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ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_TITLE **Senior Vice President**

**Jon T. Stoltz Regulatory & Gas Supply**

**OPTIONAL FIRM PIPELINE CAPACITY**

**SUPPLEMENTAL SCHEDULE NO. 685**

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**WAIVER OF FIRM PIPELINE CAPACITY:**

Customer(s) electing to rely upon interruptible pipeline capacity in lieu of firm pipeline capacity for any part of customer's current or future gas requirements waive any right to automatically purchase firm pipeline capacity at some future date for such customer requirement covered by interruptible pipeline capacity. Such future requests shall be subject to effects on availability or cost of such pipeline capacity to other customers and may require a charge to offset any incremental costs of meeting such requests.

**FORCE MAJEURE:**

Company shall not be liable for any failure of William’s Northwest Pipeline or other applicable transmission pipeline company to provide firm transportation service; provided such failure is due to causes outside the reasonable control of Company.

**FIRST COME FIRST SERVED QUEUE:**

Firm pipeline capacity available for service under this schedule shall be allotted or allocated to customers or potential customers desiring such service on a first come first served basis in the following manner. Such customers or potential customers shall file requests with the Company for firm pipeline capacity service. All such requests shall state the amount of firm pipeline capacity and the duration of the contract desired (not to exceed twenty‑five (25) years) and shall be sent certified mail with return receipt requested to:

Cascade Natural Gas Corporation

8113 W Grandridge Blvd

Kennewick, WA 99336

Attention: Industrial Sales Department

The Company will maintain a log of written requests from all persons desiring such capacity to satisfy such requests with capacity surplus to the bundled sales service customers’ (core market) needs or as new or released firm pipeline capacity becomes available up to the volume requested by such customer(s) in the following manner. All such written requests shall be given a queue date of the month and year that the request was postmarked. Any available firm pipeline capacity will be allotted first to those requests having the earliest queue date. If sufficient capacity is not available to meet all requests having the same queue date, the available capacity shall be allotted to those requests specifying the longest contract duration. If all requests naming the same contract duration cannot be fulfilled, all requests for that term shall be allocated the remaining firm capacity pro rata, based upon the amount of capacity in the written requests.

Company shall notify customers and potential customers of the level of firm capacity that has been allotted or allocated to the customers pursuant to their requests for service under Rate Schedule No. 685. If customer has not executed a contract for such service within 30 days of such notification, the Company may offer such firm capacity service to other customers in the first come first served queue.

Any core market customer receiving firm sales service under the Company's basic bundled service schedules that elects to become a non‑core customer may elect to convert that firm pipeline capacity used to serve the customer under the firm sales rate schedule to firm pipeline capacity under this schedule without going through the queue. Such core‑market firm customer shall, however, be responsible for any core gas supply contract reformation costs that may be directly attributable to the customer's decision to become a non‑core customer.

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December 1, 2015 January 1, 2016

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ISSUED \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ EFFECTIVE \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

CASCADE NATURAL GAS CORPORATION

**Fourth Revision Sheet No. 685‑A**

**Canceling**

**Third Revision Sheet No. 685‑A**