-	2,131,281,743

PUGET SOUND ENERGY
INCOME STATEMENT DETAIL
FOR THE 12 MONTHS ENDED JUNE 30, 2016

Account Description	Electric	Gas	Common	Total
OPERATING EXPENSES				
OPERATING AND MAINTENANCE				
17 - OTHER ENERGY SUPPLY EXPENSES				
(17) 500 - Steam Oper Supv & Engineering	2,046,452	-	-	2,046,452
(17) 502 - Steam Oper Steam Expenses	9,187,508	-	-	9,187,508
(17) 505 - Steam Oper Electric Expense	2,881,127	-	-	2,881,127
(17) 506 - Steam Oper Misc Steam Power	7,781,570	-	-	7,781,570
(17) 507 - Steam Operations Rents	77,002	-	-	77,002
(17) 510 - Steam Maint Supv & Engineering	1,897,672	-	-	1,897,672
(17) 511 - Steam Maint Structures	2,871,054	-	-	2,871,054
(17) 512 - Steam Maint Boiler Plant	15,944,719	-	-	15,944,719
(17) 513 - Steam Maint Electric Plant	7,295,762	-	-	7,295,762
(17) 514 - Steam Maint Misc Steam Plant	2,509,991	-	-	2,509,991
(17) 535 - Hydro Oper Supv & Engineering	1,738,428	-	-	1,738,428
(17) 536 - Hydro Oper Water For Power	-	-	-	-
(17) 537 - Hydro Oper Hydraulic Expenses	3,295,926	-	-	3,295,926
(17) 538 - Hydro Oper Electric Expenses	297,644	-	-	297,644
(17) 539 - Hydro Oper Misc Hydraulic Exp	2,631,190	-	-	2,631,190
(17) 540 - Hydro Office Rents	-	-	-	-
(17) 541 - Hydro Maint Supv & Engineering	1,769	-	-	1,769
(17) 542 - Hydro Maint Structures	440,622	-	-	440,622
(17) 543 - Hydro Maint Res. Dams & Waterways	651,681	-	-	651,681
(17) 544 - Hydro Maint Electric Plant	2,368,739	-	-	2,368,739
(17) 545 - Hydro Maint Misc Hydraulic Plant	3,377,444	-	-	3,377,444
(17) 546 - Other Pwr Gen Oper Supv & Eng	3,200,501	-	-	3,200,501
(17) 548 - Other Power Gen Oper Gen Exp	10,984,299	-	-	10,984,299
(17) 549 - Other Power Gen Oper Misc	4,237,122	-	-	4,237,122
(17) 550 - Other Power Gen Oper Rents	7,785,024	-	-	7,785,024
(17) 551 - Other Power Gen Maint Supv & Eng	619,144	-	-	619,144
(17) 552 - Other Power Gen Maint Structures	631,707	-	-	631,707
(17) 553 - Other Power Gen Maint Gen & Elec	27,404,886	-	-	27,404,886
(17) 554 - Other Power Gen Maint Misc	1,202,070	-	-	1,202,070
(17) 556 - System Control & Load Dispatch	48,745	-	-	48,745
(17) 710 - Production Operations Supv & Engineering	-	-	-	-
(17) 717 - Liquefied Petroleum Gas Expenses	-	197,821	-	197,821
(17) 735 - Misc Gas Production Exp	-	-	-	-
(17) 741 - Production Plant Maint Structures	-	-	-	-
(17) 742 - Production Plant Maint Prod Equip	-	-	-	-
(17) 8072 - Purchased Gas Expenses	-	389,369	-	389,369
(17) 8074 - Purchased Gas Calculation Exp	-	173,657	-	173,657
(17) 812 - Gas Used For Other Utility Operations	-	(63,099)	-	(63,099)
(17) 813 - Other Gas Supply Expenses	-	-	-	-
(17) 814 - Undergrnd Strge - Operation Supv & Eng	-	158,180	-	158,180
(17) 815 - Undergrnd Strge - Oper Map & Records	-	-	-	-
(17) 816 - Undergrnd Strge - Oper Wells Expense	-	9,009	-	9,009
(17) 817 - Undergrnd Strge - Oper Lines Expense	-	23,591	-	23,591
(17) 818 - Undergrnd Strge - Oper Compressor Sta Exp	-	222,528	-	222,528
(17) 819 - Undergrnd Strge - Oper Compressor Sta Fuel	-	29,535	-	29,535
(17) 820 - Undergrnd Strge - Oper Meas & Reg Sta Exp	-	4,481	-	4,481
(17) 821 - Undergrnd Strge - Oper Purification Exp	-	29,467	-	29,467
(17) 823 - Storage Gas Losses	-	-	-	-
(17) 824 - Undergrnd Strge - Oper Other Expenses	-	90,282	-	90,282
(17) 825 - Undergrnd Strge - Oper Storage Well Royalty	-	45,831	-	45,831

PUGET SOUND ENERGY
INCOME STATEMENT DETAIL
FOR THE 12 MONTHS ENDED JUNE 30, 2016

Account Description	Electric	Gas	Common	Total
(17) 826 - Undergrnd Strge - Oper Other Storage Rents	-	-	-	-
(17) 830 - Undergrnd Strge - Maint Supv & Engineering	-	139,157	-	139,157
(17) 831 - Undergrnd Strge - Maint Structures	-	40,184	-	40,184
(17) 832 - Undergrnd Strge - Maint Reservoirs & Wells	-	162,287	-	162,287
(17) 833 - Undergrnd Strge - Maint Of Lines	-	12,418	-	12,418
(17) 834 - Undergrnd Strge - Maint Compressor Sta Equip	-	303,066	-	303,066
(17) 835 - Undergrnd Strge - Maint Meas & Reg Sta E	-	89	-	89
(17) 836 - Undergrnd Strge - Maint Purification Equip	-	12,243	-	12,243
(17) 837 - Undergrnd Strge-Maint Other Equipment	-	23,246	-	23,246
(17) 841 - Operating Labor & Expenses	-	434,468	-	434,468
(17) 8432 - Maint Struc & Impro	-	671	-	671
(17) 8433 - Maintenance of Gas Holders	-	-	-	-
(17) 8436 - Maintenance of Vaporizing Equipment	-	-	-	-
(17) 8438 - Maint Measure & Reg	-	-	-	-
(17) 8439 - Other Gas Maintenance	-	22	-	22
(17) 8441 - Gas LNG Oper Sup & Eng	-	-	-	-
(17) SUBTOTAL	123,409,800	2,438,503	-	125,848,303
18 - TRANSMISSION EXPENSE				
(18) 560 - Transmission Oper Supv & Engineering	2,241,137	-	-	2,241,137
(18) 561 - Transmission Oper Load Dispatching	-	-	-	-
(18) 5611 - Transmission Oper Load Dispatching	37,175	-	-	37,175
(18) 5612 - Load Dispatch - Monitor & Oper Trans System	2,972,321	-	-	2,972,321
(18) 5613 - Load Dispatch - Service and Scheduling	1,121,690	-	-	1,121,690
(18) 5615 - Reliability Planning & Standards	147,014	-	-	147,014
(18) 5616 - Transmission Svc Studies	14,442	-	-	14,442
(18) 5617 Gen Intercnct Studies	58,981	-	-	58,981
(18) 5618 - Reliability Planning	-	-	-	-
(18) 562 - Transmission Oper Station Expense	1,271,160	-	-	1,271,160
(18) 563 - Transmission Oper Overhead Line Exp	302,181	-	-	302,181
(18) 566 - Transmission Oper Misc	982,344	-	-	982,344
(18) 567 - Transmission Oper Rents	422,501	-	-	422,501
(18) 568 - Transmission Maint Supv & Eng	109,290	-	-	109,290
(18) 569 - Transmission Maint Structures	678	-	-	678
(18) 5691 - Transmission Computer Hardware Maint	215	-	-	215
(18) 5692 - Maintenance of Computer Software	310,951	-	-	310,951
(18) 570 - Transmission Maint Station Equipment	2,953,325	-	-	2,953,325
(18) 571 - Transmission Maint Overhead Lines	7,265,520	-	-	7,265,520
(18) 572 - Transmission Maint Underground Lines	-	-	-	-
(18) 850 - Transmission Oper Supv & Engineering	-	-	-	-
(18) 856 - Transmission Oper Mains Expenses	-	-	-	-
(18) 857 - Transmission Oper Meas & Reg Sta Exp	-	-	-	-
(18) 862 - Transmission Maint Structures & Improvements	-	-	-	-
(18) 863 - Transmission Maint Supv & Eng	-	-	-	-
(18) 865 - Transmission Maint of measur & regul station equip	-	-	-	-
(18) 867 - Transmission Maint Other Equipment	-	-	-	-
(18) SUBTOTAL	20,210,928	-	-	20,210,928
19 - DISTRIBUTION EXPENSE				
(19) 580 - Distribution Oper Supv & Engineering	742,870	-	-	742,870
(19) 581 - Distribution Oper Load Dispatching	2,857,056	-	-	2,857,056
(19) 582 - Distribution Oper Station Expenses	1,471,121	-	-	1,471,121
(19) 583 - Distribution Oper Overhead Line Exp	3,484,354	-	-	3,484,354
(19) 584 - Distribution Oper Underground Line Exp	2,704,386	-	-	2,704,386
(19) 585 - Distribution Oper St Lighting & Signal	474,297	-	-	474,297
(19) 586 - Distribution Oper Meter Expense	1,596,849	-	-	1,596,849

PUGET SOUND ENERGY
INCOME STATEMENT DETAIL
FOR THE 12 MONTHS ENDED JUNE 30, 2016

Account Description	Electric	Gas	Common	Total
(19) 587 - Distribution Oper Cust Installation	4,512,245	-	-	4,512,245
(19) 588 - Distribution Oper Misc Dist Exp	4,638,232	-	-	4,638,232
(19) 589 - Distribution Oper Rents	1,009,185	-	-	1,009,185
(19) 590 - Distribution Maint Superv & Engineering	-	-	-	-
(19) 591 - Distribution Maint Structures	-	-	-	-
(19) 592 - Distribution Maint Station Equipment	2,032,453	-	-	2,032,453
(19) 593 - Distribution Maint Overhead Lines	44,921,669	-	-	44,921,669
(19) 594 - Distribution Maint Underground Lines	16,704,959	-	-	16,704,959
(19) 595 - Distribution Maint Line Transformers	238,173	-	-	238,173
(19) 596 - Distribution Maint St Lighting/Signal	2,375,118	-	-	2,375,118
(19) 597 - Distribution Maint Meters	443,949	-	-	443,949
(19) 598 - Distribution Maint Misc Dist Plant	-	-	-	-
(19) 870 - Distribution Oper Supv & Engineering	-	1,698,066	-	1,698,066
(19) 871 - Distribution Oper Load Dispatching	-	1,157,735	-	1,157,735
(19) 874 - Distribution Oper Mains & Services Exp	-	18,223,838	-	18,223,838
(19) 875 - Distribution Oper Meas & Reg Sta Gen	-	2,244,660	-	2,244,660
(19) 876 - Distribution Oper Meas & Reg Sta Indus	-	85,201	-	85,201
(19) 878 - Distribution Oper Meter & House Reg	-	4,925,502	-	4,925,502
(19) 879 - Distribution Oper Customer Install Exp	-	5,114,913	-	5,114,913
(19) 880 - Distribution Oper Other Expense	-	4,751,428	-	4,751,428
(19) 881 - Distribution Oper Rents Expense	-	263,302	-	263,302
(19) 886 - Maint of Facilities and Structures	-	187,410	-	187,410
(19) 887 - Distribution Maint Mains	-	6,494,180	-	6,494,180
(19) 889 - Distribution Maint Meas & Reg Sta Gen	-	819,328	-	819,328
(19) 890 - Distribution Maint Meas & Reg Sta Ind	-	478,685	-	478,685
(19) 892 - Distribution Maint Services	-	3,805,041	-	3,805,041
(19) 893 - Distribution Maint Meters & House Reg	-	1,369,269	-	1,369,269
(19) 894 - Distribution Maint Other Equipment	-	1,080,396	-	1,080,396
(19) SUBTOTAL	90,206,918	52,698,954	-	142,905,872
20 - CUSTOMER ACCTS EXPENSES				
(20) 901 - Customer Accounts Supervision	-	-	252,662	252,662
(20) 902 - Meter Reading Expense	9,832,332	7,110,094	565,950	17,508,376
(20) 903 - Customer Records & Collection Expense	2,866,967	1,200,450	30,529,733	34,597,150
(20) 904 - Uncollectible Accounts	14,523,132	3,997,770	-	18,520,902
(20) 905 - Misc. Customer Accounts Expense	-	-	5,432	5,432
(20) SUBTOTAL	27,222,431	12,308,314	31,353,776	70,884,521
21 - CUSTOMER SERVICE EXPENSES				
(21) 908 - Customer Assistance Expense	16,543,233	5,827,835	1,424,080	23,795,148
(21) 909 - Info & Instructional Advertising	766,431	401,010	1,233,359	2,400,800
(21) 910 - Misc Cust Svc & Info Expense	-	-	154,395	154,395
(21) 911 - Sales Supervision Exp	-	-	-	-
(21) 912 - Demonstration & Selling Expense	317,891	4,117	-	322,008
(21) 913 - Advertising Expenses	-	-	-	-
(21) 916 - Misc. Sales Expense	-	-	-	-
(21) SUBTOTAL	17,627,554	6,232,962	2,811,834	26,672,351
22 - CONSERVATION AMORTIZATION				
(22) 908 - Customer Assistance Expense	100,340,265	12,111,976	-	112,452,241
(22) SUBTOTAL	100,340,265	12,111,976	-	112,452,241
23 - ADMIN & GENERAL EXPENSE				
(23) 920 - A & G Salaries	3,505,678	1,657,140	38,061,015	43,223,833
(23) 921 - Office Supplies and Expenses	516,839	346,163	3,839,064	4,702,066
(23) 922 - Admin Expenses Transferred	-	-	(236,931)	(236,931)
(23) 923 - Outside Services Employed	3,600,436	116,424	10,955,292	14,672,152
(23) 924 - Property Insurance	4,866,786	407,865	589,360	5,864,011

PUGET SOUND ENERGY
INCOME STATEMENT DETAIL
FOR THE 12 MONTHS ENDED JUNE 30, 2016

Account Description	Electric	Gas	Common	Total
(23) 925 - Injuries & Damages	824,046	178,812	4,908,654	5,911,511
(23) 926 - Emp Pension & Benefits	21,806,920	10,178,598	9,877,286	41,862,804
(23) 928 - Regulatory Commission Expense	7,654,064	1,822,303	495,045	9,971,413
(23) 9301 - Gen Advertising Exp	-	-	19,435	19,435
(23) 9302 - Misc. General Expenses	3,229,350	517,567	2,237,130	5,984,047
(23) 931 - Rents	214,174	-	10,865,708	11,079,882
(23) 932 - Maint Of General Plant- Gas	-	840,761	-	840,761
(23) 935 - Maint General Plant - Electric	496,507	-	16,031,239	16,527,746
(23) SUBTOTAL	46,714,799	16,065,632	97,642,297	160,422,729
TOTAL OPERATING AND MAINTENANCE	425,732,695	101,856,342	131,807,908	659,396,945
DEPRECIATION, DEPLETION AND AMORTIZATION				
<i>24 - DEPRECIATION</i>				
(24) 403 - Depreciation Expense	249,246,944	113,027,344	22,053,238	384,327,526
(24) 4031 - Depreciation Expense - FAS143	2,023,114	167,611	197,752	2,388,477
(24) SUBTOTAL	251,270,058	113,194,955	22,250,990	386,716,003
<i>25 - AMORTIZATION</i>				
(25) 404 - Amort Ltd-Term Plant	9,212,187	1,637,497	29,789,432	40,639,116
(25) 406 - Amortization Of Plant Acquisition Adj	13,885,116	-	-	13,885,116
(25) 4111 - Accretion Exp - FAS143	2,296,797	27,112	12,178	2,336,088
(25) SUBTOTAL	25,394,100	1,664,609	29,801,610	56,860,319
<i>26 - AMORTIZ OF PROPERTY LOSS</i>				
(26) 407 - Amortization Of Prop. Losses	20,604,866	-	-	20,604,866
(26) SUBTOTAL	20,604,866	-	-	20,604,866
<i>27 - OTHER OPERATING EXPENSES</i>				
(27) 4073 - Regulatory Debits	41,861,692	-	-	41,861,692
(27) 4074 - Regulatory Credits	(45,762,078)	-	-	(45,762,078)
(27) 4116 - Gains From Disposition Of Utility Plant	(633,008)	(61,849)	-	(694,857)
(27) 4117 - Losses From Disposition Of Utility Plant	132,649	16,479	-	149,127
(27) 4118 - Gains From Disposition Of Allowances	(30,662)	-	-	(30,662)
(27) 414 - Other Utility Operating Income	-	-	-	-
(27) SUBTOTAL	(4,431,407)	(45,370)	-	(4,476,778)
<i>28 - ASC 815</i>				
(28) 421 - FAS 133 Gain	(19,859,672)	-	-	(19,859,672)
(28) 4265 - FAS 133 Loss	(44,990,988)	-	-	(44,990,988)
(28) SUBTOTAL	(64,850,661)	-	-	(64,850,661)
TOTAL DEPRECIATION, DEPLETION AND AMORTIZATION	227,986,956	114,814,194	52,052,600	394,853,751
<i>29 - TAXES OTHER THAN INCOME TAXES</i>				
(29) 4081 - Taxes Other-Util Income	226,319,385	94,211,173	4,641,882	325,172,440
(29) SUBTOTAL	226,319,385	94,211,173	4,641,882	325,172,440
<i>30 - INCOME TAXES</i>				
(30) 4081 - Montana Corp. License Taxes	-	-	-	-
(30) 4091 - Montana Corp license Tax	800	-	-	800
(30) 4091 - Fit-Util Oper Income	-	-	-	-
(30) SUBTOTAL	800	-	-	800
<i>31 - DEFERRED INCOME TAXES</i>				
(31) 4101 - Def Fit-Util Oper Income	585,944,516	262,894,195	-	848,838,711
(31) 4111 - Def Fit-Cr - Util Oper Income	(409,963,562)	(197,509,722)	-	(607,473,284)
(31) 4114 - Inv Tax Cr Adj-Util Operations	-	-	-	-
(31) SUBTOTAL	175,980,954	65,384,473	-	241,365,427
NET OPERATING INCOME	513,452,598	185,542,172	(188,502,390)	510,492,380

PUGET SOUND ENERGY
INCOME STATEMENT DETAIL
FOR THE 12 MONTHS ENDED JUNE 30, 2016

Account Description	Electric	Gas	Common	Total
NON-OPERATING INCOME				
<i>99 - OTHER INCOME</i>				
(99) 4082 - Taxes Other - Other Income	357,731	-	-	357,731
(99) 4092 - Fit - Other Income	-	-	-	-
(99) 4102 - Def Fit - Other Income	-	-	(82,340,916)	(82,340,916)
(99) 4112 - Provision for Deferred FIT - Credit & Other Income	-	-	-	-
(99) 415 - Revenues From Merchandising And Jobbing	-	-	(667,869)	(667,869)
(99) 416 - Expenses Of Merchandising And Jobbing	-	-	621,362	621,362
(99) 417 - Revenues From Non-Utility Operations	-	-	(23,840,032)	(23,840,032)
(99) 4171 - Merger Related Costs	-	-	-	-
(99) 4171 - Expenses of Non-Utility Operations	-	-	24,032,416	24,032,416
(99) 418 - Nonoperating Rental Income	-	-	-	-
(99) 4181 - Equity in Earnings of Subsidiaries	-	-	(110,259)	(110,259)
(99) 419 - Interest And Dividend Income	-	-	(7,722,654)	(7,722,654)
(99) 4191 - Allowance For Other Funds Used During Construction	(7,595,526)	(2,903,031)	(2,039,059)	(12,537,616)
(99) 421 - Misc. Non-Operating Income	(1,400)	(6,150)	(2,857)	(10,407)
(99) 4211 - Gain On Disposition Of Property	(24,587)	(162,988)	-	(187,574)
(99) 4212 - Loss On Disposition Of Property	13,316	-	-	13,316
(99) 4213 - Misc. Non-Op Income - AFUDC(WUTC)	(800,555)	-	-	(800,555)
(99) 4214 - Misc. Non-Op Income - AFUCE	-	-	-	-
(99) 425 - Miscellaneous Amortization	793	-	-	793
(99) 4261 - Donations	-	-	33,298	33,298
(99) 4262 - Life Insurance	-	-	(2,168,499)	(2,168,499)
(99) 4263 - Penalties	-	-	598,412	598,412
(99) 4264 - Expenses For Civic & Political Activities	-	-	5,051,158	5,051,158
(99) 4265 - Other Deductions	-	-	6,636,820	6,636,820
(99) SUBTOTAL	(8,050,228)	(3,072,169)	(81,918,678)	(93,041,075)
<i>999 - INTEREST</i>				
(999) 427 - Interest On Long Term Debt	-	-	218,312,459	218,312,459
(999) 4271 - Interest on Preferred Stock	-	-	-	-
(999) 428 - Amortization Of Debt Discount & Expenses	-	-	2,949,015	2,949,015
(999) 4281 - Amortization Of Loss On Required Debt	9,300	5,700	2,775,149	2,790,148
(999) 429 - Amortization Of Premium On Debt-Cr	-	-	-	-
(999) 4291 - Amortization Gain On Reacquired Debt	-	-	-	-
(999) 430 - Int on Debt to Assoc. Companies	-	-	1,003	1,003
(999) 431 - Other Interest Expense	16,523,151	569,672	1,969,090	19,061,913
(999) 432 - Allowances For Borrowed Funds	(5,977,790)	(1,895,763)	(1,502,630)	(9,376,183)
(999) SUBTOTAL	10,554,661	(1,320,391)	224,504,086	233,738,356
<i>9999 - EXTRAORDINARY ITEMS</i>				
(9999) 4111 - Def Fit-Cr - Util Oper Income	-	-	-	-
(9999) 435 - Extraordinary Deductions	-	-	-	-
(9999) SUBTOTAL	-	-	-	-
TOTAL NON-OPERATING INCOME	2,504,433	(4,392,560)	142,585,408	140,697,281
NET INCOME	\$ 510,948,164	\$ 189,934,732	\$ (331,087,798)	\$ 369,795,098

PUGET SOUND ENERGY
ALLOCATION OF COMMON CHARGES
FOR THE 12 MONTHS ENDED JUNE 30, 2016
(July through December 2015 is based on allocation factors developed using 12 ME 12/31/2014 information)
(January through June 2016 is based on allocation factors developed using 12 ME 12/31/2015 information)

FERC Account and Description	Allocated Electric	Allocated Gas	Allocation Method	Blended Electric Rate	Blended Gas Rate	Common
20 - CUSTOMER ACCTS EXPENSES						
(20) 901 - Customer Accounts Supervision	\$ 146,940	\$ 105,722	1	58.16%	41.84%	\$ 252,662
(20) 902 - Meter Reading Expense	353,365	212,585	2	62.44%	37.56%	565,950
(20) 903 - Customer Records & Collection Expense	17,754,452	12,775,281	1	58.15%	41.85%	30,529,733
(20) 905 - Misc. Customer Accounts Expense	3,159	2,272	1	58.17%	41.83%	5,432
SUBTOTAL	18,257,916	13,095,861				31,353,776
21 - CUSTOMER SERVICE EXPENSES						
(21) 908 - Customer Assistance Expense	828,181	595,899	1	58.16%	41.84%	1,424,080
(21) 909 - Info & Instructional Advertising	717,272	516,086	1	58.16%	41.84%	1,233,359
(21) 910 - Misc Cust Svc & Info Expense	89,788	64,608	1	58.15%	41.85%	154,395
(21) 911 - Sales Supervision Exp	-	-	1			-
(21) 912 - Demonstration & Selling Expense	-	-	1			-
(21) 913 - Advertising Expense	-	-	1			-
(21) 916 - Misc. Sales Expense	-	-	1			-
SUBTOTAL	1,635,241	1,176,593				2,811,834
23 - ADMIN & GENERAL EXPENSE						
(23) 920 - A & G Salaries	26,063,212	11,997,803	4	68.48%	31.52%	38,061,015
(23) 921 - Office Supplies and Expenses	2,628,889	1,210,175	4	68.48%	31.52%	3,839,064
(23) 922 - Admin Expenses Transferred	(162,255)	(74,676)	4	68.48%	31.52%	(236,931)
(23) 923 - Outside Services Employed	7,499,324	3,455,968	4	68.45%	31.55%	10,955,292
(23) 924 - Property Insurance	359,239	230,121	3	60.95%	39.05%	589,360
(23) 925 - Injuries & Damages	2,854,588	2,054,066	1	58.15%	41.85%	4,908,654
(23) 926 - Emp Pension & Benefits	6,890,827	2,986,459	5	69.76%	30.24%	9,877,286
(23) 928 - Regulatory Commission Expense	338,984	156,062	4			495,045
(23) 9301 - Gen Advertising Exp	13,319	6,116	4	68.53%	31.47%	19,435
(23) 9302 - Misc. General Expenses	1,531,847	705,283	4	68.47%	31.53%	2,237,130
(23) 931 - Rents	7,440,683	3,425,025	4	68.48%	31.52%	10,865,708
(23) 932 - Maint Of General Plant- Gas	-	-	4			-
(23) 935 - Maint General Plant - Electric	10,976,820	5,054,419	4	68.47%	31.53%	16,031,239
SUBTOTAL	66,435,476	31,206,821				97,642,297
24 - DEPRECIATION/AMORTIZATION						
(24) 403 - Depreciation Expense	15,101,208	6,952,030	4	68.48%	31.52%	22,053,238
(24) 4031 - Depreciation Expense - ASC 815	135,431	62,321	4	68.49%	31.51%	197,752
SUBTOTAL	15,236,639	7,014,351				22,250,990
25 - AMORTIZATION						
(25) 404 - Amort Ltd-Term Plant	20,398,687	9,390,745	4	68.48%	31.52%	29,789,432
(25) 406 - Amortization Of Plant Acquisition Adj	-	-	4			-
(25) 4111 - Accretion Exp - FAS143	8,337	3,841	4	68.46%	31.54%	12,178
SUBTOTAL	20,407,024	9,394,586				29,801,610
29 - TAXES OTHER THAN INCOME TAXES						
(29) 4081 - Taxes Other-Util Income	3,177,497	1,464,385	4	68.45%	31.55%	4,641,882
SUBTOTAL	3,177,497	1,464,385				4,641,882
30 - INCOME TAXES						
(30) 4091 - Fit-Util Oper Income	-	-	4			-
SUBTOTAL	-	-				-
31 - DEFERRED INCOME TAXES						
(31) 4101 - Def Fit-Util Oper Income	-	-	4	0.00%	0.00%	-
(31) 4111 - Def Fit-Cr - Util Oper Income	-	-	4	0.00%	0.00%	-
SUBTOTAL	-	-				-
GRAND TOTAL	\$ 125,149,793	\$ 63,352,597				\$ 188,502,390

Allocation Method		Electric		Gas	
		April 15 - Dec 15		Jan 16 - March 16	
		Electric	Gas	Electric	Gas
1	12 Month Average number of Customers	58.18%	41.82%	58.13%	41.87%
2	Joint Meter Reading Customers	62.27%	37.73%	62.68%	37.32%
3	Non-Production Plant	60.99%	39.01%	60.94%	39.06%
4	4-Factor Allocator	68.55%	31.45%	68.41%	31.59%
5	Direct Labor	69.59%	30.41%	69.99%	30.01%