

PUGET SOUND ENERGY
PERIODIC ALLOCATED RESULTS OF OPERATIONS
FOR THE MONTH ENDED JULY 31, 2015

(Based on allocation factors developed for the 12 ME 12/31/2014)

	Electric	Gas	Total Amount
1 - OPERATING REVENUES:			
2 - SALES TO CUSTOMERS	\$ 166,003,727	\$ 36,141,826	\$ 202,145,552
3 - SALES FOR RESALE-FIRM	14,373	-	14,373
4 - SALES TO OTHER UTILITIES	25,361,286	-	25,361,286
5 - OTHER OPERATING REVENUES	(43,425)	2,791,212	2,747,787
6 - TOTAL OPERATING REVENUES	\$ 191,335,960	\$ 38,933,037	\$ 230,268,998
7			
8 - OPERATING REVENUE DEDUCTIONS:			
9			
10 - POWER COSTS:			
11 - FUEL	\$ 26,808,306	\$ -	\$ 26,808,306
12 - PURCHASED AND INTERCHANGED	46,857,275	13,460,885	60,318,160
13 - WHEELING	9,254,309	-	9,254,309
14 - RESIDENTIAL EXCHANGE	(6,757,522)	-	(6,757,522)
15 - TOTAL PRODUCTION EXPENSES	\$ 76,162,368	\$ 13,460,885	\$ 89,623,252
16			
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 8,520,534	\$ 143,176	\$ 8,663,710
18 - TRANSMISSION EXPENSE	1,526,750	-	1,526,750
19 - DISTRIBUTION EXPENSE	6,619,686	4,264,738	10,884,424
20 - CUSTOMER ACCTS EXPENSES	3,769,577	2,104,200	5,873,777
21 - CUSTOMER SERVICE EXPENSES	1,445,428	261,983	1,707,411
22 - CONSERVATION AMORTIZATION	8,092,747	338,327	8,431,074
23 - ADMIN & GENERAL EXPENSE	9,443,531	3,809,045	13,252,576
24 - DEPRECIATION	21,900,743	9,777,032	31,677,774
25 - AMORTIZATION	3,364,897	941,662	4,306,559
26 - AMORTIZ OF PROPERTY LOSS	1,717,072	-	1,717,072
27 - OTHER OPERATING EXPENSES	886,965	(3,781)	883,184
28 - ASC 815	10,915,875	-	10,915,875
29 - TAXES OTHER THAN INCOME TAXES	17,894,239	3,952,844	21,847,083
30 - INCOME TAXES	-	-	-
31 - DEFERRED INCOME TAXES	5,145,981	(39,967)	5,106,015
32 - TOTAL OPERATING REV. DEDUCT.	\$ 177,406,392	\$ 39,010,145	\$ 216,416,537
NET OPERATING INCOME	\$ 13,929,568	\$ (77,107)	\$ 13,852,461

PUGET SOUND ENERGY
ACTUAL RESULTS OF OPERATIONS
FOR THE MONTH ENDED JULY 31, 2015

	Electric	Gas	Common	Energy N/A	Total Amount
OPERATING INCOME					
1 - OPERATING REVENUES:					
2 - SALES TO CUSTOMERS	\$ 166,003,727	\$ 36,141,826	\$ -	\$ -	\$ 202,145,552
3 - SALES FOR RESALE-FIRM	14,373	-	-	-	14,373
4 - SALES TO OTHER UTILITIES	25,361,286	-	-	-	25,361,286
5 - OTHER OPERATING REVENUES	(43,425)	2,791,212	-	-	2,747,787
6 - TOTAL OPERATING REVENUES	\$ 191,335,960	\$ 38,933,037	\$ -	\$ -	\$ 230,268,998
7					
8 - OPERATING REVENUE DEDUCTIONS:					
9					
10 - POWER COSTS:					
11 - FUEL	\$ 26,808,306	\$ -	\$ -	\$ -	\$ 26,808,306
12 - PURCHASED AND INTERCHANGED	46,857,275	13,460,885	-	-	60,318,160
13 - WHEELING	9,254,309	-	-	-	9,254,309
14 - RESIDENTIAL EXCHANGE	(6,757,522)	-	-	-	(6,757,522)
15 - TOTAL PRODUCTION EXPENSES	\$ 76,162,368	\$ 13,460,885	\$ -	\$ -	\$ 89,623,252
16					
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 8,520,534	\$ 143,176	\$ -	\$ -	\$ 8,663,710
18 - TRANSMISSION EXPENSE	1,526,750	-	-	-	1,526,750
19 - DISTRIBUTION EXPENSE	6,619,686	4,264,738	-	-	10,884,424
20 - CUSTOMER ACCTS EXPENSES	2,253,685	1,017,308	2,602,784	-	5,873,777
21 - CUSTOMER SERVICE EXPENSES	1,313,141	166,895	227,375	-	1,707,411
22 - CONSERVATION AMORTIZATION	8,092,747	338,327	-	-	8,431,074
23 - ADMIN & GENERAL EXPENSE	3,868,625	1,203,211	8,180,740	-	13,252,576
24 - DEPRECIATION	20,701,666	9,226,908	1,749,201	-	31,677,774
25 - AMORTIZATION	1,720,013	187,006	2,399,540	-	4,306,559
26 - AMORTIZ OF PROPERTY LOSS	1,717,072	-	-	-	1,717,072
27 - OTHER OPERATING EXPENSES	886,965	(3,781)	-	-	883,184
28 - ASC 815	10,915,875	-	-	-	10,915,875
29 - TAXES OTHER THAN INCOME TAXES	17,698,922	3,863,235	284,927	-	21,847,083
30 - INCOME TAXES	-	-	-	-	-
31 - DEFERRED INCOME TAXES	5,145,981	(39,967)	-	-	5,106,015
32 - TOTAL OPERATING REV. DEDUCT.	\$ 167,144,028	\$ 33,827,942	\$ 15,444,567	\$ -	\$ 216,416,537
NET OPERATING INCOME	\$ 24,191,932	\$ 5,105,095	\$ (15,444,567)	\$ -	\$ 13,852,461
NON-OPERATING INCOME					
99 - OTHER INCOME	\$ -	\$ -	\$ -	\$ (6,584,322)	\$ (6,584,322)
999 - INTEREST	-	-	-	19,663,447	19,663,447
9999 - EXTRAORDINARY ITEMS	-	-	-	-	-
TOTAL NON-OPERATING INCOME	\$ -	\$ -	\$ -	\$ 13,079,125	\$ 13,079,125
NET INCOME	\$ 24,191,932	\$ 5,105,095	\$ (15,444,567)	\$ (13,079,125)	\$ 773,336

PUGET SOUND ENERGY
INCOME STATEMENT DETAIL
FOR THE MONTH ENDED JULY 31, 2015

Account Description	Electric	Gas	Common	Total
1 - OPERATING REVENUES				
2 - SALES TO CUSTOMERS				
(2) 440 - Electric Residential Sales	76,854,806	-	-	76,854,806
(2) 442 - Electric Commercial & Industrial Sales	87,763,220	-	-	87,763,220
(2) 444 - Public Street & Highway Lighting	1,385,701	-	-	1,385,701
(2) 480 - Gas Residential Sales	-	20,610,622	-	20,610,622
(2) 481 - Gas Commercial & Industrial Sales	-	14,055,713	-	14,055,713
(2) 489 - Rev From Transportation Of Gas To Others	-	1,475,491	-	1,475,491
(2) SUBTOTAL	166,003,727	36,141,826	-	202,145,552
3 - SALES FOR RESALE-FIRM				
(3) 447 - Electric Sales For Resale	14,373	-	-	14,373
(3) SUBTOTAL	14,373	-	-	14,373
4 - SALES TO OTHER UTILITIES				
(4) 447 - Electric Sales For Resale - Sales	5,509,489	-	-	5,509,489
(4) 447 - Electric Sales For Resale - Purchases	19,851,797	-	-	19,851,797
(4) SUBTOTAL	25,361,286	-	-	25,361,286
5 - OTHER OPERATING REVENUES				
(5) 412 - Lease Inc Everett Delta to NWP - Gas	-	-	-	-
(5) 450 - Forfeited Discounts	241,796	-	-	241,796
(5) 451 - Electric Misc Service Revenue	1,064,778	-	-	1,064,778
(5) 454 - Rent For Electric Property	1,435,407	-	-	1,435,407
(5) 456 - Other Electric Revenues - Transportation	825,433	-	-	825,433
(5) 456 - Other Electric Revenues - Unbilled	-	-	-	-
(5) 456 - Other Electric Revenues	(3,610,839)	-	-	(3,610,839)
(5) 487 - Forfeited Discounts	-	121,500	-	121,500
(5) 488 - Gas Misc Service Revenues	-	154,563	-	154,563
(5) 4894 - Gas Revenues from Storing Gas of Others	-	81,682	-	81,682
(5) 493 - Rent From Gas Property	-	594,164	-	594,164
(5) 495 - Other Gas Revenues	-	1,839,304	-	1,839,304
(5) SUBTOTAL	(43,425)	2,791,212	-	2,747,787
(1) TOTAL OPERATING REVENUES	191,335,960	38,933,037	-	230,268,998
10 - ENERGY COST				
11 - FUEL				
(11) 501 - Steam Operations Fuel	8,079,508	-	-	8,079,508
(11) 547 - Other Power Generation Oper Fuel	18,728,798	-	-	18,728,798
(11) SUBTOTAL	26,808,306	-	-	26,808,306
12 - PURCHASED AND INTERCHANGED				
(12) 555 - Purchased Power	46,032,497	-	-	46,032,497
(12) 557 - Other Power Supply Expense	824,778	-	-	824,778
(12) 804 - Natural Gas City Gate Purchases	-	16,026,028	-	16,026,028
(12) 805 - Other Gas Purchases	-	-	-	-
(12) 8051 - Purchased Gas Cost Adjustments	-	(2,647,721)	-	(2,647,721)
(12) 8081 - Gas Withdrawn From Storage	-	82,577	-	82,577
(12) 8082 - Gas Delivered To Storage	-	-	-	-
(12) SUBTOTAL	46,857,275	13,460,885	-	60,318,160
13 - WHEELING				
(13) 565 - Transmission Of Electricity By Others	9,254,309	-	-	9,254,309
(13) SUBTOTAL	9,254,309	-	-	9,254,309
14 - RESIDENTIAL EXCHANGE				
(14) 555 - Purchased Power	(6,757,522)	-	-	(6,757,522)
(14) SUBTOTAL	(6,757,522)	-	-	(6,757,522)
(10) TOTAL ENERGY COST	76,162,368	13,460,885	-	89,623,252

Account Description	Electric	Gas	Common	Total
GROSS MARGIN	115,173,592	25,472,153	-	140,645,745

OPERATING EXPENSES

OPERATING AND MAINTENANCE

17 - OTHER ENERGY SUPPLY EXPENSES

(17) 500 - Steam Oper Supv & Engineering	169,098	-	-	169,098
(17) 502 - Steam Oper Steam Expenses	609,264	-	-	609,264
(17) 505 - Steam Oper Electric Expense	312,710	-	-	312,710
(17) 506 - Steam Oper Misc Steam Power	529,897	-	-	529,897
(17) 507 - Steam Operations Rents	18,379	-	-	18,379
(17) 510 - Steam Maint Supv & Engineering	110,187	-	-	110,187
(17) 511 - Steam Maint Structures	204,191	-	-	204,191
(17) 512 - Steam Maint Boiler Plant	1,549,552	-	-	1,549,552
(17) 513 - Steam Maint Electric Plant	676,081	-	-	676,081
(17) 514 - Steam Maint Misc Steam Plant	(231,735)	-	-	(231,735)
(17) 535 - Hydro Oper Supv & Engineering	134,149	-	-	134,149
(17) 536 - Hydro Oper Water For Power	-	-	-	-
(17) 537 - Hydro Oper Hydraulic Expenses	252,228	-	-	252,228
(17) 538 - Hydro Oper Electric Expenses	25,100	-	-	25,100
(17) 539 - Hydro Oper Misc Hydraulic Exp	190,822	-	-	190,822
(17) 540 - Hydro Office Rents	-	-	-	-
(17) 541 - Hydro Maint Supv & Engineering	-	-	-	-
(17) 542 - Hydro Maint Structures	37,773	-	-	37,773
(17) 543 - Hydro Maint Res. Dams & Waterways	19,033	-	-	19,033
(17) 544 - Hydro Maint Electric Plant	110,955	-	-	110,955
(17) 545 - Hydro Maint Misc Hydraulic Plant	183,618	-	-	183,618
(17) 546 - Other Pwr Gen Oper Supv & Eng	312,897	-	-	312,897
(17) 548 - Other Power Gen Oper Gen Exp	1,066,811	-	-	1,066,811
(17) 549 - Other Power Gen Oper Misc	214,719	-	-	214,719
(17) 550 - Other Power Gen Oper Rents	709,490	-	-	709,490
(17) 551 - Other Power Gen Maint Supv & Eng	59,904	-	-	59,904
(17) 552 - Other Power Gen Maint Structures	34,574	-	-	34,574
(17) 553 - Other Power Gen Maint Gen & Elec	1,120,894	-	-	1,120,894
(17) 554 - Other Power Gen Maint Misc	99,941	-	-	99,941
(17) 556 - System Control & Load Dispatch	-	-	-	-
(17) 710 - Production Operations Supv & Engineering	-	-	-	-
(17) 717 - Liquefied Petroleum Gas Expenses	-	7,773	-	7,773
(17) 735 - Misc Gas Production Exp	-	-	-	-
(17) 741 - Production Plant Maint Structures	-	-	-	-
(17) 742 - Production Plant Maint Prod Equip	-	-	-	-
(17) 8072 - Purchased Gas Expenses	-	10,901	-	10,901
(17) 8074 - Purchased Gas Calculation Exp	-	15,908	-	15,908
(17) 812 - Gas Used For Other Utility Operations	-	(1,391)	-	(1,391)
(17) 813 - Other Gas Supply Expenses	-	-	-	-
(17) 814 - Undergrnd Strge - Operation Supv & Eng	-	12,200	-	12,200
(17) 815 - Undergrnd Strge - Oper Map & Records	-	-	-	-
(17) 816 - Undergrnd Strge - Oper Wells Expense	-	1,198	-	1,198
(17) 817 - Undergrnd Strge - Oper Lines Expense	-	255	-	255
(17) 818 - Undergrnd Strge - Oper Compressor Sta Exp	-	10,637	-	10,637
(17) 819 - Undergrnd Strge - Oper Compressor Sta Fuel	-	3,348	-	3,348
(17) 820 - Undergrnd Strge - Oper Meas & Reg Sta Exp	-	1,495	-	1,495
(17) 821 - Undergrnd Strge - Oper Purification Exp	-	-	-	-
(17) 823 - Storage Gas Losses	-	-	-	-
(17) 824 - Undergrnd Strge - Oper Other Expenses	-	5,998	-	5,998
(17) 825 - Undergrnd Strge - Oper Storage Well Royalty	-	13,837	-	13,837
(17) 826 - Undergrnd Strge - Oper Other Storage Rents	-	-	-	-
(17) 830 - Undergrnd Strge - Maint Supv & Engineering	-	11,133	-	11,133
(17) 831 - Undergrnd Strge - Maint Structures	-	11	-	11

Account Description	Electric	Gas	Common	Total
(17) 832 - Undergrnd Strge - Maint Reservoirs & Wells	-	4,031	-	4,031
(17) 833 - Undergrnd Strge - Maint Of Lines	-	-	-	-
(17) 834 - Undergrnd Strge - Maint Compressor Sta Equip	-	16,328	-	16,328
(17) 835 - Undergrnd Strge - Maint Meas & Reg Sta E	-	-	-	-
(17) 836 - Undergrnd Strge - Maint Purification Equip	-	1,092	-	1,092
(17) 837 - Undergrnd Strge-Maint Other Equipment	-	951	-	951
(17) 841 - Operating Labor & Expenses	-	27,471	-	27,471
(17) 8432 - Maint Struc & Impro	-	-	-	-
(17) 8433 - Maintenance of Gas Holders	-	-	-	-
(17) 8436 - Maintenance of Vaporizing Equipment	-	-	-	-
(17) 8438 - Maint Measure & Reg	-	-	-	-
(17) 8439 - Other Gas Maintenance	-	-	-	-
(17) 8441 - Gas LNG Oper Sup & Eng	-	-	-	-
(17) SUBTOTAL	8,520,534	143,176	-	8,663,710
18 - TRANSMISSION EXPENSE				
(18) 560 - Transmission Oper Supv & Engineering	163,581	-	-	163,581
(18) 561 - Transmission Oper Load Dispatching	-	-	-	-
(18) 5611 - Transmission Oper Load Dispatching	4,276	-	-	4,276
(18) 5612 - Load Dispatch - Monitor & Oper Trans System	256,678	-	-	256,678
(18) 5613 - Load Dispatch - Service and Scheduling	105,686	-	-	105,686
(18) 5615 - Reliability Planning & Standards	17,212	-	-	17,212
(18) 5616 - Transmission Svc Studies	1,803	-	-	1,803
(18) 5617 Gen Intercnct Studies	3,443	-	-	3,443
(18) 5618 - Reliability Planning	-	-	-	-
(18) 562 - Transmission Oper Station Expense	121,613	-	-	121,613
(18) 563 - Transmission Oper Overhead Line Exp	14,241	-	-	14,241
(18) 566 - Transmission Oper Misc	69,946	-	-	69,946
(18) 567 - Transmission Oper Rents	814	-	-	814
(18) 568 - Transmission Maint Supv & Eng	10,735	-	-	10,735
(18) 569 - Transmission Maint Structures	-	-	-	-
(18) 5691 - Transmission Computer Hardware Maint	215	-	-	215
(18) 5692 - Maintenance of Computer Software	69,625	-	-	69,625
(18) 570 - Transmission Maint Station Equipment	192,001	-	-	192,001
(18) 571 - Transmission Maint Overhead Lines	494,880	-	-	494,880
(18) 572 - Transmission Maint Underground Lines	-	-	-	-
(18) 850 - Transmission Oper Supv & Engineering	-	-	-	-
(18) 856 - Transmission Oper Mains Expenses	-	-	-	-
(18) 857 - Transmission Oper Meas & Reg Sta Exp	-	-	-	-
(18) 862 - Transmission Maint Structures & Improvements	-	-	-	-
(18) 863 - Transmission Maint Supv & Eng	-	-	-	-
(18) 865 - Transmission Maint of measur & regul station equip	-	-	-	-
(18) 867 - Transmission Maint Other Equipment	-	-	-	-
(18) SUBTOTAL	1,526,750	-	-	1,526,750
19 - DISTRIBUTION EXPENSE				
(19) 580 - Distribution Oper Supv & Engineering	122,922	-	-	122,922
(19) 581 - Distribution Oper Load Dispatching	216,235	-	-	216,235
(19) 582 - Distribution Oper Station Expenses	103,598	-	-	103,598
(19) 583 - Distribution Oper Overhead Line Exp	468,466	-	-	468,466
(19) 584 - Distribution Oper Underground Line Exp	240,663	-	-	240,663
(19) 585 - Distribution Oper St Lighting & Signal	76,125	-	-	76,125
(19) 586 - Distribution Oper Meter Expense	154,971	-	-	154,971
(19) 587 - Distribution Oper Cust Installation	387,047	-	-	387,047
(19) 588 - Distribution Oper Misc Dist Exp	203,731	-	-	203,731
(19) 589 - Distribution Oper Rents	43,464	-	-	43,464
(19) 590 - Distribution Maint Superv & Engineering	-	-	-	-
(19) 591 - Distribution Maint Structures	-	-	-	-
(19) 592 - Distribution Maint Station Equipment	220,167	-	-	220,167
(19) 593 - Distribution Maint Overhead Lines	2,153,903	-	-	2,153,903

Account Description	Electric	Gas	Common	Total
(19) 594 - Distribution Maint Underground Lines	2,042,498	-	-	2,042,498
(19) 595 - Distribution Maint Line Transformers	17,126	-	-	17,126
(19) 596 - Distribution Maint St Lighting/Signal	139,012	-	-	139,012
(19) 597 - Distribution Maint Meters	29,758	-	-	29,758
(19) 598 - Distribution Maint Misc Dist Plant	-	-	-	-
(19) 870 - Distribution Oper Supv & Engineering	-	133,288	-	133,288
(19) 871 - Distribution Oper Load Dispatching	-	98,574	-	98,574
(19) 874 - Distribution Oper Mains & Services Exp	-	1,693,010	-	1,693,010
(19) 875 - Distribution Oper Meas & Reg Sta Gen	-	166,681	-	166,681
(19) 876 - Distribution Oper Meas & Reg Sta Indus	-	3,470	-	3,470
(19) 878 - Distribution Oper Meter & House Reg	-	430,620	-	430,620
(19) 879 - Distribution Oper Customer Install Exp	-	314,069	-	314,069
(19) 880 - Distribution Oper Other Expense	-	325,688	-	325,688
(19) 881 - Distribution Oper Rents Expense	-	8,656	-	8,656
(19) 886 - Maint of Facilities and Structures	-	3,350	-	3,350
(19) 887 - Distribution Maint Mains	-	494,594	-	494,594
(19) 889 - Distribution Maint Meas & Reg Sta Gen	-	42,830	-	42,830
(19) 890 - Distribution Maint Meas & Reg Sta Ind	-	37,410	-	37,410
(19) 892 - Distribution Maint Services	-	311,338	-	311,338
(19) 893 - Distribution Maint Meters & House Reg	-	114,251	-	114,251
(19) 894 - Distribution Maint Other Equipment	-	86,910	-	86,910
(19) SUBTOTAL	6,619,686	4,264,738	-	10,884,424
20 - CUSTOMER ACCTS EXPENSES				
(20) 901 - Customer Accounts Supervision	-	-	22,817	22,817
(20) 902 - Meter Reading Expense	764,578	573,012	38,931	1,376,520
(20) 903 - Customer Records & Collection Expense	260,522	116,368	2,541,037	2,917,927
(20) 904 - Uncollectible Accounts	1,228,585	327,928	-	1,556,514
(20) 905 - Misc. Customer Accounts Expense	-	-	-	-
(20) SUBTOTAL	2,253,685	1,017,308	2,602,784	5,873,777
21 - CUSTOMER SERVICE EXPENSES				
(21) 908 - Customer Assistance Expense	1,228,659	157,100	119,621	1,505,379
(21) 909 - Info & Instructional Advertising	39,352	9,036	95,605	143,993
(21) 910 - Misc Cust Svc & Info Expense	-	-	12,149	12,149
(21) 911 - Sales Supervision Exp	-	-	-	-
(21) 912 - Demonstration & Selling Expense	45,130	760	-	45,890
(21) 913 - Advertising Expenses	-	-	-	-
(21) 916 - Misc. Sales Expense	-	-	-	-
(21) SUBTOTAL	1,313,141	166,895	227,375	1,707,411
22 - CONSERVATION AMORTIZATION				
(22) 908 - Customer Assistance Expense	8,092,747	338,327	-	8,431,074
(22) SUBTOTAL	8,092,747	338,327	-	8,431,074
23 - ADMIN & GENERAL EXPENSE				
(23) 920 - A & G Salaries	243,904	122,297	3,312,950	3,679,152
(23) 921 - Office Supplies and Expenses	31,627	(2,665)	534,829	563,791
(23) 922 - Admin Expenses Transferred	-	-	(19,060)	(19,060)
(23) 923 - Outside Services Employed	418,480	3,346	491,583	913,410
(23) 924 - Property Insurance	386,663	32,709	29,847	449,218
(23) 925 - Injuries & Damages	38,044	12,767	424,839	475,650
(23) 926 - Emp Pension & Benefits	1,881,754	828,046	1,280,855	3,990,655
(23) 928 - Regulatory Commission Expense	545,865	94,421	21,641	661,927
(23) 9301 - Gen Advertising Exp	-	-	50	50
(23) 9302 - Misc. General Expenses	266,948	43,123	88,580	398,650
(23) 931 - Rents	17,601	-	819,250	836,851
(23) 932 - Maint Of General Plant- Gas	-	69,167	-	69,167
(23) 935 - Maint General Plant - Electric	37,738	-	1,195,376	1,233,114
(23) SUBTOTAL	3,868,625	1,203,211	8,180,740	13,252,576
TOTAL OPERATING AND MAINTENANCE	32,195,167	7,133,656	11,010,899	50,339,722

Account Description	Electric	Gas	Common	Total
DEPRECIATION, DEPLETION AND AMORTIZATION				
<i>24 - DEPRECIATION</i>				
(24) 403 - Depreciation Expense	20,907,634	9,214,134	1,724,419	31,846,188
(24) 4031 - Depreciation Expense - FAS143	(205,968)	12,774	24,782	(168,413)
(24) SUBTOTAL	20,701,666	9,226,908	1,749,201	31,677,774
<i>25 - AMORTIZATION</i>				
(25) 404 - Amort Ltd-Term Plant	776,225	185,029	2,404,870	3,366,124
(25) 406 - Amortization Of Plant Acquisition Adj	1,156,429	-	-	1,156,429
(25) 4111 - Accretion Exp - FAS143	(212,641)	1,977	(5,330)	(215,994)
(25) SUBTOTAL	1,720,013	187,006	2,399,540	4,306,559
<i>26 - AMORTIZ OF PROPERTY LOSS</i>				
(26) 407 - Amortization Of Prop. Losses	1,717,072	-	-	1,717,072
(26) SUBTOTAL	1,717,072	-	-	1,717,072
<i>27 - OTHER OPERATING EXPENSES</i>				
(27) 4073 - Regulatory Debits	4,521,517	-	-	4,521,517
(27) 4074 - Regulatory Credits	(3,590,205)	-	-	(3,590,205)
(27) 4116 - Gains From Disposition Of Utility Plant	(52,751)	(5,154)	-	(57,905)
(27) 4117 - Losses From Disposition Of Utility Plant	11,054	1,373	-	12,427
(27) 4118 - Gains From Disposition Of Allowances	(2,650)	-	-	(2,650)
(27) 414 - Other Utility Operating Income	-	-	-	-
(27) SUBTOTAL	886,965	(3,781)	-	883,184
<i>28 - ASC 815</i>				
(28) 421 - FAS 133 Gain	7,344,076	-	-	7,344,076
(28) 4265 - FAS 133 Loss	3,571,799	-	-	3,571,799
(28) SUBTOTAL	10,915,875	-	-	10,915,875
TOTAL DEPRECIATION, DEPLETION AND AMORTIZATION	35,941,590	9,410,133	4,148,741	49,500,464
<i>29 - TAXES OTHER THAN INCOME TAXES</i>				
(29) 4081 - Taxes Other-Util Income	17,698,922	3,863,235	284,927	21,847,083
(29) SUBTOTAL	17,698,922	3,863,235	284,927	21,847,083
<i>30 - INCOME TAXES</i>				
(30) 4081 - Montana Corp. License Taxes	-	-	-	-
(30) 4091 - Montana Corp license Tax	-	-	-	-
(30) 4091 - Fit-Util Oper Income	-	-	-	-
(30) SUBTOTAL	-	-	-	-
<i>31 - DEFERRED INCOME TAXES</i>				
(31) 4101 - Def Fit-Util Oper Income	21,470,214	3,884,682	-	25,354,896
(31) 4111 - Def Fit-Cr - Util Oper Income	(16,324,233)	(3,924,649)	-	(20,248,881)
(31) 4114 - Inv Tax Cr Adj-Util Operations	-	-	-	-
(31) SUBTOTAL	5,145,981	(39,967)	-	5,106,015
NET OPERATING INCOME	24,191,932	5,105,095	(15,444,567)	13,852,461
NON-OPERATING INCOME				
<i>99 - OTHER INCOME</i>				
(99) 4082 - Taxes Other - Other Income	66,625	-	-	66,625
(99) 4092 - Fit - Other Income	-	-	-	-
(99) 4102 - Def Fit - Other Income	-	-	(6,354,735)	(6,354,735)
(99) 4112 - Provision for Deferred FIT - Credit & Other Income	-	-	-	-
(99) 415 - Revenues From Merchandising And Jobbing	-	-	(48,463)	(48,463)
(99) 416 - Expenses Of Merchandising And Jobbing	-	-	46,512	46,512
(99) 417 - Revenues From Non-Utility Operations	-	-	(1,303,812)	(1,303,812)
(99) 4171 - Merger Related Costs	-	-	-	-
(99) 4171 - Expenses of Non-Utility Operations	-	-	1,435,118	1,435,118
(99) 418 - Nonoperating Rental Income	-	-	-	-
(99) 4181 - Equity in Earnings of Subsidiaries	-	-	-	-
(99) 419 - Interest And Dividend Income	-	-	(618,351)	(618,351)
(99) 4191 - Allowance For Other Funds Used During Construction	(553,617)	(174,895)	(108,726)	(837,239)

Account Description	Electric	Gas	Common	Total
(99) 421 - Misc. Non-Operating Income	-	(1,450)	(277)	(1,727)
(99) 4211 - Gain On Disposition Of Property	-	-	-	-
(99) 4212 - Loss On Disposition Of Property	-	-	-	-
(99) 4213 - Misc. Non-Op Income - AFUDC(WUTC)	-	-	-	-
(99) 4214 - Misc. Non-Op Income - AFUCE	-	-	-	-
(99) 425 - Miscellaneous Amortization	66	-	-	66
(99) 4261 - Donations	-	-	2,153	2,153
(99) 4262 - Life Insurance	-	-	-	-
(99) 4263 - Penalties	-	-	-	-
(99) 4264 - Expenses For Civic & Political Activities	-	-	307,455	307,455
(99) 4265 - Other Deductions	-	-	722,074	722,074
(99) SUBTOTAL	(486,926)	(176,345)	(5,921,051)	(6,584,322)
<i>999 - INTEREST</i>				
(999) 427 - Interest On Long Term Debt	-	-	18,251,586	18,251,586
(999) 4271 - Interest on Preferred Stock	-	-	-	-
(999) 428 - Amortization Of Debt Discount & Expenses	-	-	246,649	246,649
(999) 4281 - Amortization Of Loss On Required Debt	775	475	231,262	232,512
(999) 429 - Amortization Of Premium On Debt-Cr	-	-	-	-
(999) 4291 - Amortization Gain On Reacquired Debt	-	-	-	-
(999) 430 - Int on Debt to Assoc. Companies	-	-	-	-
(999) 431 - Other Interest Expense	1,431,525	58,347	105,529	1,595,401
(999) 432 - Allowances For Borrowed Funds	(464,124)	(114,214)	(84,363)	(662,701)
(999) SUBTOTAL	968,176	(55,392)	18,750,664	19,663,447
<i>9999 - EXTRAORDINARY ITEMS</i>				
(9999) 4111 - Def Fit-Cr - Util Oper Income				
(9999) 435 - Extraordinary Deductions				
(9999) SUBTOTAL				
TOTAL NON-OPERATING INCOME	481,250	(231,738)	12,829,613	13,079,125
NET INCOME	23,710,682	5,336,833	(28,274,179)	773,336

PUGET SOUND ENERGY
ALLOCATION OF COMMON CHARGES
FOR THE MONTH ENDED JULY 31, 2015
(Based on allocation factors developed for the 12 ME 12/31/2014)

FERC Account and Description	Allocated Electric	Allocated Gas	Allocation Method [1]	Share (Allocated Electric / Common)	Share (Allocated Gas / Common)	Common
20 - CUSTOMER ACCTS EXPENSES						
(20) 901 - Customer Accounts Supervision	\$ 13,275	\$ 9,542	1	58.18%	41.82%	\$ 22,817
(20) 902 - Meter Reading Expense	24,242	14,689	2	62.27%	37.73%	\$ 38,931
(20) 903 - Customer Records & Collection Expense	1,478,375	1,062,662	1	58.18%	41.82%	\$ 2,541,037
(20) 905 - Misc. Customer Accounts Expense	0	0	1	58.18%	41.82%	\$ -
SUBTOTAL	\$ 1,515,892	\$ 1,086,892				\$ 2,602,784
21 - CUSTOMER SERVICE EXPENSES						
(21) 908 - Customer Assistance Expense	\$ 69,595	\$ 50,025	1	58.18%	41.82%	\$ 119,621
(21) 909 - Info & Instructional Advertising	55,623	39,982	1	58.18%	41.82%	\$ 95,605
(21) 910 - Misc Cust Svc & Info Expense	7,068	5,081	1	58.18%	41.82%	\$ 12,149
(21) 911 - Sales Supervision Exp	-	-	1	58.18%	41.82%	\$ -
(21) 912 - Demonstration & Selling Expense	-	-	1	58.18%	41.82%	\$ -
(21) 913 - Advertising Expense	-	-	1	58.18%	41.82%	\$ -
(21) 916 - Misc. Sales Expense	-	-	1	58.18%	41.82%	\$ -
SUBTOTAL	\$ 132,287	\$ 95,088				\$ 227,375
23 - ADMIN & GENERAL EXPENSE						
(23) 920 - A & G Salaries	\$ 2,271,028	\$ 1,041,923	4	68.55%	31.45%	\$ 3,312,950
(23) 921 - Office Supplies and Expenses	366,626	168,204	4	68.55%	31.45%	\$ 534,829
(23) 922 - Admin Expenses Transferred	(13,066)	(5,994)	4	68.55%	31.45%	\$ (19,060)
(23) 923 - Outside Services Employed	336,980	154,603	4	68.55%	31.45%	\$ 491,583
(23) 924 - Property Insurance	18,204	11,643	3	60.99%	39.01%	\$ 29,847
(23) 925 - Injuries & Damages	247,171	177,668	1	58.18%	41.82%	\$ 424,839
(23) 926 - Emp Pension & Benefits	891,347	389,508	5	69.59%	30.41%	\$ 1,280,855
(23) 928 - Regulatory Commission Expense	14,835	6,806	4	68.55%	31.45%	\$ 21,641
(23) 9301 - Gen Advertising Exp	34	16	4	68.55%	31.45%	\$ 50
(23) 9302 - Misc. General Expenses	60,722	27,858	4	68.55%	31.45%	\$ 88,580
(23) 931 - Rents	561,596	257,654	4	68.55%	31.45%	\$ 819,250
(23) 932 - Maint Of General Plant- Gas	-	-	4	68.55%	31.45%	\$ -
(23) 935 - Maint General Plant - Electric	819,430	375,946	4	68.55%	31.45%	\$ 1,195,376
SUBTOTAL	\$ 5,574,906	\$ 2,605,834				\$ 8,180,740
24 - DEPRECIATION/AMORTIZATION						
(24) 403 - Depreciation Expense	1,182,089	542,330	4	68.55%	31.45%	\$ 1,724,419
(24) 4031 - Depreciation Expense - FAS143	16,988	7,794	4	68.55%	31.45%	\$ 24,782
SUBTOTAL	\$ 1,199,077	\$ 550,124				\$ 1,749,201
25 - AMORTIZATION						
(25) 404 - Amort Ltd-Term Plant	1,648,538	756,332	4	68.55%	31.45%	\$ 2,404,870
(25) 406 - Amortization Of Plant Acquisition Adj	-	-	4	68.55%	31.45%	\$ -
(25) 4111 - Accretion Exp - FAS143	(3,654)	(1,676)	4	68.55%	31.45%	\$ (5,330)
SUBTOTAL	\$ 1,644,884	\$ 754,655				\$ 2,399,540
29 - TAXES OTHER THAN INCOME TAXES						
(29) 4081 - Taxes Other-Util Income	\$ 195,317	\$ 89,609	4	68.55%	31.45%	\$ 284,927
SUBTOTAL	\$ 195,317	\$ 89,609				\$ 284,927
30 - INCOME TAXES						
(30) 4091 - Fit-Util Oper Income	\$ -	\$ -	4	68.55%	31.45%	\$ -
SUBTOTAL	\$ -	\$ -				\$ -
31 - DEFERRED INCOME TAXES						
(31) 4101 - Def Fit-Util Oper Income	\$ -	\$ -	4	68.55%	31.45%	\$ -
(31) 4111 - Def Fit-Cr - Util Oper Income	-	-	4	68.55%	31.45%	\$ -
SUBTOTAL	\$ -	\$ -				\$ -
GRAND TOTAL	\$ 10,262,364	\$ 5,182,203				\$ 15,444,567

Allocation Method		Electric	Gas	
1	12 Month Average number of Customers	58.18%	41.82%	100.00%
2	Joint Meter Reading Customers	62.27%	37.73%	100.00%
3	Non-Production Plant	60.99%	39.01%	100.00%
4	4-Factor Allocator	68.55%	31.45%	100.00%
5	Direct Labor	69.59%	30.41%	100.00%

PUGET SOUND ENERGY, INC.
AVERAGE NUMBER OF CUSTOMERS
July 31, 2015

ELECTRIC

<u>Customers</u>	Month Ended				Variance from Prior Year		
	<u>Actual</u>	<u>Budget</u>	<u>Variance from Budget</u>		<u>Prior Year</u>	<u>Variance from Prior Year</u>	
			<u>Amount</u>	<u>%</u>		<u>Amount</u>	<u>%</u>
Residential	970,576	990,921	(20,345)	(2.1%)	960,082	10,494	1.1%
Commercial - Firm	123,367	123,363	4	0.0%	121,416	1,951	1.6%
Commercial Interruptible	160	169	(9)	(5.3%)	161	(1)	(0.6%)
Industrial - Firm	3,431	3,410	21	0.6%	3,431	-	0.0%
Industrial Interruptible	4	4	-	0.0%	4	-	0.0%
Outdoor Lighting	6,297	6,056	241	4.0%	6,013	284	4.7%
Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
Transportation - Electric	16	17	(1)	(5.9%)	16	-	0.0%
Total Number of Customers	1,103,859	1,123,948	(20,089)	(1.8%)	1,091,131	12,728	1.2%

<u>Customers</u>	Year-To-Date				Variance from Prior Year		
	<u>Actual</u>	<u>Budget</u>	<u>Variance from Budget</u>		<u>Prior Year</u>	<u>Variance from Prior Year</u>	
			<u>Amount</u>	<u>%</u>		<u>Amount</u>	<u>%</u>
Residential	968,999	986,175	(17,176)	(1.7%)	959,009	9,990	1.0%
Commercial - Firm	122,545	122,550	(5)	(0.0%)	120,864	1,681	1.4%
Commercial Interruptible	160	168	(8)	(4.8%)	161	(1)	(0.6%)
Industrial - Firm	3,438	3,414	24	0.7%	3,431	7	0.2%
Industrial Interruptible	4	4	-	0.0%	4	-	0.0%
Outdoor Lighting	6,231	6,010	221	3.7%	5,972	259	4.3%
Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
Transportation - Electric	16	17	(1)	(5.9%)	17	(1)	(5.9%)
Total Number of Customers	1,101,401	1,118,346	(16,945)	(1.5%)	1,089,466	11,935	1.1%

<u>Customers</u>	Twelve Months Ended				Variance from Prior Year		
	<u>Actual</u>	<u>Budget</u>	<u>Variance from Budget</u>		<u>Prior Year</u>	<u>Variance from Prior Year</u>	
			<u>Amount</u>	<u>%</u>		<u>Amount</u>	<u>%</u>
Residential	966,535	981,499	(14,964)	(1.5%)	957,384	9,151	1.0%
Commercial - Firm	122,151	122,109	42	0.0%	120,291	1,860	1.5%
Commercial Interruptible	161	166	(5)	(3.0%)	162	(1)	(0.6%)
Industrial - Firm	3,437	3,417	20	0.6%	3,437	-	0.0%
Industrial Interruptible	4	4	-	0.0%	4	-	0.0%
Outdoor Lighting	6,167	6,185	(18)	(0.3%)	5,930	237	4.0%
Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
Transportation - Electric	16	17	(1)	(5.9%)	17	(1)	(5.9%)
Total Number of Customers	1,098,479	1,113,405	(14,926)	(1.3%)	1,087,233	11,246	1.0%

PUGET SOUND ENERGY, INC.
AVERAGE NUMBER OF CUSTOMERS
July 31, 2015

GAS

<u>Customers</u>	<u>Month Ended</u>				<u>Prior Year</u>	<u>Variance from Prior Year</u>	
	<u>Actual</u>	<u>Budget</u>	<u>Variance from Budget</u>			<u>Amount</u>	<u>%</u>
Residential	736,444	749,182	(12,738)	(1.7%)	726,753	9,691	1.3%
Commercial - Firm	54,589	55,824	(1,235)	(2.2%)	54,331	258	0.5%
Commercial Interruptible	417	318	99	31.1%	436	(19)	(4.4%)
Industrial - Firm	2,366	2,325	41	1.8%	2,374	(8)	(0.3%)
Industrial Interruptible	10	14	(4)	(28.6%)	13	(3)	(23.1%)
Gas Transportation	226	207	19	9.2%	206	20	9.7%
Total Number of Customers	794,052	807,870	(13,818)	(1.7%)	784,113	9,939	1.3%

<u>Customers</u>	<u>Year-To-Date</u>				<u>Prior Year</u>	<u>Variance from Prior Year</u>	
	<u>Actual</u>	<u>Budget</u>	<u>Variance from Budget</u>			<u>Amount</u>	<u>%</u>
Residential	736,234	745,371	(9,137)	(1.2%)	725,614	10,620	1.5%
Commercial - Firm	54,680	55,797	(1,117)	(2.0%)	54,305	375	0.7%
Commercial Interruptible	423	322	101	31.4%	440	(17)	(3.9%)
Industrial - Firm	2,380	2,339	41	1.8%	2,395	(15)	(0.6%)
Industrial Interruptible	12	14	(2)	(14.3%)	13	(1)	(7.7%)
Gas Transportation	217	207	10	4.8%	208	9	4.3%
Total Number of Customers	793,946	804,050	(10,104)	(1.3%)	782,975	10,971	1.4%

<u>Customers</u>	<u>Twelve Months Ended</u>				<u>Prior Year</u>	<u>Variance from Prior Year</u>	
	<u>Actual</u>	<u>Budget</u>	<u>Variance from Budget</u>			<u>Amount</u>	<u>%</u>
Residential	733,438	740,950	(7,512)	(1.0%)	722,741	10,697	1.5%
Commercial - Firm	54,547	55,523	(976)	(1.8%)	54,100	447	0.8%
Commercial Interruptible	427	317	110	34.7%	442	(15)	(3.4%)
Industrial - Firm	2,374	2,341	33	1.4%	2,391	(17)	(0.7%)
Industrial Interruptible	12	14	(2)	(14.3%)	13	(1)	(7.7%)
Gas Transportation	213	205	8	3.9%	207	6	2.9%
Total Number of Customers	791,011	799,350	(8,339)	(1.0%)	779,894	11,117	1.4%

PUGET SOUND ENERGY
SUMMARY OF ELECTRIC OPERATING REVENUE & KWH SALES
MONTH OF JULY 2015
INCREASE (DECREASE)

	VARIANCE FROM BUDGET				ACTUAL	VARIANCE FROM 2014		REVENUE PER KWH		
	ACTUAL	BUDGET *	AMOUNT	%		2014	AMOUNT	%	2015	BUDGET
SALE OF ELECTRICITY - REVENUE	2015	BUDGET *	AMOUNT	%	2014	AMOUNT	%	2015	BUDGET	2014
Residential	\$ 76,854,805.79	\$ 72,925,000.00	\$ 3,929,805.79	5.4%	\$ 68,650,992.73	\$ 8,203,813.06	12.0%	\$ 0.108	\$ 0.108	\$ 0.099
Commercial	77,227,384.06	72,146,000.00	5,081,384.06	7.0%	73,594,490.98	3,632,893.08	4.9%	0.096	0.094	0.091
Industrial	10,286,195.43	8,987,000.00	1,299,195.43	14.5%	10,273,211.28	12,984.15	0.1%	0.089	0.089	0.084
Public street & hwy lighting	1,385,701.04	1,455,000.00	(69,298.96)	(4.8%)	1,688,805.19	(302,904.15)	(17.9%)	0.223	0.196	0.235
Sales for resale firm	14,372.88	23,000.00	(8,627.12)	(37.5%)	18,133.76	(3,760.88)	(20.7%)	0.054	0.061	0.050
Total retail sales	165,768,459.20	155,536,000.00	10,232,459.20	6.6%	154,225,433.94	11,543,025.26	7.5%	0.101	0.100	0.094
Transportation (Billed plus Change in Unbilled)	1,075,073.74	416,000.00	659,073.74	n/a	882,868.02	192,205.72	21.8%	0.006	0.002	0.005
Sales to other utilities and marketers	5,509,488.94	1,685,000.00	3,824,488.94	n/a	2,705,289.33	2,804,199.61	n/a	0.026	n/a	0.032
Total electric revenues	172,353,021.88	157,637,000.00	14,716,021.88	9.3%	157,813,591.29	14,539,430.59	9.2%			
Non-Core Gas Sales	(362,151.39)	-	(362,151.39)	n/a	93,269.36	(455,420.75)	n/a			
Transmission Revenue	1,549,131.06	1,748,000.00	(198,868.94)	(11.4%)	1,770,222.96	(221,091.90)	(12.5%)			
Decoupling Revenue	(4,949,060.35)	(2,443,000.00)	(2,506,060.35)	n/a	(691,402.49)	(4,257,657.86)	n/a			
Other Misc Operating Revenue	(302,459.89)	(487,000.00)	184,540.11	(37.9%)	2,438,866.60	(2,741,326.49)	n/a			
Other operating revenues	(4,064,540.57)	(1,182,000.00)	(2,882,540.57)	n/a	3,610,956.43	(7,675,497.00)	n/a			
Total electric sales	\$ 168,288,481.31	\$ 156,455,000.00	\$ 11,833,481.31	7.6%	\$ 161,424,547.72	\$ 6,863,933.59	4.3%			

SCH. 81 (B & O tax) in above-billed	\$ 7,061,536.43	\$ 5,764,728.00			\$ 6,004,268.85		
SCH. 94 (Res/farm credit) in above	(7,080,543.73)	(6,526,381.00)			(11,094,430.65)		
SCH. 120 (Cons. Rider rev) in above	8,435,011.38	7,076,235.00			8,096,596.75		
SCH. 95A (Federal Incentives) in above	(4,172,549.26)	(4,145,193.00)			(4,462,272.42)		
Low Income Surcharge included in above	1,258,602.81	1,145,181.00			1,253,450.73		
SCH. 132 (Merger Rate Credit) in above	(476,230.84)	(424,263.00)			(456,783.03)		
SCH. 133 (JPUD Gain on Sale Cr) in above	(59,295.43)	-			-		
SCH. 137 (REC Proceeds Credit) in above	(277,206.73)	-			(1,287,640.34)		
SCH. 140 (Prop Tax in BillEngy) in above	4,069,315.43	4,015,478.00			3,754,036.00		
SCH. 141 (Expedt in BillEngy) in above	1,787,655.26	-			-		
SCH. 142 (Decup in BillEngy) in above	(24,486,553.62)	-			-		

	VARIANCE FROM BUDGET				ACTUAL	VARIANCE FROM 2014	
	ACTUAL	BUDGET *	AMOUNT	%		2014	AMOUNT
SALE OF ELECTRICITY - KWH	2015	BUDGET *	AMOUNT	%	2014	AMOUNT	%
Residential	709,034,659.87	673,505,000.00	35,529,659.87	5.3%	696,861,493.49	12,173,166.38	1.7%
Commercial	806,489,966.39	771,547,000.00	34,942,966.39	4.5%	809,854,980.97	(3,365,014.58)	(0.4%)
Industrial	116,193,034.27	101,222,000.00	14,971,034.27	14.8%	121,982,365.68	(5,789,331.41)	(4.7%)
Public street & hwy lighting	6,208,417.03	7,428,000.00	(1,219,582.98)	(16.4%)	7,180,154.51	(971,737.48)	(13.5%)
Sales for resale firm	267,517.33	374,000.00	(106,482.67)	(28.5%)	366,180.00	(98,662.67)	(26.9%)
Total retail sales	1,638,193,594.89	1,554,076,000.00	84,117,594.89	5.4%	1,636,245,174.65	1,948,420.24	0.1%
Transportation (Billed plus Change in Unbilled)	187,538,649.30	175,722,000.00	11,816,649.30	6.7%	188,044,913.10	(506,263.80)	(0.3%)
Sales to other utilities and marketers	212,257,000.00	-	212,257,000.00	n/a	83,622,000.00	128,635,000.00	n/a
Total kwh	2,037,989,244.19	1,729,798,000.00	308,191,244.19	17.8%	1,907,912,087.75	130,077,156.44	6.8%

* Note: Budget Electric Revenues and KWHs are coming from 5 year plan (2013-2018) and are based on 2013 loads.

* Note: Sch. 141 Expedited Rate Filing and Sch. 142 Decoupling Riders were included in this report starting in July 2015

PUGET SOUND ENERGY
SUMMARY OF GAS OPERATING REVENUE & THERM SALES
MONTH OF JULY 2015
INCREASE (DECREASE)

SALE OF GAS - REVENUE	ACTUAL		VARIANCE FROM BUDGET		ACTUAL		VARIANCE FROM 2014		REVENUE PER THERM		
	2015	BUDGET	AMOUNT	%	2014	AMOUNT	%	2015	BUDGET	2014	
Firm Sales Revenue											
Residential firm	\$ 20,610,621.86	\$ 24,679,000.00	(4,068,378.14)	(16.5%)	\$ 21,362,546.49	\$ (751,924.63)	(3.5%)	\$ 1.799	\$ 1.657	\$ 1.648	
Commercial firm	11,214,741.22	12,702,000.00	(1,487,258.78)	(11.7%)	11,384,210.62	(169,469.40)	(1.5%)	1.265	1.217	1.208	
Industrial firm	1,199,467.88	1,427,000.00	(227,532.12)	(15.9%)	1,225,192.11	(25,724.23)	(2.1%)	0.984	0.958	0.892	
Total firm	33,024,830.96	38,808,000.00	(5,783,169.04)	(14.9%)	33,971,949.22	(947,118.26)	(2.8%)	1.533	1.447	1.430	
Interruptible Sales Revenue											
Commercial interruptible	1,603,427.63	1,637,000.00	(33,572.37)	(2.1%)	1,197,084.84	406,342.79	33.9%	0.726	0.699	0.709	
Industrial interruptible	38,076.43	138,000.00	(99,923.57)	(72.4%)	60,097.02	(22,020.59)	(36.6%)	1.007	0.738	0.790	
Total interruptible	1,641,504.06	1,775,000.00	(133,495.94)	(7.5%)	1,257,181.86	384,322.20	30.6%	0.731	0.702	0.713	
Total gas sales revenue	34,666,335.02	40,583,000.00	(5,916,664.98)	(14.6%)	35,229,131.08	(562,796.06)	(1.6%)	1.457	1.383	1.380	
Transportation Revenue											
Commercial transportation	455,504.08	352,000.00	103,504.08	29.4%	443,514.69	11,989.39	2.7%	0.133	0.085	0.123	
Industrial transportation	1,019,986.45	894,000.00	125,986.45	14.1%	947,774.23	72,212.22	7.6%	0.081	0.072	0.079	
Total transportation	1,475,490.53	1,246,000.00	229,490.53	18.4%	1,391,288.92	84,201.61	6.1%	0.092	0.075	0.089	
Total gas revenue	36,141,825.55	41,829,000.00	(5,687,174.45)	(13.6%)	36,620,420.00	(478,594.45)	(1.3%)	\$ 0.907	\$ 0.909	\$ 0.891	
Decoupling Revenue	1,798,999.98	13,000.00	1,785,999.98	n/a	1,477,630.64	321,369.34	21.7%				
Other Operating Revenues	992,211.74	1,190,000.00	(197,788.26)	(16.6%)	1,013,060.64	(20,848.90)	(2.1%)				
Total operating revenues	\$ 38,933,037.27	\$ 43,032,000.00	(4,098,962.73)	(9.5%)	\$ 39,111,111.28	\$ (178,074.01)	(0.5%)				
SCH. 81 (Utility Tax & FranFee) in above	\$ 1,181,610.50	\$ 1,781,244.39			\$ -						
SCH. 120 (Cons. Tracker Rev) in above	353,935.90	368,468.46			321,287						
Low Income Surcharge included in above	139,436.55	162,099.27			159,624.98						
SCH. 132 (Merger Rate Credit) in above	(75,707.35)	(88,365.18)			(83,570.29)						
SCH. 140 (Prop Tax in BillEngy) in above	579,294.94	832,534.73			655,491.22						
SCH. 141 (Expedt in BillEngy) in above	49,418.28	0.00			-						
SCH. 142 (Decup in BillEngy) in above	832,612.90	0.00			-						
SCH. 149 (Pipeline Replacement) in above	60,637.55	485,074.99			-						
SALE OF GAS - THERMS											
Firm Sales Therms											
Residential firm	11,456,327	14,892,000	(3,435,673)	(23.1%)	12,964,079	(1,507,752)	(11.6%)				
Commercial firm	8,865,224	10,438,000	(1,572,776)	(15.1%)	9,423,379	(558,155)	(5.9%)				
Industrial firm	1,218,879	1,490,000	(271,121)	(18.2%)	1,374,128	(155,249)	(11.3%)				
Total firm	21,540,430	26,820,000	(5,279,570)	(19.7%)	23,761,586	(2,221,156)	(9.3%)				
Interruptible Sales Therms											
Commercial interruptible	2,207,815	2,343,000	(135,185)	(5.8%)	1,687,513	520,302	30.8%				
Industrial interruptible	37,805	187,000	(149,195)	(79.8%)	76,102	(38,297)	(50.3%)				
Total interruptible	2,245,620	2,530,000	(284,380)	(11.2%)	1,763,615	482,005	27.3%				
Total gas sales - therms	23,786,050	29,350,000	(5,563,950)	(19.0%)	25,525,201	(1,739,151)	(6.8%)				
Transportation Therms											
Commercial transportation	3,419,384	4,153,000	(733,616)	(17.7%)	3,591,598	(172,214)	(4.8%)				
Industrial transportation	12,636,445	12,490,000	146,445	1.2%	11,961,341	675,104	5.6%				
Total transportation	16,055,829	16,643,000	(587,171)	(3.5%)	15,552,939	502,890	3.2%				
Total therms	39,841,879	45,993,000	(6,151,121)	(13.4%)	41,078,140	(1,236,261)	(3.0%)				

* Note: Budget Gas Revenues and Therms are coming from 5 year plan (2013-2018) and are based on 2013 loads.

* Note: Sch. 141 Expedited Rate Filing and Sch. 142 Decoupling Riders were included in this report starting in July 2015

PUGET SOUND ENERGY
PERIODIC ALLOCATED RESULTS OF OPERATIONS
FOR THE MONTH ENDED AUGUST 31, 2015

(Based on allocation factors developed for the 12 ME 12/31/2014)

	Electric	Gas	Total Amount
1 - OPERATING REVENUES:			
2 - SALES TO CUSTOMERS	\$ 158,838,030	\$ 37,007,048	\$ 195,845,077
3 - SALES FOR RESALE-FIRM	14,024	-	14,024
4 - SALES TO OTHER UTILITIES	27,545,262	-	27,545,262
5 - OTHER OPERATING REVENUES	1,392,001	1,122,399	2,514,400
6 - TOTAL OPERATING REVENUES	\$ 187,789,316	\$ 38,129,446	\$ 225,918,762
7			
8 - OPERATING REVENUE DEDUCTIONS:			
9			
10 - POWER COSTS:			
11 - FUEL	\$ 28,020,528	\$ -	\$ 28,020,528
12 - PURCHASED AND INTERCHANGED	43,221,012	14,040,110	57,261,122
13 - WHEELING	9,019,140	-	9,019,140
14 - RESIDENTIAL EXCHANGE	(6,773,990)	-	(6,773,990)
15 - TOTAL PRODUCTION EXPENSES	\$ 73,486,690	\$ 14,040,110	\$ 87,526,800
16			
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 10,285,687	\$ 199,347	\$ 10,485,035
18 - TRANSMISSION EXPENSE	1,610,638	-	1,610,638
19 - DISTRIBUTION EXPENSE	12,620,380	3,972,576	16,592,957
20 - CUSTOMER ACCTS EXPENSES	3,643,570	1,837,591	5,481,161
21 - CUSTOMER SERVICE EXPENSES	1,379,477	252,574	1,632,050
22 - CONSERVATION AMORTIZATION	7,802,624	354,479	8,157,103
23 - ADMIN & GENERAL EXPENSE	9,598,653	3,594,835	13,193,488
24 - DEPRECIATION	21,918,568	9,803,791	31,722,359
25 - AMORTIZATION	4,006,130	887,812	4,893,942
26 - AMORTIZ OF PROPERTY LOSS	1,717,072	-	1,717,072
27 - OTHER OPERATING EXPENSES	770,300	(3,781)	766,519
28 - ASC 815	(1,925,198)	-	(1,925,198)
29 - TAXES OTHER THAN INCOME TAXES	16,950,021	4,061,968	21,011,989
30 - INCOME TAXES	-	-	-
31 - DEFERRED INCOME TAXES	6,519,078	(363,957)	6,155,122
32 - TOTAL OPERATING REV. DEDUCT.	\$ 170,383,691	\$ 38,637,346	\$ 209,021,037
NET OPERATING INCOME	\$ 17,405,625	\$ (507,900)	\$ 16,897,725

PUGET SOUND ENERGY
ACTUAL RESULTS OF OPERATIONS
FOR THE MONTH ENDED AUGUST 31, 2015

	Electric	Gas	Common	Energy N/A	Total Amount
OPERATING INCOME					
1 - OPERATING REVENUES:					
2 - SALES TO CUSTOMERS	\$ 158,838,030	\$ 37,007,048	\$ -	\$ -	\$ 195,845,077
3 - SALES FOR RESALE-FIRM	14,024	-	-	-	14,024
4 - SALES TO OTHER UTILITIES	27,545,262	-	-	-	27,545,262
5 - OTHER OPERATING REVENUES	1,392,001	1,122,399	-	-	2,514,400
6 - TOTAL OPERATING REVENUES	\$ 187,789,316	\$ 38,129,446	\$ -	\$ -	\$ 225,918,762
7					
8 - OPERATING REVENUE DEDUCTIONS:					
9					
10 - POWER COSTS:					
11 - FUEL	\$ 28,020,528	\$ -	\$ -	\$ -	\$ 28,020,528
12 - PURCHASED AND INTERCHANGED	43,221,012	14,040,110	-	-	57,261,122
13 - WHEELING	9,019,140	-	-	-	9,019,140
14 - RESIDENTIAL EXCHANGE	(6,773,990)	-	-	-	(6,773,990)
15 - TOTAL PRODUCTION EXPENSES	\$ 73,486,690	\$ 14,040,110	\$ -	\$ -	\$ 87,526,800
16					
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 10,285,687	\$ 199,347	\$ -	\$ -	\$ 10,485,035
18 - TRANSMISSION EXPENSE	1,610,638	-	-	-	1,610,638
19 - DISTRIBUTION EXPENSE	12,620,380	3,972,576	-	-	16,592,957
20 - CUSTOMER ACCTS EXPENSES	2,213,661	815,161	2,452,339	-	5,481,161
21 - CUSTOMER SERVICE EXPENSES	1,259,414	166,272	206,364	-	1,632,050
22 - CONSERVATION AMORTIZATION	7,802,624	354,479	-	-	8,157,103
23 - ADMIN & GENERAL EXPENSE	4,600,414	1,242,780	7,350,294	-	13,193,488
24 - DEPRECIATION	20,727,130	9,257,172	1,738,057	-	31,722,359
25 - AMORTIZATION	2,376,027	139,939	2,377,976	-	4,893,942
26 - AMORTIZ OF PROPERTY LOSS	1,717,072	-	-	-	1,717,072
27 - OTHER OPERATING EXPENSES	770,300	(3,781)	-	-	766,519
28 - ASC 815	(1,925,198)	-	-	-	(1,925,198)
29 - TAXES OTHER THAN INCOME TAXES	16,635,488	3,917,663	458,839	-	21,011,989
30 - INCOME TAXES	-	-	-	-	-
31 - DEFERRED INCOME TAXES	6,519,078	(363,957)	-	-	6,155,122
32 - TOTAL OPERATING REV. DEDUCT.	\$ 160,699,406	\$ 33,737,762	\$ 14,583,869	\$ -	\$ 209,021,037
NET OPERATING INCOME	\$ 27,089,909	\$ 4,391,684	\$ (14,583,869)	\$ -	\$ 16,897,725
NON-OPERATING INCOME					
99 - OTHER INCOME	\$ -	\$ -	\$ -	\$ (5,829,071)	\$ (5,829,071)
999 - INTEREST	-	-	-	19,577,394	19,577,394
9999 - EXTRAORDINARY ITEMS	-	-	-	-	-
TOTAL NON-OPERATING INCOME	\$ -	\$ -	\$ -	\$ 13,748,323	\$ 13,748,323
NET INCOME	\$ 27,089,909	\$ 4,391,684	\$ (14,583,869)	\$ (13,748,323)	\$ 3,149,402

PUGET SOUND ENERGY
INCOME STATEMENT DETAIL
FOR THE MONTH ENDED AUGUST 31, 2015

Account Description	Electric	Gas	Common	Total
1 - OPERATING REVENUES				
2 - SALES TO CUSTOMERS				
(2) 440 - Electric Residential Sales	75,811,834	-	-	75,811,834
(2) 442 - Electric Commercial & Industrial Sales	81,241,776	-	-	81,241,776
(2) 444 - Public Street & Highway Lighting	1,784,420	-	-	1,784,420
(2) 480 - Gas Residential Sales	-	21,362,111	-	21,362,111
(2) 481 - Gas Commercial & Industrial Sales	-	14,164,854	-	14,164,854
(2) 489 - Rev From Transportation Of Gas To Others	-	1,480,083	-	1,480,083
(2) SUBTOTAL	158,838,030	37,007,048	-	195,845,077
3 - SALES FOR RESALE-FIRM				
(3) 447 - Electric Sales For Resale	14,024	-	-	14,024
(3) SUBTOTAL	14,024	-	-	14,024
4 - SALES TO OTHER UTILITIES				
(4) 447 - Electric Sales For Resale - Sales	6,635,470	-	-	6,635,470
(4) 447 - Electric Sales For Resale - Purchases	20,909,791	-	-	20,909,791
(4) SUBTOTAL	27,545,262	-	-	27,545,262
5 - OTHER OPERATING REVENUES				
(5) 412 - Lease Inc Everett Delta to NWP - Gas	-	-	-	-
(5) 450 - Forfeited Discounts	214,581	-	-	214,581
(5) 451 - Electric Misc Service Revenue	1,045,028	-	-	1,045,028
(5) 454 - Rent For Electric Property	1,361,253	-	-	1,361,253
(5) 456 - Other Electric Revenues - Transportation	712,032	-	-	712,032
(5) 456 - Other Electric Revenues - Unbilled	-	-	-	-
(5) 456 - Other Electric Revenues	(1,940,893)	-	-	(1,940,893)
(5) 487 - Forfeited Discounts	-	98,539	-	98,539
(5) 488 - Gas Misc Service Revenues	-	193,047	-	193,047
(5) 4894 - Gas Revenues from Storing Gas of Others	-	81,682	-	81,682
(5) 493 - Rent From Gas Property	-	585,025	-	585,025
(5) 495 - Other Gas Revenues	-	164,106	-	164,106
(5) SUBTOTAL	1,392,001	1,122,399	-	2,514,400
(1) TOTAL OPERATING REVENUES	187,789,316	38,129,446	-	225,918,762
10 - ENERGY COST				
11 - FUEL				
(11) 501 - Steam Operations Fuel	7,609,258	-	-	7,609,258
(11) 547 - Other Power Generation Oper Fuel	20,411,270	-	-	20,411,270
(11) SUBTOTAL	28,020,528	-	-	28,020,528
12 - PURCHASED AND INTERCHANGED				
(12) 555 - Purchased Power	42,315,025	-	-	42,315,025
(12) 557 - Other Power Supply Expense	905,987	-	-	905,987
(12) 804 - Natural Gas City Gate Purchases	-	19,502,411	-	19,502,411
(12) 805 - Other Gas Purchases	-	-	-	-
(12) 8051 - Purchased Gas Cost Adjustments	-	(492,235)	-	(492,235)
(12) 8081 - Gas Withdrawn From Storage	-	118,624	-	118,624
(12) 8082 - Gas Delivered To Storage	-	(5,088,691)	-	(5,088,691)
(12) SUBTOTAL	43,221,012	14,040,110	-	57,261,122
13 - WHEELING				
(13) 565 - Transmission Of Electricity By Others	9,019,140	-	-	9,019,140
(13) SUBTOTAL	9,019,140	-	-	9,019,140
14 - RESIDENTIAL EXCHANGE				
(14) 555 - Purchased Power	(6,773,990)	-	-	(6,773,990)
(14) SUBTOTAL	(6,773,990)	-	-	(6,773,990)
(10) TOTAL ENERGY COST	73,486,690	14,040,110	-	87,526,800
GROSS MARGIN	114,302,626	24,089,337	-	138,391,962

Account Description	Electric	Gas	Common	Total
OPERATING EXPENSES				
OPERATING AND MAINTENANCE				
<i>17 - OTHER ENERGY SUPPLY EXPENSES</i>				
(17) 500 - Steam Oper Supv & Engineering	197,784	-	-	197,784
(17) 502 - Steam Oper Steam Expenses	1,077,313	-	-	1,077,313
(17) 505 - Steam Oper Electric Expense	316,936	-	-	316,936
(17) 506 - Steam Oper Misc Steam Power	1,065,412	-	-	1,065,412
(17) 507 - Steam Operations Rents	11,463	-	-	11,463
(17) 510 - Steam Maint Supv & Engineering	206,996	-	-	206,996
(17) 511 - Steam Maint Structures	310,888	-	-	310,888
(17) 512 - Steam Maint Boiler Plant	1,383,131	-	-	1,383,131
(17) 513 - Steam Maint Electric Plant	431,799	-	-	431,799
(17) 514 - Steam Maint Misc Steam Plant	633,808	-	-	633,808
(17) 535 - Hydro Oper Supv & Engineering	133,874	-	-	133,874
(17) 536 - Hydro Oper Water For Power	-	-	-	-
(17) 537 - Hydro Oper Hydraulic Expenses	284,313	-	-	284,313
(17) 538 - Hydro Oper Electric Expenses	18,482	-	-	18,482
(17) 539 - Hydro Oper Misc Hydraulic Exp	154,145	-	-	154,145
(17) 540 - Hydro Office Rents	-	-	-	-
(17) 541 - Hydro Maint Supv & Engineering	-	-	-	-
(17) 542 - Hydro Maint Structures	30,121	-	-	30,121
(17) 543 - Hydro Maint Res. Dams & Waterways	19,362	-	-	19,362
(17) 544 - Hydro Maint Electric Plant	91,615	-	-	91,615
(17) 545 - Hydro Maint Misc Hydraulic Plant	250,812	-	-	250,812
(17) 546 - Other Pwr Gen Oper Supv & Eng	267,378	-	-	267,378
(17) 548 - Other Power Gen Oper Gen Exp	950,530	-	-	950,530
(17) 549 - Other Power Gen Oper Misc	318,914	-	-	318,914
(17) 550 - Other Power Gen Oper Rents	647,056	-	-	647,056
(17) 551 - Other Power Gen Maint Supv & Eng	48,967	-	-	48,967
(17) 552 - Other Power Gen Maint Structures	24,246	-	-	24,246
(17) 553 - Other Power Gen Maint Gen & Elec	1,319,936	-	-	1,319,936
(17) 554 - Other Power Gen Maint Misc	90,406	-	-	90,406
(17) 556 - System Control & Load Dispatch	-	-	-	-
(17) 710 - Production Operations Supv & Engineering	-	-	-	-
(17) 717 - Liquefied Petroleum Gas Expenses	-	48,034	-	48,034
(17) 735 - Misc Gas Production Exp	-	-	-	-
(17) 741 - Production Plant Maint Structures	-	-	-	-
(17) 742 - Production Plant Maint Prod Equip	-	-	-	-
(17) 8072 - Purchased Gas Expenses	-	10,517	-	10,517
(17) 8074 - Purchased Gas Calculation Exp	-	14,790	-	14,790
(17) 812 - Gas Used For Other Utility Operations	-	(1,480)	-	(1,480)
(17) 813 - Other Gas Supply Expenses	-	-	-	-
(17) 814 - Undergrnd Strge - Operation Supv & Eng	-	13,395	-	13,395
(17) 815 - Undergrnd Strge - Oper Map & Records	-	-	-	-
(17) 816 - Undergrnd Strge - Oper Wells Expense	-	205	-	205
(17) 817 - Undergrnd Strge - Oper Lines Expense	-	367	-	367
(17) 818 - Undergrnd Strge - Oper Compressor Sta Exp	-	13,994	-	13,994
(17) 819 - Undergrnd Strge - Oper Compressor Sta Fuel	-	2,400	-	2,400
(17) 820 - Undergrnd Strge - Oper Meas & Reg Sta Exp	-	-	-	-
(17) 821 - Undergrnd Strge - Oper Purification Exp	-	-	-	-
(17) 823 - Storage Gas Losses	-	-	-	-
(17) 824 - Undergrnd Strge - Oper Other Expenses	-	11,634	-	11,634
(17) 825 - Undergrnd Strge - Oper Storage Well Royalty	-	-	-	-
(17) 826 - Undergrnd Strge - Oper Other Storage Rents	-	-	-	-
(17) 830 - Undergrnd Strge - Maint Supv & Engineering	-	12,182	-	12,182
(17) 831 - Undergrnd Strge - Maint Structures	-	-	-	-
(17) 832 - Undergrnd Strge - Maint Reservoirs & Wells	-	3,801	-	3,801
(17) 833 - Undergrnd Strge - Maint Of Lines	-	939	-	939

Account Description	Electric	Gas	Common	Total
(17) 834 - Undergrnd Strge - Maint Compressor Sta Equip	-	18,748	-	18,748
(17) 835 - Undergrnd Strge - Maint Meas & Reg Sta E	-	-	-	-
(17) 836 - Undergrnd Strge - Maint Purification Equip	-	661	-	661
(17) 837 - Undergrnd Strge-Maint Other Equipment	-	1,348	-	1,348
(17) 841 - Operating Labor & Expenses	-	47,142	-	47,142
(17) 8432 - Maint Struc & Impro	-	671	-	671
(17) 8433 - Maintenance of Gas Holders	-	-	-	-
(17) 8436 - Maintenance of Vaporizing Equipment	-	-	-	-
(17) 8438 - Maint Measure & Reg	-	-	-	-
(17) 8439 - Other Gas Maintenance	-	-	-	-
(17) 8441 - Gas LNG Oper Sup & Eng	-	-	-	-
(17) SUBTOTAL	10,285,687	199,347	-	10,485,035
18 - TRANSMISSION EXPENSE				
(18) 560 - Transmission Oper Supv & Engineering	145,915	-	-	145,915
(18) 561 - Transmission Oper Load Dispatching	-	-	-	-
(18) 5611 - Transmission Oper Load Dispatching	3,372	-	-	3,372
(18) 5612 - Load Dispatch - Monitor & Oper Trans System	234,648	-	-	234,648
(18) 5613 - Load Dispatch - Service and Scheduling	93,469	-	-	93,469
(18) 5615 - Reliability Planning & Standards	13,674	-	-	13,674
(18) 5616 - Transmission Svc Studies	1,479	-	-	1,479
(18) 5617 Gen Intercnct Studies	2,824	-	-	2,824
(18) 5618 - Reliability Planning	-	-	-	-
(18) 562 - Transmission Oper Station Expense	96,632	-	-	96,632
(18) 563 - Transmission Oper Overhead Line Exp	19,117	-	-	19,117
(18) 566 - Transmission Oper Misc	68,116	-	-	68,116
(18) 567 - Transmission Oper Rents	2,118	-	-	2,118
(18) 568 - Transmission Maint Supv & Eng	7,761	-	-	7,761
(18) 569 - Transmission Maint Structures	-	-	-	-
(18) 5691 - Transmission Computer Hardware Maint	-	-	-	-
(18) 5692 - Maintenance of Computer Software	68,769	-	-	68,769
(18) 570 - Transmission Maint Station Equipment	198,825	-	-	198,825
(18) 571 - Transmission Maint Overhead Lines	653,918	-	-	653,918
(18) 572 - Transmission Maint Underground Lines	-	-	-	-
(18) 850 - Transmission Oper Supv & Engineering	-	-	-	-
(18) 856 - Transmission Oper Mains Expenses	-	-	-	-
(18) 857 - Transmission Oper Meas & Reg Sta Exp	-	-	-	-
(18) 862 - Transmission Maint Structures & Improvements	-	-	-	-
(18) 863 - Transmission Maint Supv & Eng	-	-	-	-
(18) 865 - Transmission Maint of measur & regul station equip	-	-	-	-
(18) 867 - Transmission Maint Other Equipment	-	-	-	-
(18) SUBTOTAL	1,610,638	-	-	1,610,638
19 - DISTRIBUTION EXPENSE				
(19) 580 - Distribution Oper Supv & Engineering	63,076	-	-	63,076
(19) 581 - Distribution Oper Load Dispatching	219,211	-	-	219,211
(19) 582 - Distribution Oper Station Expenses	97,905	-	-	97,905
(19) 583 - Distribution Oper Overhead Line Exp	211,089	-	-	211,089
(19) 584 - Distribution Oper Underground Line Exp	282,941	-	-	282,941
(19) 585 - Distribution Oper St Lighting & Signal	94,579	-	-	94,579
(19) 586 - Distribution Oper Meter Expense	193,707	-	-	193,707
(19) 587 - Distribution Oper Cust Installation	337,415	-	-	337,415
(19) 588 - Distribution Oper Misc Dist Exp	248,875	-	-	248,875
(19) 589 - Distribution Oper Rents	127,856	-	-	127,856
(19) 590 - Distribution Maint Superv & Engineering	-	-	-	-
(19) 591 - Distribution Maint Structures	-	-	-	-
(19) 592 - Distribution Maint Station Equipment	300,454	-	-	300,454
(19) 593 - Distribution Maint Overhead Lines	8,177,732	-	-	8,177,732
(19) 594 - Distribution Maint Underground Lines	2,090,381	-	-	2,090,381
(19) 595 - Distribution Maint Line Transformers	15,599	-	-	15,599
(19) 596 - Distribution Maint St Lighting/Signal	139,265	-	-	139,265

Account Description	Electric	Gas	Common	Total
(19) 597 - Distribution Maint Meters	20,297	-	-	20,297
(19) 598 - Distribution Maint Misc Dist Plant	-	-	-	-
(19) 870 - Distribution Oper Supv & Engineering	-	132,839	-	132,839
(19) 871 - Distribution Oper Load Dispatching	-	92,204	-	92,204
(19) 874 - Distribution Oper Mains & Services Exp	-	1,573,408	-	1,573,408
(19) 875 - Distribution Oper Meas & Reg Sta Gen	-	168,235	-	168,235
(19) 876 - Distribution Oper Meas & Reg Sta Indus	-	5,031	-	5,031
(19) 878 - Distribution Oper Meter & House Reg	-	457,381	-	457,381
(19) 879 - Distribution Oper Customer Install Exp	-	297,705	-	297,705
(19) 880 - Distribution Oper Other Expense	-	265,105	-	265,105
(19) 881 - Distribution Oper Rents Expense	-	8,885	-	8,885
(19) 886 - Maint of Facilities and Structures	-	2,368	-	2,368
(19) 887 - Distribution Maint Mains	-	393,976	-	393,976
(19) 889 - Distribution Maint Meas & Reg Sta Gen	-	22,775	-	22,775
(19) 890 - Distribution Maint Meas & Reg Sta Ind	-	29,309	-	29,309
(19) 892 - Distribution Maint Services	-	275,890	-	275,890
(19) 893 - Distribution Maint Meters & House Reg	-	173,649	-	173,649
(19) 894 - Distribution Maint Other Equipment	-	73,816	-	73,816
(19) SUBTOTAL	12,620,380	3,972,576	-	16,592,957
20 - CUSTOMER ACCTS EXPENSES				
(20) 901 - Customer Accounts Supervision	-	-	17,806	17,806
(20) 902 - Meter Reading Expense	774,731	574,197	76,724	1,425,652
(20) 903 - Customer Records & Collection Expense	245,510	81,437	2,357,810	2,684,757
(20) 904 - Uncollectible Accounts	1,193,420	159,527	-	1,352,947
(20) 905 - Misc. Customer Accounts Expense	-	-	-	-
(20) SUBTOTAL	2,213,661	815,161	2,452,339	5,481,161
21 - CUSTOMER SERVICE EXPENSES				
(21) 908 - Customer Assistance Expense	1,193,981	155,857	102,080	1,451,918
(21) 909 - Info & Instructional Advertising	38,218	9,616	91,885	139,719
(21) 910 - Misc Cust Svc & Info Expense	-	-	12,400	12,400
(21) 911 - Sales Supervision Exp	-	-	-	-
(21) 912 - Demonstration & Selling Expense	27,215	800	-	28,014
(21) 913 - Advertising Expenses	-	-	-	-
(21) 916 - Misc. Sales Expense	-	-	-	-
(21) SUBTOTAL	1,259,414	166,272	206,364	1,632,050
22 - CONSERVATION AMORTIZATION				
(22) 908 - Customer Assistance Expense	7,802,624	354,479	-	8,157,103
(22) SUBTOTAL	7,802,624	354,479	-	8,157,103
23 - ADMIN & GENERAL EXPENSE				
(23) 920 - A & G Salaries	294,198	119,622	3,032,354	3,446,174
(23) 921 - Office Supplies and Expenses	27,981	47,236	226,665	301,881
(23) 922 - Admin Expenses Transferred	-	-	(19,347)	(19,347)
(23) 923 - Outside Services Employed	799,130	14,252	352,449	1,165,831
(23) 924 - Property Insurance	399,132	31,864	139,116	570,112
(23) 925 - Injuries & Damages	102,840	11,354	390,951	505,145
(23) 926 - Emp Pension & Benefits	2,015,977	836,481	1,026,063	3,878,521
(23) 928 - Regulatory Commission Expense	673,104	79,357	28,880	781,341
(23) 9301 - Gen Advertising Exp	-	-	539	539
(23) 9302 - Misc. General Expenses	242,426	43,123	120,743	406,292
(23) 931 - Rents	17,601	-	1,008,447	1,026,048
(23) 932 - Maint Of General Plant- Gas	-	59,493	-	59,493
(23) 935 - Maint General Plant - Electric	28,024	-	1,043,435	1,071,458
(23) SUBTOTAL	4,600,414	1,242,780	7,350,294	13,193,488
TOTAL OPERATING AND MAINTENANCE	40,392,818	6,750,616	10,008,997	57,152,432

DEPRECIATION, DEPLETION AND AMORTIZATION

24 - DEPRECIATION

(24) 403 - Depreciation Expense	20,551,449	9,244,398	1,722,668	31,518,515
(24) 4031 - Depreciation Expense - FAS143	175,682	12,774	15,389	203,844

Account Description	Electric	Gas	Common	Total
(24) SUBTOTAL	20,727,130	9,257,172	1,738,057	31,722,359
25 - AMORTIZATION				
(25) 404 - Amort Ltd-Term Plant	773,574	137,961	2,373,709	3,285,244
(25) 406 - Amortization Of Plant Acquisition Adj	1,156,429	-	-	1,156,429
(25) 4111 - Accretion Exp - FAS143	446,025	1,978	4,267	452,270
(25) SUBTOTAL	2,376,027	139,939	2,377,976	4,893,942
26 - AMORTIZ OF PROPERTY LOSS				
(26) 407 - Amortization Of Prop. Losses	1,717,072	-	-	1,717,072
(26) SUBTOTAL	1,717,072	-	-	1,717,072
27 - OTHER OPERATING EXPENSES				
(27) 4073 - Regulatory Debits	4,261,992	-	-	4,261,992
(27) 4074 - Regulatory Credits	(3,446,880)	-	-	(3,446,880)
(27) 4116 - Gains From Disposition Of Utility Plant	(52,751)	(5,154)	-	(57,905)
(27) 4117 - Losses From Disposition Of Utility Plant	11,054	1,373	-	12,427
(27) 4118 - Gains From Disposition Of Allowances	(3,115)	-	-	(3,115)
(27) 414 - Other Utility Operating Income	-	-	-	-
(27) SUBTOTAL	770,300	(3,781)	-	766,519
28 - ASC 815				
(28) 421 - FAS 133 Gain	(1,929,893)	-	-	(1,929,893)
(28) 4265 - FAS 133 Loss	4,695	-	-	4,695
(28) SUBTOTAL	(1,925,198)	-	-	(1,925,198)
TOTAL DEPRECIATION, DEPLETION AND AMORTIZATION	23,665,332	9,393,330	4,116,033	37,174,695
29 - TAXES OTHER THAN INCOME TAXES				
(29) 4081 - Taxes Other-Util Income	16,635,488	3,917,663	458,839	21,011,989
(29) SUBTOTAL	16,635,488	3,917,663	458,839	21,011,989
30 - INCOME TAXES				
(30) 4081 - Montana Corp. License Taxes	-	-	-	-
(30) 4091 - Montana Corp license Tax	-	-	-	-
(30) 4091 - Fit-Util Oper Income	-	-	-	-
(30) SUBTOTAL	-	-	-	-
31 - DEFERRED INCOME TAXES				
(31) 4101 - Def Fit-Util Oper Income	21,336,495	2,735,400	-	24,071,895
(31) 4111 - Def Fit-Cr - Util Oper Income	(14,817,417)	(3,099,357)	-	(17,916,773)
(31) 4114 - Inv Tax Cr Adj-Util Operations	-	-	-	-
(31) SUBTOTAL	6,519,078	(363,957)	-	6,155,122
NET OPERATING INCOME	27,089,909	4,391,684	(14,583,869)	16,897,725

NON-OPERATING INCOME

99 - OTHER INCOME

(99) 4082 - Taxes Other - Other Income	19,417	-	-	19,417
(99) 4092 - Fit - Other Income	-	-	-	-
(99) 4102 - Def Fit - Other Income	-	-	(5,486,644)	(5,486,644)
(99) 4112 - Provision for Deferred FIT - Credit & Other Income	-	-	-	-
(99) 415 - Revenues From Merchandising And Jobbing	-	-	(37,568)	(37,568)
(99) 416 - Expenses Of Merchandising And Jobbing	-	-	33,334	33,334
(99) 417 - Revenues From Non-Utility Operations	-	-	(910,626)	(910,626)
(99) 4171 - Merger Related Costs	-	-	-	-
(99) 4171 - Expenses of Non-Utility Operations	-	-	1,098,466	1,098,466
(99) 418 - Nonoperating Rental Income	-	-	-	-
(99) 4181 - Equity in Earnings of Subsidiaries	-	-	-	-
(99) 419 - Interest And Dividend Income	-	-	(570,390)	(570,390)
(99) 4191 - Allowance For Other Funds Used During Construction	(587,238)	(193,556)	(100,182)	(880,976)
(99) 421 - Misc. Non-Operating Income	-	-	(305)	(305)
(99) 4211 - Gain On Disposition Of Property	-	-	-	-
(99) 4212 - Loss On Disposition Of Property	-	-	-	-
(99) 4213 - Misc. Non-Op Income - AFUDC(WUTC)	-	-	-	-
(99) 4214 - Misc. Non-Op Income - AFUCE	-	-	-	-

Account Description	Electric	Gas	Common	Total
(99) 425 - Miscellaneous Amortization	66	-	-	66
(99) 4261 - Donations	-	-	2,700	2,700
(99) 4262 - Life Insurance	-	-	-	-
(99) 4263 - Penalties	-	-	-	-
(99) 4264 - Expenses For Civic & Political Activities	-	-	324,306	324,306
(99) 4265 - Other Deductions	-	-	579,148	579,148
(99) SUBTOTAL	(567,755)	(193,556)	(5,067,760)	(5,829,071)
<i>999 - INTEREST</i>				
(999) 427 - Interest On Long Term Debt	-	-	18,251,586	18,251,586
(999) 4271 - Interest on Preferred Stock	-	-	-	-
(999) 428 - Amortization Of Debt Discount & Expenses	-	-	246,578	246,578
(999) 4281 - Amortization Of Loss On Required Debt	775	475	231,262	232,512
(999) 429 - Amortization Of Premium On Debt-Cr	-	-	-	-
(999) 4291 - Amortization Gain On Reacquired Debt	-	-	-	-
(999) 430 - Int on Debt to Assoc. Companies	-	-	-	-
(999) 431 - Other Interest Expense	1,386,524	48,874	105,793	1,541,190
(999) 432 - Allowances For Borrowed Funds	(490,537)	(126,402)	(77,533)	(694,472)
(999) SUBTOTAL	896,761	(77,053)	18,757,686	19,577,394
<i>9999 - EXTRAORDINARY ITEMS</i>				
(9999) 4111 - Def Fit-Cr - Util Oper Income				
(9999) 435 - Extraordinary Deductions				
(9999) SUBTOTAL				
TOTAL NON-OPERATING INCOME	329,006	(270,609)	13,689,925	13,748,323
NET INCOME	26,760,903	4,662,293	(28,273,794)	3,149,402

PUGET SOUND ENERGY
ALLOCATION OF COMMON CHARGES
FOR THE MONTH ENDED AUGUST 31, 2015
(Based on allocation factors developed for the 12 ME 12/31/2014)

FERC Account and Description	Allocated Electric	Allocated Gas	Allocation Method [1]	Share (Allocated Electric / Common)	Share (Allocated Gas / Common)	Common
20 - CUSTOMER ACCTS EXPENSES						
(20) 901 - Customer Accounts Supervision	\$ 10,359	\$ 7,446	1	58.18%	41.82%	\$ 17,806
(20) 902 - Meter Reading Expense	47,776	28,948	2	62.27%	37.73%	\$ 76,724
(20) 903 - Customer Records & Collection Expense	1,371,774	986,036	1	58.18%	41.82%	\$ 2,357,810
(20) 905 - Misc. Customer Accounts Expense	0	0	1	58.18%	41.82%	\$ -
SUBTOTAL	\$ 1,429,909	\$ 1,022,430				\$ 2,452,339
21 - CUSTOMER SERVICE EXPENSES						
(21) 908 - Customer Assistance Expense	\$ -	\$ -	1	58.18%	41.82%	\$ -
(21) 909 - Info & Instructional Advertising	59,390	42,690	1	58.18%	41.82%	\$ 102,080
(21) 910 - Misc Cust Svc & Info Expense	53,459	38,426	1	58.18%	41.82%	\$ 91,885
(21) 911 - Sales Supervision Exp	7,214	5,185	1	58.18%	41.82%	\$ 12,400
(21) 912 - Demonstration & Selling Expense	-	-	1	58.18%	41.82%	\$ -
(21) 913 - Advertising Expense	-	-	1	58.18%	41.82%	\$ -
(21) 916 - Misc. Sales Expense	-	-	1	58.18%	41.82%	\$ -
SUBTOTAL	\$ 120,063	\$ 86,302				\$ 206,364
23 - ADMIN & GENERAL EXPENSE						
(23) 920 - A & G Salaries	\$ 2,078,678	\$ 953,675	4	68.55%	31.45%	\$ 3,032,354
(23) 921 - Office Supplies and Expenses	155,379	71,286	4	68.55%	31.45%	\$ 226,665
(23) 922 - Admin Expenses Transferred	(13,262)	(6,085)	4	68.55%	31.45%	\$ (19,347)
(23) 923 - Outside Services Employed	241,604	110,845	4	68.55%	31.45%	\$ 352,449
(23) 924 - Property Insurance	84,847	54,269	3	60.99%	39.01%	\$ 139,116
(23) 925 - Injuries & Damages	227,455	163,496	1	58.18%	41.82%	\$ 390,951
(23) 926 - Emp Pension & Benefits	714,037	312,026	5	69.59%	30.41%	\$ 1,026,063
(23) 928 - Regulatory Commission Expense	19,797	9,083	4	68.55%	31.45%	\$ 28,880
(23) 9301 - Gen Advertising Exp	369	170	4	68.55%	31.45%	\$ 539
(23) 9302 - Misc. General Expenses	82,769	37,974	4	68.55%	31.45%	\$ 120,743
(23) 931 - Rents	691,290	317,157	4	68.55%	31.45%	\$ 1,008,447
(23) 932 - Maint Of General Plant- Gas	-	-	4	68.55%	31.45%	\$ -
(23) 935 - Maint General Plant - Electric	715,274	328,160	4	68.55%	31.45%	\$ 1,043,435
SUBTOTAL	\$ 4,998,239	\$ 2,352,055				\$ 7,350,294
24 - DEPRECIATION/AMORTIZATION						
(24) 403 - Depreciation Expense	1,180,889	541,779	4	68.55%	31.45%	\$ 1,722,668
(24) 4031 - Depreciation Expense - FAS143	10,549	4,840	4	68.55%	31.45%	\$ 15,389
SUBTOTAL	\$ 1,191,438	\$ 546,619				\$ 1,738,057
25 - AMORTIZATION						
(25) 404 - Amort Ltd-Term Plant	1,627,178	746,532	4	68.55%	31.45%	\$ 2,373,709
(25) 406 - Amortization Of Plant Acquisition Adj	-	-	4	68.55%	31.45%	\$ -
(25) 4111 - Accretion Exp - FAS143	2,925	1,342	4	68.55%	31.45%	\$ 4,267
SUBTOTAL	\$ 1,630,103	\$ 747,874				\$ 2,377,976
29 - TAXES OTHER THAN INCOME TAXES						
(29) 4081 - Taxes Other-Util Income	\$ 314,534	\$ 144,305	4	68.55%	31.45%	\$ 458,839
SUBTOTAL	\$ 314,534	\$ 144,305				\$ 458,839
30 - INCOME TAXES						
(30) 4091 - Fit-Util Oper Income	\$ -	\$ -	4	68.55%	31.45%	\$ -
SUBTOTAL	\$ -	\$ -				\$ -
31 - DEFERRED INCOME TAXES						
(31) 4101 - Def Fit-Util Oper Income	\$ -	\$ -	4	68.55%	31.45%	\$ -
(31) 4111 - Def Fit-Cr - Util Oper Income	-	-	4	68.55%	31.45%	\$ -
SUBTOTAL	\$ -	\$ -				\$ -
GRAND TOTAL	\$ 9,684,285	\$ 4,899,584				\$ 14,583,869

Allocation Method		Electric	Gas	
1	12 Month Average number of Customers	58.18%	41.82%	100.00%
2	Joint Meter Reading Customers	62.27%	37.73%	100.00%
3	Non-Production Plant	60.99%	39.01%	100.00%
4	4-Factor Allocator	68.55%	31.45%	100.00%
5	Direct Labor	69.59%	30.41%	100.00%

PUGET SOUND ENERGY, INC.
AVERAGE NUMBER OF CUSTOMERS
August 31, 2015

ELECTRIC

Customers	Month Ended				Variance from Prior Year		
	Actual	Budget	Variance from Budget		Prior Year	Amount	%
			Amount	%			
Residential	970,766	992,674	(21,908)	(2.2%)	960,379	10,387	1.1%
Commercial - Firm	123,358	123,561	(203)	(0.2%)	121,558	1,800	1.5%
Commercial Interruptible	160	169	(9)	(5.3%)	161	(1)	(0.6%)
Industrial - Firm	3,421	3,409	12	0.4%	3,424	(3)	(0.1%)
Industrial Interruptible	4	4	-	0.0%	4	-	0.0%
Outdoor Lighting	6,314	6,070	244	4.0%	6,022	292	4.8%
Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
Transportation - Electric	16	17	(1)	(5.9%)	16	-	0.0%
Total Number of Customers	1,104,047	1,125,912	(21,865)	(1.9%)	1,091,572	12,475	1.1%

Customers	Year-To-Date				Variance from Prior Year		
	Actual	Budget	Variance from Budget		Prior Year	Amount	%
			Amount	%			
Residential	969,220	986,987	(17,767)	(1.8%)	959,181	10,039	1.0%
Commercial - Firm	122,646	122,676	(30)	(0.0%)	120,951	1,695	1.4%
Commercial Interruptible	160	168	(8)	(4.8%)	161	(1)	(0.6%)
Industrial - Firm	3,436	3,413	23	0.7%	3,430	6	0.2%
Industrial Interruptible	4	4	-	0.0%	4	-	0.0%
Outdoor Lighting	6,242	6,018	224	3.7%	5,978	264	4.4%
Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
Transportation - Electric	16	17	(1)	(5.9%)	17	(1)	(5.9%)
Total Number of Customers	1,101,732	1,119,291	(17,559)	(1.6%)	1,089,730	12,002	1.1%

Customers	Twelve Months Ended				Variance from Prior Year		
	Actual	Budget	Variance from Budget		Prior Year	Amount	%
			Amount	%			
Residential	967,401	983,302	(15,901)	(1.6%)	958,022	9,379	1.0%
Commercial - Firm	122,301	122,305	(4)	(0.0%)	120,462	1,839	1.5%
Commercial Interruptible	161	166	(5)	(3.0%)	161	-	0.0%
Industrial - Firm	3,437	3,416	21	0.6%	3,434	3	0.1%
Industrial Interruptible	4	4	-	0.0%	4	-	0.0%
Outdoor Lighting	6,191	6,162	29	0.5%	5,945	246	4.1%
Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
Transportation - Electric	16	17	(1)	(5.9%)	17	(1)	(5.9%)
Total Number of Customers	1,099,519	1,115,380	(15,861)	(1.4%)	1,088,053	11,466	1.1%

PUGET SOUND ENERGY, INC.
AVERAGE NUMBER OF CUSTOMERS
August 31, 2015

GAS

<u>Customers</u>	<u>Month Ended</u>				<u>Prior Year</u>	<u>Variance from Prior Year</u>	
	<u>Actual</u>	<u>Budget</u>	<u>Variance from Budget</u>			<u>Amount</u>	<u>%</u>
			<u>Amount</u>	<u>%</u>			
Residential	736,388	750,406	(14,018)	(1.9%)	727,020	9,368	1.3%
Commercial - Firm	54,525	55,822	(1,297)	(2.3%)	54,277	248	0.5%
Commercial Interruptible	414	317	97	30.6%	436	(22)	(5.0%)
Industrial - Firm	2,362	2,321	41	1.8%	2,366	(4)	(0.2%)
Industrial Interruptible	10	14	(4)	(28.6%)	12	(2)	(16.7%)
Gas Transportation	227	207	20	9.7%	208	19	9.1%
Total Number of Customers	793,926	809,087	(15,161)	(1.9%)	784,319	9,607	1.2%

<u>Customers</u>	<u>Year-To-Date</u>				<u>Prior Year</u>	<u>Variance from Prior Year</u>	
	<u>Actual</u>	<u>Budget</u>	<u>Variance from Budget</u>			<u>Amount</u>	<u>%</u>
			<u>Amount</u>	<u>%</u>			
Residential	736,253	746,000	(9,747)	(1.3%)	725,790	10,463	1.4%
Commercial - Firm	54,661	55,801	(1,140)	(2.0%)	54,302	359	0.7%
Commercial Interruptible	422	321	101	31.5%	439	(17)	(3.9%)
Industrial - Firm	2,378	2,337	41	1.8%	2,391	(13)	(0.5%)
Industrial Interruptible	12	14	(2)	(14.3%)	13	(1)	(7.7%)
Gas Transportation	218	207	11	5.3%	208	10	4.8%
Total Number of Customers	793,944	804,680	(10,736)	(1.3%)	783,143	10,801	1.4%

<u>Customers</u>	<u>Twelve Months Ended</u>				<u>Prior Year</u>	<u>Variance from Prior Year</u>	
	<u>Actual</u>	<u>Budget</u>	<u>Variance from Budget</u>			<u>Amount</u>	<u>%</u>
			<u>Amount</u>	<u>%</u>			
Residential	734,219	742,605	(8,386)	(1.1%)	723,664	10,555	1.5%
Commercial - Firm	54,567	55,600	(1,033)	(1.9%)	54,148	419	0.8%
Commercial Interruptible	425	317	108	34.1%	441	(16)	(3.6%)
Industrial - Firm	2,374	2,339	35	1.5%	2,389	(15)	(0.6%)
Industrial Interruptible	12	14	(2)	(14.3%)	13	(1)	(7.7%)
Gas Transportation	215	206	9	4.4%	208	7	3.4%
Total Number of Customers	791,812	801,081	(9,269)	(1.2%)	780,863	10,949	1.4%

PUGET SOUND ENERGY
SUMMARY OF ELECTRIC OPERATING REVENUE & KWH SALES
MONTH OF AUGUST 2015
INCREASE (DECREASE)

SALE OF ELECTRICITY - REVENUE	VARIANCE FROM BUDGET				ACTUAL 2014	VARIANCE FROM 2014		REVENUE PER KWH		
	ACTUAL 2015	BUDGET *	AMOUNT	%		AMOUNT	%	2015	BUDGET	2014
Residential	\$ 75,811,833.78	\$ 72,970,000.00	\$ 2,841,833.78	3.9%	\$ 68,250,712.53	\$ 7,561,121.25	11.1%	\$ 0.108	\$ 0.109	\$ 0.099
Commercial	71,522,280.84	73,722,000.00	(2,199,719.16)	(3.0%)	69,889,192.43	1,633,088.41	2.3%	0.093	0.093	0.091
Industrial	9,440,317.55	9,097,000.00	343,317.55	3.8%	8,848,135.06	592,182.49	6.7%	0.088	0.089	0.084
Public street & hwy lighting	1,784,419.57	1,446,000.00	338,419.57	23.4%	1,278,597.49	505,822.08	39.6%	0.226	0.195	0.188
Sales for resale firm	14,023.75	22,000.00	(7,976.25)	(36.3%)	14,073.67	(49.92)	(0.4%)	0.052	0.067	0.049
Total retail sales	158,572,875.49	157,257,000.00	1,315,875.49	0.8%	148,280,711.18	10,292,164.31	6.9%	0.100	0.100	0.094
Transportation (Billed plus Change in Unbilled)	991,209.73	416,000.00	575,209.73	n/a	1,092,061.93	(100,852.20)	(9.2%)	0.005	0.002	0.006
Sales to other utilities and marketers	6,635,470.40	1,685,000.00	4,950,470.40	n/a	4,348,497.14	2,286,973.26	52.6%	0.027	n/a	0.032
Total electric revenues	166,199,555.62	159,358,000.00	6,841,555.62	4.3%	153,721,270.25	12,478,285.37	8.1%			
Non-Core Gas Sales	(1,440,118.11)	-	(1,440,118.11)	n/a	194,793.85	(1,634,911.96)	n/a			
Transmission Revenue	1,781,157.19	1,748,000.00	33,157.19	1.9%	1,694,644.02	86,513.17	5.1%			
Decoupling Revenue	(2,581,667.23)	(2,568,000.00)	(13,667.23)	0.5%	443,333.41	(3,025,000.64)	n/a			
Other Misc Operating Revenue	(15,559.81)	(252,000.00)	236,440.19	(93.8%)	1,744,262.27	(1,759,822.08)	n/a			
Other operating revenues	(2,256,187.96)	(1,072,000.00)	(1,184,187.96)	n/a	4,077,033.55	(6,333,221.51)	n/a			
Total electric sales	\$ 163,943,367.66	\$ 158,286,000.00	\$ 5,657,367.66	3.6%	\$ 157,798,303.80	\$ 6,145,063.86	3.9%			

SCH. 81 (B & O tax) in above-billed	\$ 6,480,886.58	\$ 5,860,829.00			\$ 5,852,056.82		
SCH. 94 (Res/farm credit) in above	(7,097,798.79)	(6,631,363.00)			(11,100,515.29)		
SCH. 120 (Cons. Rider rev) in above	8,175,603.02	7,160,910.00			7,845,135.66		
SCH. 95A (Federal Incentives) in above	(4,037,658.35)	(4,160,180.00)			(4,311,685.53)		
Low Income Surcharge included in above	1,220,813.49	1,159,679.00			1,215,437.66		
SCH. 132 (Merger Rate Credit) in above	(464,658.83)	(429,045.00)			(446,407.37)		
SCH. 133 (JPUD Gain on Sale Cr) in above	(13,363.81)	-			-		
SCH. 137 (REC Proceeds Credit) in above	(269,037.63)	-			(1,244,608.64)		
SCH. 140 (Prop Tax in BillEngy) in above	3,978,919.56	4,065,169.00			3,650,556.94		
SCH. 141 (Expedt in BillEngy) in above	1,697,296.38	-			-		
SCH. 142 (Decup in BillEngy) in above	12,859,686.05	-			-		

SALE OF ELECTRICITY - KWH	VARIANCE FROM BUDGET				ACTUAL 2014	VARIANCE FROM 2014	
	ACTUAL 2015	BUDGET *	AMOUNT	%		AMOUNT	%
Residential	699,832,453	672,226,000	27,606,453	4.1%	692,374,047	7,458,406	1.1%
Commercial	766,950,043	791,737,000	(24,786,957)	(3.1%)	772,027,904	(5,077,861)	(0.7%)
Industrial	107,487,016	102,689,000	4,798,016	4.7%	105,742,820	1,744,196	1.6%
Public street & hwy lighting	7,908,436	7,407,000	501,436	6.8%	6,803,774	1,104,662	16.2%
Sales for resale firm	270,920	327,000	(56,080)	(17.1%)	285,660	(14,740)	(5.2%)
Total retail sales	1,582,448,868	1,574,386,000	8,062,868	0.5%	1,577,234,205	5,214,663	0.3%
Transportation (Billed plus Change in Unbilled)	185,695,696	175,750,000	9,945,696	5.7%	189,273,563	(3,577,867)	(1.9%)
Sales to other utilities and marketers	242,686,000	-	242,686,000	n/a	136,148,000	106,538,000	78.3%
Total kwh	2,010,830,564	1,750,136,000	260,694,564	14.9%	1,902,655,768	108,174,796	5.7%

* Note: Budget Electric Revenues and KWHs are coming from 5 year plan (2013-2018) and are based on 2013 loads.

* Note: Sch. 141 Expedited Rate Filing and Sch. 142 Decoupling Riders were included in this report starting in July 2015

PUGET SOUND ENERGY
SUMMARY OF GAS OPERATING REVENUE & THERM SALES
MONTH OF AUGUST 2015
INCREASE (DECREASE)

SALE OF GAS - REVENUE	ACTUAL		VARIANCE FROM BUDGET		ACTUAL		VARIANCE FROM 2014		REVENUE PER THERM		
	2015	BUDGET	AMOUNT	%	2014	AMOUNT	%	2015	BUDGET	2014	
Firm Sales Revenue											
Residential firm	\$ 21,362,111.03	\$ 24,439,000.00	(3,076,888.97)	(12.6%)	\$ 20,223,009.45	\$ 1,139,101.58	5.6%	\$ 1.749	\$ 1.668	\$ 1.689	
Commercial firm	11,602,538.64	11,949,000.00	(346,461.36)	(2.9%)	11,349,729.12	252,809.52	2.2%	1.232	1.220	1.189	
Industrial firm	1,121,699.68	1,326,000.00	(204,300.32)	(15.4%)	1,282,663.90	(160,964.22)	(12.5%)	0.909	0.968	0.896	
Total firm	34,086,349.35	37,714,000.00	(3,627,650.65)	(9.6%)	32,855,402.47	1,230,946.88	3.7%	1.491	1.461	1.431	
Interruptible Sales Revenue											
Commercial interruptible	1,403,840.71	1,598,000.00	(194,159.29)	(12.2%)	1,422,080.59	(18,239.88)	(1.3%)	0.716	0.705	0.667	
Industrial interruptible	36,774.51	155,000.00	(118,225.49)	(76.3%)	50,873.71	(14,099.20)	(27.7%)	0.788	0.749	0.662	
Total interruptible	1,440,615.22	1,753,000.00	(312,384.78)	(17.8%)	1,472,954.30	(32,339.08)	(2.2%)	0.718	0.708	0.667	
Total gas sales revenue	35,526,964.57	39,467,000.00	(3,940,035.43)	(10.0%)	34,328,356.77	1,198,607.80	3.5%	1.429	1.395	1.364	
Transportation Revenue											
Commercial transportation	481,336.29	352,000.00	129,336.29	36.7%	428,809.58	52,526.71	12.2%	0.132	0.083	0.133	
Industrial transportation	998,746.80	962,000.00	36,746.80	3.8%	939,647.64	59,099.16	6.3%	0.079	0.073	0.078	
Total transportation	1,480,083.09	1,314,000.00	166,083.09	12.6%	1,368,457.22	111,625.87	8.2%	0.090	0.075	0.090	
Total gas revenue	37,007,047.66	40,781,000.00	(3,773,952.34)	(9.3%)	35,696,813.99	1,310,233.67	3.7%	\$ 0.897	\$ 0.892	\$ 0.884	
Decoupling Revenue	125,530.06	(321,000.00)	446,530.06	n/a	1,161,642.30	(1,036,112.24)	(89.2%)				
Other Operating Revenues	996,868.64	1,188,000.00	(191,131.36)	(16.1%)	1,105,541.21	(108,672.57)	(9.8%)				
Total operating revenues	\$ 38,129,446.36	\$ 41,648,000.00	(3,518,553.64)	(8.4%)	\$ 37,963,997.50	\$ 165,448.86	0.4%				
SCH. 81 (Utility Tax & FranFee) in above	\$ 1,737,051.21	\$ 1,732,487.96			\$ -						
SCH. 120 (Cons. Tracker Rev) in above	370,833.10	355,149.68			316,279						
Low Income Surcharge included in above	147,514.59	157,358.09			153,233.67						
SCH. 132 (Merger Rate Credit) in above	(79,941.84)	(85,473.73)			(80,042.11)						
SCH. 140 (Prop Tax in BillEngy) in above	608,730.46	692,259.90			629,217.35						
SCH. 141 (Expedt in BillEngy) in above	(46,167.49)	-			-						
SCH. 142 (Decup in BillEngy) in above	880,685.12	-			-						
SCH. 149 (Pipeline Replacement) in above	63,940.29	482,285.13			-						
SALE OF GAS - THERMS											
Firm Sales Therms											
Residential firm	12,214,547	14,654,000	(2,439,453)	(16.6%)	11,973,472	241,075	2.0%				
Commercial firm	9,415,034	9,794,000	(378,966)	(3.9%)	9,548,116	(133,082)	(1.4%)				
Industrial firm	1,233,948	1,370,000	(136,052)	(9.9%)	1,432,175	(198,227)	(13.8%)				
Total firm	22,863,529	25,818,000	(2,954,471)	(11.4%)	22,953,763	(90,234)	(0.4%)				
Interruptible Sales Therms											
Commercial interruptible	1,959,328	2,268,000	(308,672)	(13.6%)	2,132,374	(173,046)	(8.1%)				
Industrial interruptible	46,669	207,000	(160,331)	(77.5%)	76,892	(30,223)	(39.3%)				
Total interruptible	2,005,997	2,475,000	(469,003)	(18.9%)	2,209,266	(203,269)	(9.2%)				
Total gas sales - therms	24,869,526	28,293,000	(3,423,474)	(12.1%)	25,163,029	(293,503)	(1.2%)				
Transportation Therms											
Commercial transportation	3,642,208	4,217,000	(574,792)	(13.6%)	3,232,082	410,126	12.7%				
Industrial transportation	12,722,509	13,219,000	(496,491)	(3.8%)	11,981,602	740,907	6.2%				
Total transportation	16,364,717	17,436,000	(1,071,283)	(6.1%)	15,213,684	1,151,033	7.6%				
Total therms	41,234,243	45,729,000	(4,494,757)	(9.8%)	40,376,713	857,530	2.1%				

* Note: Budget Gas Revenues and Therms are coming from 5 year plan (2013-2018) and are based on 2013 loads.

* Note: Sch. 141 Expedited Rate Filing and Sch. 142 Decoupling Riders were included in this report starting in July 2015

PUGET SOUND ENERGY
PERIODIC ALLOCATED RESULTS OF OPERATIONS
FOR THE MONTH ENDED SEPTEMBER 30, 2015

(Based on allocation factors developed for the 12 ME 12/31/2014)

	Electric	Gas	Total Amount
1 - OPERATING REVENUES:			
2 - SALES TO CUSTOMERS	\$ 147,856,842	\$ 45,850,891	\$ 193,707,733
3 - SALES FOR RESALE-FIRM	16,582	-	16,582
4 - SALES TO OTHER UTILITIES	24,907,545	-	24,907,545
5 - OTHER OPERATING REVENUES	(1,189,746)	(3,331,413)	(4,521,159)
6 - TOTAL OPERATING REVENUES	\$ 171,591,223	\$ 42,519,478	\$ 214,110,701
7			
8 - OPERATING REVENUE DEDUCTIONS:			
9			
10 - POWER COSTS:			
11 - FUEL	\$ 22,034,114	\$ -	\$ 22,034,114
12 - PURCHASED AND INTERCHANGED	39,004,995	18,934,938	57,939,932
13 - WHEELING	9,146,999	-	9,146,999
14 - RESIDENTIAL EXCHANGE	(5,998,082)	-	(5,998,082)
15 - TOTAL PRODUCTION EXPENSES	\$ 64,188,026	\$ 18,934,938	\$ 83,122,964
16			
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 9,091,549	\$ 180,229	\$ 9,271,778
18 - TRANSMISSION EXPENSE	1,695,778	-	1,695,778
19 - DISTRIBUTION EXPENSE	6,114,836	4,075,694	10,190,530
20 - CUSTOMER ACCTS EXPENSES	3,676,956	2,301,922	5,978,878
21 - CUSTOMER SERVICE EXPENSES	1,245,161	420,393	1,665,554
22 - CONSERVATION AMORTIZATION	7,157,596	478,671	7,636,267
23 - ADMIN & GENERAL EXPENSE	8,372,936	3,490,697	11,863,633
24 - DEPRECIATION	22,001,217	9,836,057	31,837,274
25 - AMORTIZATION	3,694,289	860,696	4,554,985
26 - AMORTIZ OF PROPERTY LOSS	1,717,072	-	1,717,072
27 - OTHER OPERATING EXPENSES	726,682	(3,781)	722,901
28 - ASC 815	(3,402,242)	-	(3,402,242)
29 - TAXES OTHER THAN INCOME TAXES	16,230,885	4,754,624	20,985,509
30 - INCOME TAXES	-	-	-
31 - DEFERRED INCOME TAXES	9,707,726	(1,392,791)	8,314,935
32 - TOTAL OPERATING REV. DEDUCT.	\$ 152,218,466	\$ 43,937,348	\$ 196,155,814
NET OPERATING INCOME	\$ 19,372,757	\$ (1,417,870)	\$ 17,954,887

PUGET SOUND ENERGY
ACTUAL RESULTS OF OPERATIONS
FOR THE MONTH ENDED SEPTEMBER 30, 2015

	Electric	Gas	Common	Energy N/A	Total Amount
OPERATING INCOME					
1 - OPERATING REVENUES:					
2 - SALES TO CUSTOMERS	\$ 147,856,842	\$ 45,850,891	\$ -	\$ -	\$ 193,707,733
3 - SALES FOR RESALE-FIRM	16,582	-	-	-	16,582
4 - SALES TO OTHER UTILITIES	24,907,545	-	-	-	24,907,545
5 - OTHER OPERATING REVENUES	(1,189,746)	(3,331,413)	-	-	(4,521,159)
6 - TOTAL OPERATING REVENUES	\$ 171,591,223	\$ 42,519,478	\$ -	\$ -	\$ 214,110,701
7					
8 - OPERATING REVENUE DEDUCTIONS:					
9					
10 - POWER COSTS:					
11 - FUEL	\$ 22,034,114	\$ -	\$ -	\$ -	\$ 22,034,114
12 - PURCHASED AND INTERCHANGED	39,004,995	18,934,938	-	-	57,939,932
13 - WHEELING	9,146,999	-	-	-	9,146,999
14 - RESIDENTIAL EXCHANGE	(5,998,082)	-	-	-	(5,998,082)
15 - TOTAL PRODUCTION EXPENSES	\$ 64,188,026	\$ 18,934,938	\$ -	\$ -	\$ 83,122,964
16					
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 9,091,549	\$ 180,229	\$ -	\$ -	\$ 9,271,778
18 - TRANSMISSION EXPENSE	1,695,778	-	-	-	1,695,778
19 - DISTRIBUTION EXPENSE	6,114,836	4,075,694	-	-	10,190,530
20 - CUSTOMER ACCTS EXPENSES	1,937,420	1,055,818	2,985,639	-	5,978,878
21 - CUSTOMER SERVICE EXPENSES	1,108,923	322,465	234,166	-	1,665,554
22 - CONSERVATION AMORTIZATION	7,157,596	478,671	-	-	7,636,267
23 - ADMIN & GENERAL EXPENSE	3,564,873	1,227,977	7,070,783	-	11,863,633
24 - DEPRECIATION	20,807,084	9,288,201	1,741,989	-	31,837,274
25 - AMORTIZATION	2,123,289	139,938	2,291,758	-	4,554,985
26 - AMORTIZ OF PROPERTY LOSS	1,717,072	-	-	-	1,717,072
27 - OTHER OPERATING EXPENSES	726,682	(3,781)	-	-	722,901
28 - ASC 815	(3,402,242)	-	-	-	(3,402,242)
29 - TAXES OTHER THAN INCOME TAXES	16,063,519	4,677,838	244,152	-	20,985,509
30 - INCOME TAXES	-	-	-	-	-
31 - DEFERRED INCOME TAXES	9,707,726	(1,392,791)	-	-	8,314,935
32 - TOTAL OPERATING REV. DEDUCT.	\$ 142,602,131	\$ 38,985,197	\$ 14,568,486	\$ -	\$ 196,155,814
NET OPERATING INCOME	\$ 28,989,092	\$ 3,534,281	\$ (14,568,486)	\$ -	\$ 17,954,887
NON-OPERATING INCOME					
99 - OTHER INCOME	\$ -	\$ -	\$ -	\$ (7,387,169)	\$ (7,387,169)
999 - INTEREST	-	-	-	19,389,051	19,389,051
9999 - EXTRAORDINARY ITEMS	-	-	-	-	-
TOTAL NON-OPERATING INCOME	\$ -	\$ -	\$ -	\$ 12,001,882	\$ 12,001,882
NET INCOME	\$ 28,989,092	\$ 3,534,281	\$ (14,568,486)	\$ (12,001,882)	\$ 5,953,005

PUGET SOUND ENERGY
INCOME STATEMENT DETAIL
FOR THE MONTH ENDED SEPTEMBER 30, 2015

Account Description	Electric	Gas	Common	Total
1 - OPERATING REVENUES				
2 - SALES TO CUSTOMERS				
(2) 440 - Electric Residential Sales	69,952,366	-	-	69,952,366
(2) 442 - Electric Commercial & Industrial Sales	76,149,594	-	-	76,149,594
(2) 444 - Public Street & Highway Lighting	1,754,882	-	-	1,754,882
(2) 480 - Gas Residential Sales	-	27,863,103	-	27,863,103
(2) 481 - Gas Commercial & Industrial Sales	-	16,465,724	-	16,465,724
(2) 489 - Rev From Transportation Of Gas To Others	-	1,522,064	-	1,522,064
(2) SUBTOTAL	147,856,842	45,850,891	-	193,707,733
3 - SALES FOR RESALE-FIRM				
(3) 447 - Electric Sales For Resale	16,582	-	-	16,582
(3) SUBTOTAL	16,582	-	-	16,582
4 - SALES TO OTHER UTILITIES				
(4) 447 - Electric Sales For Resale - Sales	6,497,215	-	-	6,497,215
(4) 447 - Electric Sales For Resale - Purchases	18,410,330	-	-	18,410,330
(4) SUBTOTAL	24,907,545	-	-	24,907,545
5 - OTHER OPERATING REVENUES				
(5) 412 - Lease Inc Everett Delta to NWP - Gas	-	-	-	-
(5) 450 - Forfeited Discounts	251,779	-	-	251,779
(5) 451 - Electric Misc Service Revenue	1,101,926	-	-	1,101,926
(5) 454 - Rent For Electric Property	1,224,401	-	-	1,224,401
(5) 456 - Other Electric Revenues - Transportation	688,273	-	-	688,273
(5) 456 - Other Electric Revenues - Unbilled	-	-	-	-
(5) 456 - Other Electric Revenues	(4,456,125)	-	-	(4,456,125)
(5) 487 - Forfeited Discounts	-	96,162	-	96,162
(5) 488 - Gas Misc Service Revenues	-	450,956	-	450,956
(5) 4894 - Gas Revenues from Storing Gas of Others	-	81,682	-	81,682
(5) 493 - Rent From Gas Property	-	582,461	-	582,461
(5) 495 - Other Gas Revenues	-	(4,542,674)	-	(4,542,674)
(5) SUBTOTAL	(1,189,746)	(3,331,413)	-	(4,521,159)
(1) TOTAL OPERATING REVENUES	171,591,223	42,519,478	-	214,110,701
10 - ENERGY COST				
11 - FUEL				
(11) 501 - Steam Operations Fuel	7,182,649	-	-	7,182,649
(11) 547 - Other Power Generation Oper Fuel	14,851,465	-	-	14,851,465
(11) SUBTOTAL	22,034,114	-	-	22,034,114
12 - PURCHASED AND INTERCHANGED				
(12) 555 - Purchased Power	38,291,374	-	-	38,291,374
(12) 557 - Other Power Supply Expense	713,620	-	-	713,620
(12) 804 - Natural Gas City Gate Purchases	-	28,869,718	-	28,869,718
(12) 805 - Other Gas Purchases	-	15,053	-	15,053
(12) 8051 - Purchased Gas Cost Adjustments	-	(3,491,715)	-	(3,491,715)
(12) 8081 - Gas Withdrawn From Storage	-	42,341	-	42,341
(12) 8082 - Gas Delivered To Storage	-	(6,500,459)	-	(6,500,459)
(12) SUBTOTAL	39,004,995	18,934,938	-	57,939,932
13 - WHEELING				
(13) 565 - Transmission Of Electricity By Others	9,146,999	-	-	9,146,999
(13) SUBTOTAL	9,146,999	-	-	9,146,999
14 - RESIDENTIAL EXCHANGE				
(14) 555 - Purchased Power	(5,998,082)	-	-	(5,998,082)
(14) SUBTOTAL	(5,998,082)	-	-	(5,998,082)
(10) TOTAL ENERGY COST	64,188,026	18,934,938	-	83,122,964
GROSS MARGIN	107,403,196	23,584,541	-	130,987,737

Account Description	Electric	Gas	Common	Total
OPERATING EXPENSES				
OPERATING AND MAINTENANCE				
<i>17 - OTHER ENERGY SUPPLY EXPENSES</i>				
(17) 500 - Steam Oper Supv & Engineering	148,522	-	-	148,522
(17) 502 - Steam Oper Steam Expenses	792,980	-	-	792,980
(17) 505 - Steam Oper Electric Expense	300,449	-	-	300,449
(17) 506 - Steam Oper Misc Steam Power	279,606	-	-	279,606
(17) 507 - Steam Operations Rents	12,894	-	-	12,894
(17) 510 - Steam Maint Supv & Engineering	98,758	-	-	98,758
(17) 511 - Steam Maint Structures	49,574	-	-	49,574
(17) 512 - Steam Maint Boiler Plant	932,610	-	-	932,610
(17) 513 - Steam Maint Electric Plant	457,930	-	-	457,930
(17) 514 - Steam Maint Misc Steam Plant	264,075	-	-	264,075
(17) 535 - Hydro Oper Supv & Engineering	152,316	-	-	152,316
(17) 536 - Hydro Oper Water For Power	-	-	-	-
(17) 537 - Hydro Oper Hydraulic Expenses	179,367	-	-	179,367
(17) 538 - Hydro Oper Electric Expenses	26,962	-	-	26,962
(17) 539 - Hydro Oper Misc Hydraulic Exp	225,280	-	-	225,280
(17) 540 - Hydro Office Rents	-	-	-	-
(17) 541 - Hydro Maint Supv & Engineering	-	-	-	-
(17) 542 - Hydro Maint Structures	32,073	-	-	32,073
(17) 543 - Hydro Maint Res. Dams & Waterways	35,051	-	-	35,051
(17) 544 - Hydro Maint Electric Plant	105,861	-	-	105,861
(17) 545 - Hydro Maint Misc Hydraulic Plant	266,690	-	-	266,690
(17) 546 - Other Pwr Gen Oper Supv & Eng	130,849	-	-	130,849
(17) 548 - Other Power Gen Oper Gen Exp	865,901	-	-	865,901
(17) 549 - Other Power Gen Oper Misc	370,840	-	-	370,840
(17) 550 - Other Power Gen Oper Rents	579,977	-	-	579,977
(17) 551 - Other Power Gen Maint Supv & Eng	61,582	-	-	61,582
(17) 552 - Other Power Gen Maint Structures	153,942	-	-	153,942
(17) 553 - Other Power Gen Maint Gen & Elec	2,493,085	-	-	2,493,085
(17) 554 - Other Power Gen Maint Misc	68,831	-	-	68,831
(17) 556 - System Control & Load Dispatch	5,545	-	-	5,545
(17) 710 - Production Operations Supv & Engineering	-	-	-	-
(17) 717 - Liquefied Petroleum Gas Expenses	-	17,575	-	17,575
(17) 735 - Misc Gas Production Exp	-	-	-	-
(17) 741 - Production Plant Maint Structures	-	-	-	-
(17) 742 - Production Plant Maint Prod Equip	-	-	-	-
(17) 8072 - Purchased Gas Expenses	-	14,891	-	14,891
(17) 8074 - Purchased Gas Calculation Exp	-	15,949	-	15,949
(17) 812 - Gas Used For Other Utility Operations	-	(2,318)	-	(2,318)
(17) 813 - Other Gas Supply Expenses	-	-	-	-
(17) 814 - Undergrnd Strge - Operation Supv & Eng	-	12,786	-	12,786
(17) 815 - Undergrnd Strge - Oper Map & Records	-	-	-	-
(17) 816 - Undergrnd Strge - Oper Wells Expense	-	770	-	770
(17) 817 - Undergrnd Strge - Oper Lines Expense	-	1	-	1
(17) 818 - Undergrnd Strge - Oper Compressor Sta Exp	-	13,075	-	13,075
(17) 819 - Undergrnd Strge - Oper Compressor Sta Fuel	-	2,443	-	2,443
(17) 820 - Undergrnd Strge - Oper Meas & Reg Sta Exp	-	-	-	-
(17) 821 - Undergrnd Strge - Oper Purification Exp	-	-	-	-
(17) 823 - Storage Gas Losses	-	-	-	-
(17) 824 - Undergrnd Strge - Oper Other Expenses	-	4,985	-	4,985
(17) 825 - Undergrnd Strge - Oper Storage Well Royalty	-	-	-	-
(17) 826 - Undergrnd Strge - Oper Other Storage Rents	-	-	-	-
(17) 830 - Undergrnd Strge - Maint Supv & Engineering	-	11,801	-	11,801
(17) 831 - Undergrnd Strge - Maint Structures	-	660	-	660
(17) 832 - Undergrnd Strge - Maint Reservoirs & Wells	-	6,821	-	6,821
(17) 833 - Undergrnd Strge - Maint Of Lines	-	1,043	-	1,043
(17) 834 - Undergrnd Strge - Maint Compressor Sta Equip	-	29,126	-	29,126
(17) 835 - Undergrnd Strge - Maint Meas & Reg Sta E	-	-	-	-

Account Description	Electric	Gas	Common	Total
(17) 836 - Undergrnd Strge - Maint Purification Equip	-	1,428	-	1,428
(17) 837 - Undergrnd Strge-Maint Other Equipment	-	771	-	771
(17) 841 - Operating Labor & Expenses	-	48,423	-	48,423
(17) 8432 - Maint Struc & Impro	-	-	-	-
(17) 8433 - Maintenance of Gas Holders	-	-	-	-
(17) 8436 - Maintenance of Vaporizing Equipment	-	-	-	-
(17) 8438 - Maint Measure & Reg	-	-	-	-
(17) 8439 - Other Gas Maintenance	-	-	-	-
(17) 8441 - Gas LNG Oper Sup & Eng	-	-	-	-
(17) SUBTOTAL	9,091,549	180,229	-	9,271,778
18 - TRANSMISSION EXPENSE				
(18) 560 - Transmission Oper Supv & Engineering	107,598	-	-	107,598
(18) 561 - Transmission Oper Load Dispatching	-	-	-	-
(18) 5611 - Transmission Oper Load Dispatching	4,344	-	-	4,344
(18) 5612 - Load Dispatch - Monitor & Oper Trans System	238,027	-	-	238,027
(18) 5613 - Load Dispatch - Service and Scheduling	99,601	-	-	99,601
(18) 5615 - Reliability Planning & Standards	26,472	-	-	26,472
(18) 5616 - Transmission Svc Studies	3,163	-	-	3,163
(18) 5617 Gen Intercnct Studies	6,038	-	-	6,038
(18) 5618 - Reliability Planning	-	-	-	-
(18) 562 - Transmission Oper Station Expense	87,853	-	-	87,853
(18) 563 - Transmission Oper Overhead Line Exp	29,918	-	-	29,918
(18) 566 - Transmission Oper Misc	98,523	-	-	98,523
(18) 567 - Transmission Oper Rents	814	-	-	814
(18) 568 - Transmission Maint Supv & Eng	8,509	-	-	8,509
(18) 569 - Transmission Maint Structures	-	-	-	-
(18) 5691 - Transmission Computer Hardware Maint	-	-	-	-
(18) 5692 - Maintenance of Computer Software	68,699	-	-	68,699
(18) 570 - Transmission Maint Station Equipment	260,039	-	-	260,039
(18) 571 - Transmission Maint Overhead Lines	656,181	-	-	656,181
(18) 572 - Transmission Maint Underground Lines	-	-	-	-
(18) 850 - Transmission Oper Supv & Engineering	-	-	-	-
(18) 856 - Transmission Oper Mains Expenses	-	-	-	-
(18) 857 - Transmission Oper Meas & Reg Sta Exp	-	-	-	-
(18) 862 - Transmission Maint Structures & Improvements	-	-	-	-
(18) 863 - Transmission Maint Supv & Eng	-	-	-	-
(18) 865 - Transmission Maint of measur & regul station equip	-	-	-	-
(18) 867 - Transmission Maint Other Equipment	-	-	-	-
(18) SUBTOTAL	1,695,778	-	-	1,695,778
19 - DISTRIBUTION EXPENSE				
(19) 580 - Distribution Oper Supv & Engineering	(75,743)	-	-	(75,743)
(19) 581 - Distribution Oper Load Dispatching	227,246	-	-	227,246
(19) 582 - Distribution Oper Station Expenses	101,562	-	-	101,562
(19) 583 - Distribution Oper Overhead Line Exp	202,850	-	-	202,850
(19) 584 - Distribution Oper Underground Line Exp	209,671	-	-	209,671
(19) 585 - Distribution Oper St Lighting & Signal	2,889	-	-	2,889
(19) 586 - Distribution Oper Meter Expense	10,826	-	-	10,826
(19) 587 - Distribution Oper Cust Installation	383,924	-	-	383,924
(19) 588 - Distribution Oper Misc Dist Exp	436,869	-	-	436,869
(19) 589 - Distribution Oper Rents	80,334	-	-	80,334
(19) 590 - Distribution Maint Superv & Engineering	-	-	-	-
(19) 591 - Distribution Maint Structures	-	-	-	-
(19) 592 - Distribution Maint Station Equipment	201,106	-	-	201,106
(19) 593 - Distribution Maint Overhead Lines	2,205,991	-	-	2,205,991
(19) 594 - Distribution Maint Underground Lines	1,906,887	-	-	1,906,887
(19) 595 - Distribution Maint Line Transformers	21,341	-	-	21,341
(19) 596 - Distribution Maint St Lighting/Signal	160,224	-	-	160,224
(19) 597 - Distribution Maint Meters	38,859	-	-	38,859
(19) 598 - Distribution Maint Misc Dist Plant	-	-	-	-
(19) 870 - Distribution Oper Supv & Engineering	-	143,416	-	143,416

Account Description	Electric	Gas	Common	Total
(19) 871 - Distribution Oper Load Dispatching	-	100,257	-	100,257
(19) 874 - Distribution Oper Mains & Services Exp	-	1,338,233	-	1,338,233
(19) 875 - Distribution Oper Meas & Reg Sta Gen	-	211,094	-	211,094
(19) 876 - Distribution Oper Meas & Reg Sta Indus	-	3,210	-	3,210
(19) 878 - Distribution Oper Meter & House Reg	-	300,383	-	300,383
(19) 879 - Distribution Oper Customer Install Exp	-	450,449	-	450,449
(19) 880 - Distribution Oper Other Expense	-	303,706	-	303,706
(19) 881 - Distribution Oper Rents Expense	-	63,607	-	63,607
(19) 886 - Maint of Facilities and Structures	-	3,866	-	3,866
(19) 887 - Distribution Maint Mains	-	633,036	-	633,036
(19) 889 - Distribution Maint Meas & Reg Sta Gen	-	95,376	-	95,376
(19) 890 - Distribution Maint Meas & Reg Sta Ind	-	30,754	-	30,754
(19) 892 - Distribution Maint Services	-	225,145	-	225,145
(19) 893 - Distribution Maint Meters & House Reg	-	97,849	-	97,849
(19) 894 - Distribution Maint Other Equipment	-	75,312	-	75,312
(19) SUBTOTAL	6,114,836	4,075,694	-	10,190,530
20 - CUSTOMER ACCTS EXPENSES				
(20) 901 - Customer Accounts Supervision	-	-	22,325	22,325
(20) 902 - Meter Reading Expense	774,065	576,231	60,897	1,411,193
(20) 903 - Customer Records & Collection Expense	268,698	100,164	2,902,417	3,271,280
(20) 904 - Uncollectible Accounts	894,657	379,423	-	1,274,080
(20) 905 - Misc. Customer Accounts Expense	-	-	-	-
(20) SUBTOTAL	1,937,420	1,055,818	2,985,639	5,978,878
21 - CUSTOMER SERVICE EXPENSES				
(21) 908 - Customer Assistance Expense	1,098,062	210,721	118,780	1,427,563
(21) 909 - Info & Instructional Advertising	(4,150)	111,024	103,338	210,212
(21) 910 - Misc Cust Svc & Info Expense	-	-	12,048	12,048
(21) 911 - Sales Supervision Exp	-	-	-	-
(21) 912 - Demonstration & Selling Expense	15,011	720	-	15,731
(21) 913 - Advertising Expenses	-	-	-	-
(21) 916 - Misc. Sales Expense	-	-	-	-
(21) SUBTOTAL	1,108,923	322,465	234,166	1,665,554
22 - CONSERVATION AMORTIZATION				
(22) 908 - Customer Assistance Expense	7,157,596	478,671	-	7,636,267
(22) SUBTOTAL	7,157,596	478,671	-	7,636,267
23 - ADMIN & GENERAL EXPENSE				
(23) 920 - A & G Salaries	283,790	124,471	2,967,533	3,375,793
(23) 921 - Office Supplies and Expenses	109,550	14,997	57,467	182,014
(23) 922 - Admin Expenses Transferred	-	-	(18,784)	(18,784)
(23) 923 - Outside Services Employed	59,202	(16,878)	486,191	528,515
(23) 924 - Property Insurance	399,687	31,108	63,644	494,439
(23) 925 - Injuries & Damages	91,896	8,009	412,273	512,178
(23) 926 - Emp Pension & Benefits	1,829,305	854,818	827,426	3,511,549
(23) 928 - Regulatory Commission Expense	489,739	95,745	21,618	607,102
(23) 9301 - Gen Advertising Exp	-	-	939	939
(23) 9302 - Misc. General Expenses	242,647	43,123	305,016	590,786
(23) 931 - Rents	17,601	-	1,025,395	1,042,996
(23) 932 - Maint Of General Plant- Gas	-	72,584	-	72,584
(23) 935 - Maint General Plant - Electric	41,457	-	922,066	963,523
(23) SUBTOTAL	3,564,873	1,227,977	7,070,783	11,863,633
TOTAL OPERATING AND MAINTENANCE	30,670,976	7,340,853	10,290,587	48,302,417

DEPRECIATION, DEPLETION AND AMORTIZATION

24 - DEPRECIATION

(24) 403 - Depreciation Expense	20,631,402	9,275,428	1,726,600	31,633,430
(24) 4031 - Depreciation Expense - FAS143	175,681	12,774	15,389	203,844
(24) SUBTOTAL	20,807,084	9,288,201	1,741,989	31,837,274

25 - AMORTIZATION

(25) 404 - Amort Ltd-Term Plant	774,940	137,960	2,290,676	3,203,576
(25) 406 - Amortization Of Plant Acquisition Adj	1,156,429	-	-	1,156,429

Account Description	Electric	Gas	Common	Total
(25) 4111 - Accretion Exp - FAS143	191,920	1,978	1,082	194,980
(25) SUBTOTAL	2,123,289	139,938	2,291,758	4,554,985
26 - AMORTIZ OF PROPERTY LOSS				
(26) 407 - Amortization Of Prop. Losses	1,717,072	-	-	1,717,072
(26) SUBTOTAL	1,717,072	-	-	1,717,072
27 - OTHER OPERATING EXPENSES				
(27) 4073 - Regulatory Debits	3,952,540	-	-	3,952,540
(27) 4074 - Regulatory Credits	(3,181,511)	-	-	(3,181,511)
(27) 4116 - Gains From Disposition Of Utility Plant	(52,751)	(5,154)	-	(57,905)
(27) 4117 - Losses From Disposition Of Utility Plant	11,054	1,373	-	12,427
(27) 4118 - Gains From Disposition Of Allowances	(2,650)	-	-	(2,650)
(27) 414 - Other Utility Operating Income	-	-	-	-
(27) SUBTOTAL	726,682	(3,781)	-	722,901
28 - ASC 815				
(28) 421 - FAS 133 Gain	(8,374,188)	-	-	(8,374,188)
(28) 4265 - FAS 133 Loss	4,971,946	-	-	4,971,946
(28) SUBTOTAL	(3,402,242)	-	-	(3,402,242)
TOTAL DEPRECIATION, DEPLETION AND AMORTIZATION	21,971,884	9,424,358	4,033,747	35,429,989
29 - TAXES OTHER THAN INCOME TAXES				
(29) 4081 - Taxes Other-Util Income	16,063,519	4,677,838	244,152	20,985,509
(29) SUBTOTAL	16,063,519	4,677,838	244,152	20,985,509
30 - INCOME TAXES				
(30) 4081 - Montana Corp. License Taxes	-	-	-	-
(30) 4091 - Montana Corp license Tax	-	-	-	-
(30) 4091 - Fit-Util Oper Income	-	-	-	-
(30) SUBTOTAL	-	-	-	-
31 - DEFERRED INCOME TAXES				
(31) 4101 - Def Fit-Util Oper Income	43,612,460	20,504,030	-	64,116,490
(31) 4111 - Def Fit-Cr - Util Oper Income	(33,904,734)	(21,896,821)	-	(55,801,555)
(31) 4114 - Inv Tax Cr Adj-Util Operations	-	-	-	-
(31) SUBTOTAL	9,707,726	(1,392,791)	-	8,314,935
NET OPERATING INCOME	28,989,092	3,534,281	(14,568,486)	17,954,887
NON-OPERATING INCOME				
99 - OTHER INCOME				
(99) 4082 - Taxes Other - Other Income	33,641	-	-	33,641
(99) 4092 - Fit - Other Income	-	-	-	-
(99) 4102 - Def Fit - Other Income	-	-	(7,079,283)	(7,079,283)
(99) 4112 - Provision for Deferred FIT - Credit & Other Income	-	-	-	-
(99) 415 - Revenues From Merchandising And Jobbing	-	-	(43,281)	(43,281)
(99) 416 - Expenses Of Merchandising And Jobbing	-	-	38,974	38,974
(99) 417 - Revenues From Non-Utility Operations	-	-	(979,063)	(979,063)
(99) 4171 - Merger Related Costs	-	-	-	-
(99) 4171 - Expenses of Non-Utility Operations	-	-	1,344,313	1,344,313
(99) 418 - Nonoperating Rental Income	-	-	-	-
(99) 4181 - Equity in Earnings of Subsidiaries	-	-	28,129	28,129
(99) 419 - Interest And Dividend Income	-	-	(569,708)	(569,708)
(99) 4191 - Allowance For Other Funds Used During Construction	(591,619)	(216,841)	(127,785)	(936,245)
(99) 421 - Misc. Non-Operating Income	-	(1,250)	(346)	(1,596)
(99) 4211 - Gain On Disposition Of Property	-	-	-	-
(99) 4212 - Loss On Disposition Of Property	-	-	-	-
(99) 4213 - Misc. Non-Op Income - AFUDC(WUTC)	(25,601)	-	-	(25,601)
(99) 4214 - Misc. Non-Op Income - AFUCE	-	-	-	-
(99) 425 - Miscellaneous Amortization	66	-	-	66
(99) 4261 - Donations	-	-	4,250	4,250
(99) 4262 - Life Insurance	-	-	(225,623)	(225,623)
(99) 4263 - Penalties	-	-	47,786	47,786
(99) 4264 - Expenses For Civic & Political Activities	-	-	423,510	423,510

Account Description	Electric	Gas	Common	Total
(99) 4265 - Other Deductions	-	-	552,560	552,560
(99) SUBTOTAL	(583,512)	(218,091)	(6,585,566)	(7,387,169)
<i>999 - INTEREST</i>				
(999) 427 - Interest On Long Term Debt	-	-	18,206,661	18,206,661
(999) 4271 - Interest on Preferred Stock	-	-	-	-
(999) 428 - Amortization Of Debt Discount & Expenses	-	-	239,123	239,123
(999) 4281 - Amortization Of Loss On Required Debt	775	475	231,262	232,512
(999) 429 - Amortization Of Premium On Debt-Cr	-	-	-	-
(999) 4291 - Amortization Gain On Reacquired Debt	-	-	-	-
(999) 430 - Int on Debt to Assoc. Companies	-	-	-	-
(999) 431 - Other Interest Expense	1,413,591	45,573	(4,052)	1,455,112
(999) 432 - Allowances For Borrowed Funds	(502,791)	(141,607)	(99,959)	(744,358)
(999) SUBTOTAL	911,575	(95,559)	18,573,035	19,389,051
<i>9999 - EXTRAORDINARY ITEMS</i>				
(9999) 4111 - Def Fit-Cr - Util Oper Income	-	-	-	-
(9999) 435 - Extraordinary Deductions	-	-	-	-
(9999) SUBTOTAL	-	-	-	-
TOTAL NON-OPERATING INCOME	328,062	(313,650)	11,987,469	12,001,882
NET INCOME	28,661,029	3,847,931	(26,555,955)	5,953,005

RATE BASE

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PUGET SOUND ENERGY
ALLOCATION OF COMMON CHARGES
FOR THE MONTH ENDED SEPTEMBER 30, 2015
(Based on allocation factors developed for the 12 ME 12/31/2014)

FERC Account and Description	Allocated Electric	Allocated Gas	Allocation Method [1]	Share (Allocated Electric / Common)	Share (Allocated Gas / Common)	Common
20 - CUSTOMER ACCTS EXPENSES						
(20) 901 - Customer Accounts Supervision	\$ 12,989	\$ 9,336	1	58.18%	41.82%	\$ 22,325
(20) 902 - Meter Reading Expense	37,921	22,976	2	62.27%	37.73%	\$ 60,897
(20) 903 - Customer Records & Collection Expense	1,688,626	1,213,791	1	58.18%	41.82%	\$ 2,902,417
(20) 905 - Misc. Customer Accounts Expense	0	0	1	58.18%	41.82%	\$ -
SUBTOTAL	\$ 1,739,536	\$ 1,246,104				\$ 2,985,639
21 - CUSTOMER SERVICE EXPENSES						
(21) 908 - Customer Assistance Expense	\$ -	\$ -	1	58.18%	41.82%	\$ -
(21) 909 - Info & Instructional Advertising	69,106	49,674	1	58.18%	41.82%	\$ 118,780
(21) 910 - Misc Cust Svc & Info Expense	60,122	43,216	1	58.18%	41.82%	\$ 103,338
(21) 911 - Sales Supervision Exp	7,009	5,038	1	58.18%	41.82%	\$ 12,048
(21) 912 - Demonstration & Selling Expense	-	-	1	58.18%	41.82%	\$ -
(21) 913 - Advertising Expense	-	-	1	58.18%	41.82%	\$ -
(21) 916 - Misc. Sales Expense	-	-	1	58.18%	41.82%	\$ -
SUBTOTAL	\$ 136,238	\$ 97,928				\$ 234,166
23 - ADMIN & GENERAL EXPENSE						
(23) 920 - A & G Salaries	\$ 2,034,244	\$ 933,289	4	68.55%	31.45%	\$ 2,967,533
(23) 921 - Office Supplies and Expenses	39,393	18,073	4	68.55%	31.45%	\$ 57,467
(23) 922 - Admin Expenses Transferred	(12,877)	(5,908)	4	68.55%	31.45%	\$ (18,784)
(23) 923 - Outside Services Employed	333,284	152,907	4	68.55%	31.45%	\$ 486,191
(23) 924 - Property Insurance	38,817	24,828	3	60.99%	39.01%	\$ 63,644
(23) 925 - Injuries & Damages	239,860	172,412	1	58.18%	41.82%	\$ 412,273
(23) 926 - Emp Pension & Benefits	575,806	251,620	5	69.59%	30.41%	\$ 827,426
(23) 928 - Regulatory Commission Expense	14,819	6,799	4	68.55%	31.45%	\$ 21,618
(23) 9301 - Gen Advertising Exp	644	295	4	68.55%	31.45%	\$ 939
(23) 9302 - Misc. General Expenses	209,088	95,927	4	68.55%	31.45%	\$ 305,016
(23) 931 - Rents	702,908	322,487	4	68.55%	31.45%	\$ 1,025,395
(23) 932 - Maint Of General Plant- Gas	-	-	4	68.55%	31.45%	\$ -
(23) 935 - Maint General Plant - Electric	632,076	289,990	4	68.55%	31.45%	\$ 922,066
SUBTOTAL	\$ 4,808,062	\$ 2,262,720				\$ 7,070,783
24 - DEPRECIATION/AMORTIZATION						
(24) 403 - Depreciation Expense	1,183,584	543,016	4	68.55%	31.45%	\$ 1,726,600
(24) 4031 - Depreciation Expense - FAS143	10,549	4,840	4	68.55%	31.45%	\$ 15,389
SUBTOTAL	\$ 1,194,133	\$ 547,856				\$ 1,741,989
25 - AMORTIZATION						
(25) 404 - Amort Ltd-Term Plant	1,570,258	720,418	4	68.55%	31.45%	\$ 2,290,676
(25) 406 - Amortization Of Plant Acquisition Adj	-	-	4	68.55%	31.45%	\$ -
(25) 4111 - Accretion Exp - FAS143	742	340	4	68.55%	31.45%	\$ 1,082
SUBTOTAL	\$ 1,571,000	\$ 720,758				\$ 2,291,758
29 - TAXES OTHER THAN INCOME TAXES						
(29) 4081 - Taxes Other-Util Income	\$ 167,366	\$ 76,786	4	68.55%	31.45%	\$ 244,152
SUBTOTAL	\$ 167,366	\$ 76,786				\$ 244,152
30 - INCOME TAXES						
(30) 4091 - Fit-Util Oper Income	\$ -	\$ -	4	68.55%	31.45%	\$ -
SUBTOTAL	\$ -	\$ -				\$ -
31 - DEFERRED INCOME TAXES						
(31) 4101 - Def Fit-Util Oper Income	\$ -	\$ -	4	68.55%	31.45%	\$ -
(31) 4111 - Def Fit-Cr - Util Oper Income	-	-	4	68.55%	31.45%	\$ -
SUBTOTAL	\$ -	\$ -				\$ -
GRAND TOTAL	\$ 9,616,335	\$ 4,952,151				\$ 14,568,486

Allocation Method		Electric	Gas	
1	12 Month Average number of Customers	58.18%	41.82%	100.00%
2	Joint Meter Reading Customers	62.27%	37.73%	100.00%
3	Non-Production Plant	60.99%	39.01%	100.00%
4	4-Factor Allocator	68.55%	31.45%	100.00%
5	Direct Labor	69.59%	30.41%	100.00%

PUGET SOUND ENERGY, INC.
AVERAGE NUMBER OF CUSTOMERS
September 30, 2015

GAS

Customers	Month Ended				Prior Year	Variance from Prior Year	
	Actual	Budget	Variance from Budget			Amount	%
			Amount	%			
Residential	736,870	752,250	(15,380)	(2.0%)	727,572	9,298	1.3%
Commercial - Firm	54,506	55,885	(1,379)	(2.5%)	54,230	276	0.5%
Commercial Interruptible	414	316	98	31.0%	435	(21)	(4.8%)
Industrial - Firm	2,366	2,317	49	2.1%	2,359	7	0.3%
Industrial Interruptible	10	14	(4)	(28.6%)	12	(2)	(16.7%)
Gas Transportation	226	207	19	9.2%	208	18	8.7%
Total Number of Customers	794,392	810,989	(16,597)	(2.0%)	784,816	9,576	1.2%

Customers	Quarter-to-Date				Prior Year	Variance from Prior Year	
	Actual	Budget	Variance from Budget			Amount	%
			Amount	%			
Residential	736,567	750,613	(14,046)	(1.9%)	727,115	9,452	1.3%
Commercial - Firm	54,540	55,844	(1,304)	(2.3%)	54,279	261	0.5%
Commercial Interruptible	415	317	98	30.9%	436	(21)	(4.8%)
Industrial - Firm	2,365	2,321	44	1.9%	2,366	(1)	(0.0%)
Industrial Interruptible	10	14	(4)	(28.6%)	12	(2)	(16.7%)
Gas Transportation	226	207	19	9.2%	207	19	9.2%
Total Number of Customers	794,123	809,316	(15,193)	(1.9%)	784,415	9,708	1.2%

Customers	Year-To-Date				Prior Year	Variance from Prior Year	
	Actual	Budget	Variance from Budget			Amount	%
			Amount	%			
Residential	736,322	746,695	(10,373)	(1.4%)	725,988	10,334	1.4%
Commercial - Firm	54,644	55,810	(1,166)	(2.1%)	54,294	350	0.6%
Commercial Interruptible	421	321	100	31.2%	439	(18)	(4.1%)
Industrial - Firm	2,377	2,334	43	1.8%	2,388	(11)	(0.5%)
Industrial Interruptible	11	14	(3)	(21.4%)	13	(2)	(15.4%)
Gas Transportation	219	207	12	5.8%	208	11	5.3%
Total Number of Customers	793,994	805,381	(11,387)	(1.4%)	783,330	10,664	1.4%

Customers	Twelve Months Ended				Prior Year	Variance from Prior Year	
	Actual	Budget	Variance from Budget			Amount	%
			Amount	%			
Residential	734,994	744,291	(9,297)	(1.2%)	724,604	10,390	1.4%
Commercial - Firm	54,590	55,677	(1,087)	(2.0%)	54,196	394	0.7%
Commercial Interruptible	423	318	105	33.0%	440	(17)	(3.9%)
Industrial - Firm	2,374	2,337	37	1.6%	2,388	(14)	(0.6%)
Industrial Interruptible	12	14	(2)	(14.3%)	13	(1)	(7.7%)
Gas Transportation	216	206	10	4.9%	208	8	3.8%
Total Number of Customers	792,609	802,843	(10,234)	(1.3%)	781,849	10,760	1.4%

PUGET SOUND ENERGY, INC.
AVERAGE NUMBER OF CUSTOMERS
September 30, 2015

ELECTRIC

Customers	Month Ended				Variance from Prior Year		
	Actual	Budget	Variance from Budget		Prior Year	Variance from Prior Year	
			Amount	%		Amount	%
Residential	971,472	994,609	(23,137)	(2.3%)	961,416	10,056	1.0%
Commercial - Firm	123,451	123,743	(292)	(0.2%)	121,575	1,876	1.5%
Commercial Interruptible	160	169	(9)	(5.3%)	161	(1)	(0.6%)
Industrial - Firm	3,417	3,407	10	0.3%	3,428	(11)	(0.3%)
Industrial Interruptible	4	4	-	0.0%	4	-	0.0%
Outdoor Lighting	6,329	6,086	243	4.0%	6,050	279	4.6%
Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
Transportation - Electric	16	17	(1)	(5.9%)	16	-	0.0%
Total Number of Customers	1,104,857	1,128,043	(23,186)	(2.1%)	1,092,658	12,199	1.1%

Customers	Quarter-to-Date				Variance from Prior Year		
	Actual	Budget	Variance from Budget		Prior Year	Variance from Prior Year	
			Amount	%		Amount	%
Residential	970,938	992,735	(21,797)	(2.2%)	960,626	10,312	1.1%
Commercial - Firm	123,392	123,556	(164)	(0.1%)	121,516	1,876	1.5%
Commercial Interruptible	160	169	(9)	(5.3%)	161	(1)	(0.6%)
Industrial - Firm	3,423	3,409	14	0.4%	3,428	(5)	(0.1%)
Industrial Interruptible	4	4	-	0.0%	4	-	0.0%
Outdoor Lighting	6,313	6,071	242	4.0%	6,028	285	4.7%
Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
Transportation - Electric	16	17	(1)	(5.9%)	16	-	0.0%
Total Number of Customers	1,104,254	1,125,969	(21,715)	(1.9%)	1,091,787	12,467	1.1%

Customers	Year-To-Date				Variance from Prior Year		
	Actual	Budget	Variance from Budget		Prior Year	Variance from Prior Year	
			Amount	%		Amount	%
Residential	969,470	987,834	(18,364)	(1.9%)	959,429	10,041	1.0%
Commercial - Firm	122,736	122,795	(59)	(0.0%)	121,020	1,716	1.4%
Commercial Interruptible	160	168	(8)	(4.8%)	161	(1)	(0.6%)
Industrial - Firm	3,434	3,412	22	0.6%	3,430	4	0.1%
Industrial Interruptible	4	4	-	0.0%	4	-	0.0%
Outdoor Lighting	6,251	6,025	226	3.8%	5,986	265	4.4%
Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
Transportation - Electric	16	17	(1)	(5.9%)	17	(1)	(5.9%)
Total Number of Customers	1,102,079	1,120,263	(18,184)	(1.6%)	1,090,055	12,024	1.1%

Customers	Twelve Months Ended				Variance from Prior Year		
	Actual	Budget	Variance from Budget		Prior Year	Variance from Prior Year	
			Amount	%		Amount	%
Residential	968,239	985,122	(16,883)	(1.7%)	958,685	9,554	1.0%
Commercial - Firm	122,458	122,502	(44)	(0.0%)	120,641	1,817	1.5%
Commercial Interruptible	160	167	(7)	(4.2%)	161	(1)	(0.6%)
Industrial - Firm	3,436	3,414	22	0.6%	3,432	4	0.1%
Industrial Interruptible	4	4	-	0.0%	4	-	0.0%
Outdoor Lighting	6,214	6,136	78	1.3%	5,960	254	4.3%
Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
Transportation - Electric	16	17	(1)	(5.9%)	17	(1)	(5.9%)
Total Number of Customers	1,100,535	1,117,370	(16,835)	(1.5%)	1,088,908	11,627	1.1%

PUGET SOUND ENERGY
SUMMARY OF GAS OPERATING REVENUE & THERM SALES
MONTH OF SEPTEMBER 2015
INCREASE (DECREASE)

SALE OF GAS - REVENUE	ACTUAL		BUDGET		VARIANCE FROM BUDGET		ACTUAL		VARIANCE FROM 2014		REVENUE PER THERM		
	2015				AMOUNT	%	2014		AMOUNT	%	2015	BUDGET	2014
Firm Sales Revenue													
Residential firm	\$ 27,863,102.79	\$ 29,854,000.00	\$ (1,990,897.21)	(6.7%)	\$ 23,030,877.62	\$ 4,832,225.17	21.0%	\$ 1.520	\$ 1.527	\$ 1.564			
Commercial firm	13,006,320.41	12,842,000.00	164,320.41	1.3%	11,503,521.92	1,502,798.49	13.1%	1.195	1.212	1.191			
Industrial firm	1,215,922.24	1,309,000.00	(93,077.76)	(7.1%)	1,236,429.52	(20,507.28)	(1.7%)	0.967	0.975	0.886			
Total firm	42,085,345.44	44,005,000.00	(1,919,654.56)	(4.4%)	35,770,829.06	6,314,516.38	17.7%	1.381	1.397	1.388			
Interruptible Sales Revenue													
Commercial interruptible	2,175,163.83	1,873,000.00	302,163.83	16.1%	1,409,421.84	765,741.99	54.3%	0.718	0.705	0.695			
Industrial interruptible	68,318.00	153,000.00	(84,682.00)	(55.3%)	137,589.27	(69,271.27)	(50.3%)	0.769	0.702	0.692			
Total interruptible	2,243,481.83	2,026,000.00	217,481.83	10.7%	1,547,011.11	696,470.72	45.0%	0.720	0.705	0.695			
Total gas sales revenue	44,328,827.27	46,031,000.00	(1,702,172.73)	(3.7%)	37,317,840.17	7,010,987.10	18.8%	1.320	1.339	1.332			
Transportation Revenue													
Commercial transportation	484,658.48	372,000.00	112,658.48	30.3%	442,456.00	42,202.48	9.5%	0.129	0.087	0.125			
Industrial transportation	1,037,405.46	885,000.00	152,405.46	17.2%	947,903.43	89,502.03	9.4%	0.075	0.070	0.079			
Total transportation	1,522,063.94	1,257,000.00	265,063.94	21.1%	1,390,359.43	131,704.51	9.5%	0.087	0.074	0.089			
Total gas revenue	45,850,891.21	47,288,000.00	(1,437,108.79)	(3.0%)	38,708,199.60	7,142,691.61	18.5%	\$ 0.898	\$ 0.922	\$ 0.889			
Decoupling Revenue	(4,598,580.83)	18,000.00	(4,616,580.83)	n/a	4,472,669.41	(9,071,250.24)	n/a						
Other Operating Revenues	1,267,167.97	1,190,000.00	77,167.97	6.5%	1,146,132.51	121,035.46	10.6%						
Total operating revenues	\$ 42,519,478.35	\$ 48,496,000.00	\$ (5,976,521.65)	(12.3%)	\$ 44,327,001.52	\$ (1,807,523.17)	(4.1%)						
SCH. 81 (Utility Tax & FranFee) in above	\$ 1,954,678.10	\$ 1,988,323.00			\$ -								
SCH. 120 (Cons. Tracker Rev) in above	500,754.12	431,665.00			352,121								
Low Income Surcharge included in above	196,594.59	192,878.00			174,400.43								
SCH. 132 (Merger Rate Credit) in above	(105,661.99)	(105,081.00)			(91,080.89)								
SCH. 140 (Prop Tax in BillEngy) in above	800,797.36	778,059.00			709,882.88								
SCH. 141 (Expedt in BillEngy) in above	(62,023.95)	-			-								
SCH. 142 (Decup in BillEngy) in above	1,173,905.07	-			-								
SCH. 149 (Pipeline Replacement) in above	84,110.99	541,040.00			-								
SALE OF GAS - THERMS													
Firm Sales Therms													
Residential firm	18,334,360	19,553,000	(1,218,640)	(6.2%)	14,722,352	3,612,008	24.5%						
Commercial firm	10,879,644	10,600,000	279,644	2.6%	9,661,758	1,217,886	12.6%						
Industrial firm	1,257,739	1,342,000	(84,261)	(6.3%)	1,395,325	(137,586)	(9.9%)						
Total firm	30,471,743	31,495,000	(1,023,257)	(3.2%)	25,779,435	4,692,308	18.2%						
Interruptible Sales Therms													
Commercial interruptible	3,028,482	2,656,000	372,482	14.0%	2,027,610	1,000,872	49.4%						
Industrial interruptible	88,833	218,000	(129,167)	(59.3%)	198,959	(110,126)	(55.4%)						
Total interruptible	3,117,315	2,874,000	243,315	8.5%	2,226,569	890,746	40.0%						
Total gas sales - therms	33,589,058	34,369,000	(779,942)	(2.3%)	28,006,004	5,583,054	19.9%						
Transportation Therms													
Commercial transportation	3,743,327	4,255,000	(511,673)	(12.0%)	3,552,219	191,108	5.4%						
Industrial transportation	13,741,620	12,676,000	1,065,620	8.4%	11,997,435	1,744,185	14.5%						
Total transportation	17,484,947	16,931,000	553,947	3.3%	15,549,654	1,935,293	12.4%						
Total therms	51,074,005	51,300,000	(225,995)	(0.4%)	43,555,658	7,518,347	17.3%						

* Note: Budget Gas Revenues and Therms are coming from 5 year plan (2013-2018) and are based on 2013 loads.

* Note: Sch. 141 Expedited Rate Filing and Sch. 142 Decoupling Riders were included in this report starting in July 2015

PUGET SOUND ENERGY
SUMMARY OF ELECTRIC OPERATING REVENUE & KWH SALES
MONTH OF SEPTEMBER 2015
INCREASE (DECREASE)

	VARIANCE FROM BUDGET				ACTUAL	VARIANCE FROM 2014		REVENUE PER KWH		
	ACTUAL	BUDGET *	AMOUNT	%		2014	AMOUNT	%	2015	BUDGET
SALE OF ELECTRICITY - REVENUE	2015	BUDGET *	AMOUNT	%	2014	AMOUNT	%	2015	BUDGET	2014
Residential	\$ 69,952,365.53	\$ 73,220,000.00	\$ (3,267,634.47)	(4.5%)	\$ 63,737,991.42	\$ 6,214,374.11	9.7%	\$ 0.109	\$ 0.111	\$ 0.099
Commercial	66,871,553.53	72,876,000.00	(6,004,446.47)	(8.2%)	64,719,561.46	2,151,992.07	3.3%	0.096	0.095	0.093
Industrial	9,083,307.77	8,705,000.00	378,307.77	4.3%	8,859,853.12	223,454.65	2.5%	0.090	0.091	0.086
Public street & hwy lighting	1,754,881.73	1,469,000.00	285,881.73	19.5%	1,055,795.89	699,085.84	66.2%	0.224	0.198	0.196
Sales for resale firm	16,581.89	22,000.00	(5,418.11)	(24.6%)	15,485.62	1,096.27	7.1%	0.050	0.070	0.050
Total retail sales	147,678,690.45	156,292,000.00	(8,613,309.55)	(5.5%)	138,388,687.51	9,290,002.94	6.7%	0.102	0.102	0.096
Transportation (Billed plus Change in Unbilled)	883,006.03	416,000.00	467,006.03	n/a	788,825.56	94,180.47	11.9%	0.005	0.002	0.005
Sales to other utilities and marketers	6,497,215.04	1,685,000.00	4,812,215.04	n/a	3,373,033.50	3,124,181.54	92.6%	0.027	n/a	0.033
Total electric revenues	155,058,911.52	158,393,000.00	(3,334,088.48)	(2.1%)	142,550,546.57	12,508,364.95	8.8%			
Non-Core Gas Sales	(1,761,945.56)	-	(1,761,945.56)	n/a	81,452.93	(1,843,398.49)	n/a			
Transmission Revenue	1,783,819.15	1,748,000.00	35,819.15	2.0%	1,740,727.32	43,091.83	2.5%			
Decoupling Revenue	(4,519,150.23)	(1,075,000.00)	(3,444,150.23)	n/a	3,044,987.13	(7,564,137.36)	n/a			
Other Misc Operating Revenue	(7,447.48)	234,000.00	(241,447.48)	n/a	1,889,736.09	(1,897,183.57)	n/a			
Other operating revenues	(4,504,724.12)	907,000.00	(5,411,724.12)	n/a	6,756,903.47	(11,261,627.59)	n/a			
Total electric sales	\$ 150,554,187.40	\$ 159,300,000.00	\$ (8,745,812.60)	(5.5%)	\$ 149,307,450.04	\$ 1,246,737.36	0.8%			

SCH. 81 (B & O tax) in above-billed	\$ 6,344,328.33	\$ 5,994,053.00			\$ 5,961,147.31		
SCH. 94 (Res/farm credit) in above	(6,284,800.43)	(6,578,803.00)			(10,248,251.65)		
SCH. 120 (Cons. Rider rev) in above	7,499,741.37	6,961,612.00			7,215,400.05		
SCH. 95A (Federal Incentives) in above	(3,693,535.22)	(3,897,087.00)			(3,954,111.19)		
Low Income Surcharge included in above	1,117,632.36	1,128,825.00			1,115,422.44		
SCH. 132 (Merger Rate Credit) in above	(426,036.69)	(420,481.00)			(409,748.83)		
SCH. 133 (JPUD Gain on Sale Cr) in above	(1,755.62)	-			-		
SCH. 137 (REC Proceeds Credit) in above	(245,655.50)	-			(1,141,960.18)		
SCH. 140 (Prop Tax in BillEngy) in above	3,621,902.75	4,093,514.00			3,332,484.37		
SCH. 141 (Expedt in BillEngy) in above	1,574,856.16	-			-		
SCH. 142 (Decup in BillEngy) in above	(14,312,801.64)	-			-		

	VARIANCE FROM BUDGET				ACTUAL	VARIANCE FROM 2014	
	ACTUAL	BUDGET *	AMOUNT	%		2014	AMOUNT
SALE OF ELECTRICITY - KWH	2015	BUDGET *	AMOUNT	%	2014	AMOUNT	%
Residential	643,117,468	660,022,000	(16,904,532)	(2.6%)	641,497,398	1,620,070	0.3%
Commercial	695,267,895	764,657,000	(69,389,105)	(9.1%)	695,043,804	224,091	0.0%
Industrial	101,484,270	95,957,000	5,527,270	5.8%	102,842,947	(1,358,677)	(1.3%)
Public street & hwy lighting	7,826,477	7,432,000	394,477	5.3%	5,391,173	2,435,304	45.2%
Sales for resale firm	333,980	314,000	19,980	6.4%	309,140	24,840	8.0%
Total retail sales	1,448,030,090	1,528,382,000	(80,351,910)	(5.3%)	1,445,084,462	2,945,628	0.2%
Transportation (Billed plus Change in Unbilled)	178,350,404	175,770,000	2,580,404	1.5%	171,725,427	6,624,977	3.9%
Sales to other utilities and marketers	244,407,000	-	244,407,000	n/a	102,599,000	141,808,000	n/a
Total kwh	1,870,787,494	1,704,152,000	166,635,494	9.8%	1,719,408,889	151,378,605	8.8%

* Note: Budget Electric Revenues and KWHs are coming from 5 year plan (2013-2018) and are based on 2013 loads.

* Note: Sch. 141 Expedited Rate Filing and Sch. 142 Decoupling Riders were included in this report starting in July 2015

PUGET SOUND ENERGY
PERIODIC ALLOCATED RESULTS OF OPERATIONS
FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2015

(October through December 2014 spread is based on allocation factors developed for the 12 ME 12/31/2013)

(January through September 2015 spread is based on allocation factors developed for the 12 ME 12/31/2014)

	Electric	Gas	Total Amount
1 - OPERATING REVENUES:			
2 - SALES TO CUSTOMERS	\$ 1,950,169,906	\$ 917,090,301	\$ 2,867,260,207
3 - SALES FOR RESALE-FIRM	319,706	-	319,706
4 - SALES TO OTHER UTILITIES	158,776,172	-	158,776,172
5 - OTHER OPERATING REVENUES	71,827,476	56,373,554	128,201,030
6 - TOTAL OPERATING REVENUES	\$ 2,181,093,260	\$ 973,463,855	\$ 3,154,557,115
7			
8 - OPERATING REVENUE DEDUCTIONS:			
9			
10 - POWER COSTS:			
11 - FUEL	\$ 241,283,436	\$ -	\$ 241,283,436
12 - PURCHASED AND INTERCHANGED	511,936,225	430,897,111	942,833,336
13 - WHEELING	109,822,197	-	109,822,197
14 - RESIDENTIAL EXCHANGE	(136,746,242)	-	(136,746,242)
15 - TOTAL PRODUCTION EXPENSES	\$ 726,295,616	\$ 430,897,111	\$ 1,157,192,727
16			
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 113,220,065	\$ 2,149,886	\$ 115,369,951
18 - TRANSMISSION EXPENSE	19,928,432	335	19,928,767
19 - DISTRIBUTION EXPENSE	86,187,202	50,188,527	136,375,728
20 - CUSTOMER ACCTS EXPENSES	52,290,815	31,016,514	83,307,329
21 - CUSTOMER SERVICE EXPENSES	18,742,988	6,037,674	24,780,662
22 - CONSERVATION AMORTIZATION	98,488,646	9,442,105	107,930,751
23 - ADMIN & GENERAL EXPENSE	112,478,106	48,631,100	161,109,205
24 - DEPRECIATION	260,142,563	116,010,016	376,152,579
25 - AMORTIZATION	44,967,907	11,513,404	56,481,311
26 - AMORTIZ OF PROPERTY LOSS	20,039,616	-	20,039,616
27 - OTHER OPERATING EXPENSES	(53,801,688)	(45,370)	(53,847,058)
28 - ASC 815	71,557,852	-	71,557,852
29 - TAXES OTHER THAN INCOME TAXES	210,874,169	99,928,490	310,802,659
30 - INCOME TAXES	1,210	499	1,709
31 - DEFERRED INCOME TAXES	116,501,286	58,197,273	174,698,559
32 - TOTAL OPERATING REV. DEDUCT.	\$ 1,897,914,785	\$ 863,967,563	\$ 2,761,882,349
NET OPERATING INCOME	\$ 283,178,474	\$ 109,496,292	\$ 392,674,766
RATE BASE (AMA For 12 Months Ended September 30, 2015)	\$ 5,247,329,737	\$ 1,697,134,636	

PUGET SOUND ENERGY
ACTUAL RESULTS OF OPERATIONS
FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2015

	Electric	Gas	Common	Energy N/A	Total Amount
OPERATING INCOME					
1 - OPERATING REVENUES:					
2 - SALES TO CUSTOMERS	\$ 1,950,169,906	\$ 917,090,301	\$ -	\$ -	\$ 2,867,260,207
3 - SALES FOR RESALE-FIRM	\$ 319,706	\$ -	\$ -	\$ -	319,706
4 - SALES TO OTHER UTILITIES	\$ 158,776,172	\$ -	\$ -	\$ -	158,776,172
5 - OTHER OPERATING REVENUES	\$ 71,827,476	\$ 56,373,554	\$ -	\$ -	128,201,030
6 - TOTAL OPERATING REVENUES	\$ 2,181,093,260	\$ 973,463,855	\$ -	\$ -	\$ 3,154,557,115
7					
8 - OPERATING REVENUE DEDUCTIONS:					
9					
10 - POWER COSTS:					
11 - FUEL	\$ 241,283,436	\$ -	\$ -	\$ -	\$ 241,283,436
12 - PURCHASED AND INTERCHANGED	511,936,225	430,897,111	-	-	942,833,336
13 - WHEELING	109,822,197	-	-	-	109,822,197
14 - RESIDENTIAL EXCHANGE	(136,746,242)	-	-	-	(136,746,242)
15 - TOTAL PRODUCTION EXPENSES	\$ 726,295,616	\$ 430,897,111	\$ -	\$ -	\$ 1,157,192,727
16					
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 113,220,065	\$ 2,149,886	\$ -	\$ -	\$ 115,369,951
18 - TRANSMISSION EXPENSE	19,928,432	335	-	-	19,928,767
19 - DISTRIBUTION EXPENSE	86,187,202	50,188,527	-	-	136,375,728
20 - CUSTOMER ACCTS EXPENSES	33,948,713	17,902,820	31,455,796	-	83,307,329
21 - CUSTOMER SERVICE EXPENSES	17,088,430	4,851,234	2,840,998	-	24,780,662
22 - CONSERVATION AMORTIZATION	98,488,646	9,442,105	-	-	107,930,751
23 - ADMIN & GENERAL EXPENSE	45,836,191	17,209,671	98,063,343	-	161,109,205
24 - DEPRECIATION	245,743,671	109,357,865	21,051,043	-	376,152,579
25 - AMORTIZATION	24,869,318	2,230,626	29,381,367	-	56,481,311
26 - AMORTIZ OF PROPERTY LOSS	20,039,616	-	-	-	20,039,616
27 - OTHER OPERATING EXPENSES	(53,801,688)	(45,370)	-	-	(53,847,058)
28 - ASC 815	71,557,852	-	-	-	71,557,852
29 - TAXES OTHER THAN INCOME TAXES	207,405,803	98,333,283	5,063,572	-	310,802,659
30 - INCOME TAXES	1,210	499	-	-	1,709
31 - DEFERRED INCOME TAXES	116,477,493	58,186,066	35,000	-	174,698,559
32 - TOTAL OPERATING REV. DEDUCT.	\$ 1,773,286,571	\$ 800,704,657	\$ 187,891,120	\$ -	\$ 2,761,882,349
NET OPERATING INCOME	\$ 407,806,688	\$ 172,759,198	\$ (187,891,120)	\$ -	\$ 392,674,766
NON-OPERATING INCOME					
99 - OTHER INCOME	\$ -	\$ -	\$ -	\$ (89,742,189)	\$ (89,742,189)
999 - INTEREST	-	-	-	\$ 246,101,080	246,101,080
9999 - EXTRAORDINARY ITEMS	-	-	-	\$ -	-
TOTAL NON-OPERATING INCOME	\$ -	\$ -	\$ -	\$ 156,358,891	\$ 156,358,891
NET INCOME	\$ 407,806,688	\$ 172,759,198	\$ (187,891,120)	\$ (156,358,891)	\$ 236,315,875

PUGET SOUND ENERGY
INCOME STATEMENT DETAIL
FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2015

Account Description	Electric	Gas	Common	Total
1 - OPERATING REVENUES				
2 - SALES TO CUSTOMERS				
(2) 440 - Electric Residential Sales	978,696,789	-	-	978,696,789
(2) 442 - Electric Commercial & Industrial Sales	950,882,250	-	-	950,882,250
(2) 444 - Public Street & Highway Lighting	20,590,867	-	-	20,590,867
(2) 480 - Gas Residential Sales	-	602,726,027	-	602,726,027
(2) 481 - Gas Commercial & Industrial Sales	-	296,162,229	-	296,162,229
(2) 489 - Rev From Transportation Of Gas To Others	-	18,202,045	-	18,202,045
(2) SUBTOTAL	1,950,169,906	917,090,301	-	2,867,260,207
3 - SALES FOR RESALE-FIRM				
(3) 447 - Electric Sales For Resale	319,706	-	-	319,706
(3) SUBTOTAL	319,706	-	-	319,706
4 - SALES TO OTHER UTILITIES				
(4) 447 - Electric Sales For Resale - Sales	41,541,442	-	-	41,541,442
(4) 447 - Electric Sales For Resale - Purchases	117,234,729	-	-	117,234,729
(4) SUBTOTAL	158,776,172	-	-	158,776,172
5 - OTHER OPERATING REVENUES				
(5) 412 - Lease Inc Everett Delta to NWP - Gas	-	-	-	-
(5) 450 - Forfeited Discounts	2,806,829	-	-	2,806,829
(5) 451 - Electric Misc Service Revenue	13,380,153	-	-	13,380,153
(5) 454 - Rent For Electric Property	16,382,920	-	-	16,382,920
(5) 456 - Other Electric Revenues - Transportation	6,461,738	-	-	6,461,738
(5) 456 - Other Electric Revenues - Unbilled	-	-	-	-
(5) 456 - Other Electric Revenues	32,795,835	-	-	32,795,835
(5) 487 - Forfeited Discounts	-	1,352,921	-	1,352,921
(5) 488 - Gas Misc Service Revenues	-	2,914,353	-	2,914,353
(5) 4894 - Gas Revenues from Storing Gas of Others	-	980,178	-	980,178
(5) 493 - Rent From Gas Property	-	7,182,944	-	7,182,944
(5) 495 - Other Gas Revenues	-	43,943,158	-	43,943,158
(5) SUBTOTAL	71,827,476	56,373,554	-	128,201,030
(1) TOTAL OPERATING REVENUES	2,181,093,260	973,463,855	-	3,154,557,115
10 - ENERGY COST				
11 - FUEL				
(11) 501 - Steam Operations Fuel	81,054,042	-	-	81,054,042
(11) 547 - Other Power Generation Oper Fuel	160,229,393	-	-	160,229,393
(11) SUBTOTAL	241,283,436	-	-	241,283,436
12 - PURCHASED AND INTERCHANGED				
(12) 555 - Purchased Power	508,397,213	-	-	508,397,213
(12) 557 - Other Power Supply Expense	3,539,012	-	-	3,539,012
(12) 804 - Natural Gas City Gate Purchases	-	382,321,327	-	382,321,327
(12) 805 - Other Gas Purchases	-	61,618	-	61,618
(12) 8051 - Purchased Gas Cost Adjustments	-	40,983,064	-	40,983,064
(12) 8081 - Gas Withdrawn From Storage	-	58,266,913	-	58,266,913
(12) 8082 - Gas Delivered To Storage	-	(50,735,811)	-	(50,735,811)
(12) SUBTOTAL	511,936,225	430,897,111	-	942,833,336
13 - WHEELING				
(13) 565 - Transmission Of Electricity By Others	109,822,197	-	-	109,822,197
(13) SUBTOTAL	109,822,197	-	-	109,822,197
14 - RESIDENTIAL EXCHANGE				
(14) 555 - Purchased Power	(136,746,242)	-	-	(136,746,242)
(14) SUBTOTAL	(136,746,242)	-	-	(136,746,242)
(10) TOTAL ENERGY COST	726,295,616	430,897,111	-	1,157,192,727
GROSS MARGIN	1,454,797,643	542,566,744	-	1,997,364,387

Account Description	Electric	Gas	Common	Total
OPERATING EXPENSES				
OPERATING AND MAINTENANCE				
<i>17 - OTHER ENERGY SUPPLY EXPENSES</i>				
(17) 500 - Steam Oper Supv & Engineering	2,050,936	-	-	2,050,936
(17) 502 - Steam Oper Steam Expenses	9,121,766	-	-	9,121,766
(17) 505 - Steam Oper Electric Expense	2,427,472	-	-	2,427,472
(17) 506 - Steam Oper Misc Steam Power	8,183,351	-	-	8,183,351
(17) 507 - Steam Operations Rents	145,518	-	-	145,518
(17) 510 - Steam Maint Supv & Engineering	2,000,051	-	-	2,000,051
(17) 511 - Steam Maint Structures	3,404,737	-	-	3,404,737
(17) 512 - Steam Maint Boiler Plant	13,226,038	-	-	13,226,038
(17) 513 - Steam Maint Electric Plant	5,268,344	-	-	5,268,344
(17) 514 - Steam Maint Misc Steam Plant	2,364,413	-	-	2,364,413
(17) 535 - Hydro Oper Supv & Engineering	1,510,395	-	-	1,510,395
(17) 536 - Hydro Oper Water For Power	-	-	-	-
(17) 537 - Hydro Oper Hydraulic Expenses	3,310,101	-	-	3,310,101
(17) 538 - Hydro Oper Electric Expenses	322,165	-	-	322,165
(17) 539 - Hydro Oper Misc Hydraulic Exp	2,448,383	-	-	2,448,383
(17) 540 - Hydro Office Rents	-	-	-	-
(17) 541 - Hydro Maint Supv & Engineering	-	-	-	-
(17) 542 - Hydro Maint Structures	470,504	-	-	470,504
(17) 543 - Hydro Maint Res. Dams & Waterways	430,660	-	-	430,660
(17) 544 - Hydro Maint Electric Plant	1,340,343	-	-	1,340,343
(17) 545 - Hydro Maint Misc Hydraulic Plant	4,970,354	-	-	4,970,354
(17) 546 - Other Pwr Gen Oper Supv & Eng	3,301,251	-	-	3,301,251
(17) 548 - Other Power Gen Oper Gen Exp	10,323,574	-	-	10,323,574
(17) 549 - Other Power Gen Oper Misc	4,492,683	-	-	4,492,683
(17) 550 - Other Power Gen Oper Rents	7,080,637	-	-	7,080,637
(17) 551 - Other Power Gen Maint Supv & Eng	749,674	-	-	749,674
(17) 552 - Other Power Gen Maint Structures	571,561	-	-	571,561
(17) 553 - Other Power Gen Maint Gen & Elec	22,656,185	-	-	22,656,185
(17) 554 - Other Power Gen Maint Misc	867,227	-	-	867,227
(17) 556 - System Control & Load Dispatch	181,742	-	-	181,742
(17) 710 - Production Operations Supv & Engineering	-	-	-	-
(17) 717 - Liquefied Petroleum Gas Expenses	-	263,077	-	263,077
(17) 735 - Misc Gas Production Exp	-	-	-	-
(17) 741 - Production Plant Maint Structures	-	442	-	442
(17) 742 - Production Plant Maint Prod Equip	-	-	-	-
(17) 8072 - Purchased Gas Expenses	-	329,723	-	329,723
(17) 8074 - Purchased Gas Calculation Exp	-	159,312	-	159,312
(17) 812 - Gas Used For Other Utility Operations	-	(81,654)	-	(81,654)
(17) 813 - Other Gas Supply Expenses	-	-	-	-
(17) 814 - Undergrnd Strge - Operation Supv & Eng	-	190,636	-	190,636
(17) 815 - Undergrnd Strge - Oper Map & Records	-	-	-	-
(17) 816 - Undergrnd Strge - Oper Wells Expense	-	25,736	-	25,736
(17) 817 - Undergrnd Strge - Oper Lines Expense	-	1,615	-	1,615
(17) 818 - Undergrnd Strge - Oper Compressor Sta Exp	-	173,170	-	173,170
(17) 819 - Undergrnd Strge - Oper Compressor Sta Fuel	-	31,190	-	31,190
(17) 820 - Undergrnd Strge - Oper Meas & Reg Sta Exp	-	11,639	-	11,639
(17) 821 - Undergrnd Strge - Oper Purification Exp	-	-	-	-
(17) 823 - Storage Gas Losses	-	-	-	-
(17) 824 - Undergrnd Strge - Oper Other Expenses	-	82,921	-	82,921
(17) 825 - Undergrnd Strge - Oper Storage Well Royalty	-	41,875	-	41,875
(17) 826 - Undergrnd Strge - Oper Other Storage Rents	-	(1,392)	-	(1,392)
(17) 830 - Undergrnd Strge - Maint Supv & Engineering	-	170,963	-	170,963
(17) 831 - Undergrnd Strge - Maint Structures	-	6,757	-	6,757
(17) 832 - Undergrnd Strge - Maint Reservoirs & Wells	-	41,206	-	41,206
(17) 833 - Undergrnd Strge - Maint Of Lines	-	5,059	-	5,059

Account Description	Electric	Gas	Common	Total
(17) 834 - Undergrnd Strge - Maint Compressor Sta Equip	-	264,365	-	264,365
(17) 835 - Undergrnd Strge - Maint Meas & Reg Sta E	-	-	-	-
(17) 836 - Undergrnd Strge - Maint Purification Equip	-	7,516	-	7,516
(17) 837 - Undergrnd Strge-Maint Other Equipment	-	11,726	-	11,726
(17) 841 - Operating Labor & Expenses	-	412,892	-	412,892
(17) 8432 - Maint Struc & Impro	-	1,113	-	1,113
(17) 8433 - Maintenance of Gas Holders	-	-	-	-
(17) 8436 - Maintenance of Vaporizing Equipment	-	-	-	-
(17) 8438 - Maint Measure & Reg	-	-	-	-
(17) 8439 - Other Gas Maintenance	-	-	-	-
(17) 8441 - Gas LNG Oper Sup & Eng	-	-	-	-
(17) SUBTOTAL	113,220,065	2,149,886	-	115,369,951
18 - TRANSMISSION EXPENSE				
(18) 560 - Transmission Oper Supv & Engineering	1,803,426	-	-	1,803,426
(18) 561 - Transmission Oper Load Dispatching	-	-	-	-
(18) 5611 - Transmission Oper Load Dispatching	57,460	-	-	57,460
(18) 5612 - Load Dispatch - Monitor & Oper Trans System	2,692,471	-	-	2,692,471
(18) 5613 - Load Dispatch - Service and Scheduling	1,128,809	-	-	1,128,809
(18) 5615 - Reliability Planning & Standards	223,278	-	-	223,278
(18) 5616 - Transmission Svc Studies	31,368	-	-	31,368
(18) 5617 Gen Intercnct Studies	50,639	-	-	50,639
(18) 5618 - Reliability Planning	-	-	-	-
(18) 562 - Transmission Oper Station Expense	1,163,953	-	-	1,163,953
(18) 563 - Transmission Oper Overhead Line Exp	466,171	-	-	466,171
(18) 566 - Transmission Oper Misc	1,042,428	-	-	1,042,428
(18) 567 - Transmission Oper Rents	100,449	-	-	100,449
(18) 568 - Transmission Maint Supv & Eng	109,748	-	-	109,748
(18) 569 - Transmission Maint Structures	398	-	-	398
(18) 5691 - Transmission Computer Hardware Maint	629	-	-	629
(18) 5692 - Maintenance of Computer Software	908,881	-	-	908,881
(18) 570 - Transmission Maint Station Equipment	3,027,386	-	-	3,027,386
(18) 571 - Transmission Maint Overhead Lines	6,494,345	-	-	6,494,345
(18) 572 - Transmission Maint Underground Lines	626,596	-	-	626,596
(18) 850 - Transmission Oper Supv & Engineering	-	-	-	-
(18) 856 - Transmission Oper Mains Expenses	-	335	-	335
(18) 857 - Transmission Oper Meas & Reg Sta Exp	-	-	-	-
(18) 862 - Transmission Maint Structures & Improvements	-	-	-	-
(18) 863 - Transmission Maint Supv & Eng	-	-	-	-
(18) 865 - Transmission Maint of measur & regul station equip	-	-	-	-
(18) 867 - Transmission Maint Other Equipment	-	-	-	-
(18) SUBTOTAL	19,928,432	335	-	19,928,767
19 - DISTRIBUTION EXPENSE				
(19) 580 - Distribution Oper Supv & Engineering	928,577	-	-	928,577
(19) 581 - Distribution Oper Load Dispatching	2,728,305	-	-	2,728,305
(19) 582 - Distribution Oper Station Expenses	1,614,226	-	-	1,614,226
(19) 583 - Distribution Oper Overhead Line Exp	4,189,583	-	-	4,189,583
(19) 584 - Distribution Oper Underground Line Exp	2,689,520	-	-	2,689,520
(19) 585 - Distribution Oper St Lighting & Signal	433,159	-	-	433,159
(19) 586 - Distribution Oper Meter Expense	1,659,622	-	-	1,659,622
(19) 587 - Distribution Oper Cust Installation	4,342,620	-	-	4,342,620
(19) 588 - Distribution Oper Misc Dist Exp	3,687,251	-	-	3,687,251
(19) 589 - Distribution Oper Rents	886,704	-	-	886,704
(19) 590 - Distribution Maint Superv & Engineering	-	-	-	-
(19) 591 - Distribution Maint Structures	7,246	-	-	7,246
(19) 592 - Distribution Maint Station Equipment	3,787,514	-	-	3,787,514
(19) 593 - Distribution Maint Overhead Lines	39,409,615	-	-	39,409,615
(19) 594 - Distribution Maint Underground Lines	16,829,245	-	-	16,829,245
(19) 595 - Distribution Maint Line Transformers	203,338	-	-	203,338
(19) 596 - Distribution Maint St Lighting/Signal	2,362,807	-	-	2,362,807

Account Description	Electric	Gas	Common	Total
(19) 597 - Distribution Maint Meters	427,872	-	-	427,872
(19) 598 - Distribution Maint Misc Dist Plant	-	-	-	-
(19) 870 - Distribution Oper Supv & Engineering	-	1,909,220	-	1,909,220
(19) 871 - Distribution Oper Load Dispatching	-	1,244,855	-	1,244,855
(19) 874 - Distribution Oper Mains & Services Exp	-	18,337,895	-	18,337,895
(19) 875 - Distribution Oper Meas & Reg Sta Gen	-	2,341,768	-	2,341,768
(19) 876 - Distribution Oper Meas & Reg Sta Indus	-	134,082	-	134,082
(19) 878 - Distribution Oper Meter & House Reg	-	4,509,862	-	4,509,862
(19) 879 - Distribution Oper Customer Install Exp	-	4,787,323	-	4,787,323
(19) 880 - Distribution Oper Other Expense	-	3,815,873	-	3,815,873
(19) 881 - Distribution Oper Rents Expense	-	178,694	-	178,694
(19) 886 - Maint of Facilities and Structures	-	166,053	-	166,053
(19) 887 - Distribution Maint Mains	-	6,234,002	-	6,234,002
(19) 889 - Distribution Maint Meas & Reg Sta Gen	-	702,203	-	702,203
(19) 890 - Distribution Maint Meas & Reg Sta Ind	-	471,283	-	471,283
(19) 892 - Distribution Maint Services	-	3,234,600	-	3,234,600
(19) 893 - Distribution Maint Meters & House Reg	-	982,740	-	982,740
(19) 894 - Distribution Maint Other Equipment	-	1,138,073	-	1,138,073
(19) SUBTOTAL	86,187,202	50,188,527	-	136,375,728
20 - CUSTOMER ACCTS EXPENSES				
(20) 901 - Customer Accounts Supervision	-	-	292,781	292,781
(20) 902 - Meter Reading Expense	15,943,964	11,739,586	610,117	28,293,667
(20) 903 - Customer Records & Collection Expense	3,118,699	1,418,406	30,552,898	35,090,004
(20) 904 - Uncollectible Accounts	14,886,049	4,744,828	-	19,630,877
(20) 905 - Misc. Customer Accounts Expense	-	-	-	-
(20) SUBTOTAL	33,948,713	17,902,820	31,455,796	83,307,329
21 - CUSTOMER SERVICE EXPENSES				
(21) 908 - Customer Assistance Expense	15,581,566	4,593,946	1,458,012	21,633,523
(21) 909 - Info & Instructional Advertising	989,129	248,047	1,201,085	2,438,261
(21) 910 - Misc Cust Svc & Info Expense	-	-	181,901	181,901
(21) 911 - Sales Supervision Exp	-	-	-	-
(21) 912 - Demonstration & Selling Expense	517,735	9,241	-	526,976
(21) 913 - Advertising Expenses	-	-	-	-
(21) 916 - Misc. Sales Expense	-	-	-	-
(21) SUBTOTAL	17,088,430	4,851,234	2,840,998	24,780,662
22 - CONSERVATION AMORTIZATION				
(22) 908 - Customer Assistance Expense	98,488,646	9,442,105	-	107,930,751
(22) SUBTOTAL	98,488,646	9,442,105	-	107,930,751
23 - ADMIN & GENERAL EXPENSE				
(23) 920 - A & G Salaries	3,538,751	1,548,813	38,451,326	43,538,889
(23) 921 - Office Supplies and Expenses	634,126	510,036	4,521,767	5,665,929
(23) 922 - Admin Expenses Transferred	-	-	(272,809)	(272,809)
(23) 923 - Outside Services Employed	3,347,482	452,266	8,204,962	12,004,710
(23) 924 - Property Insurance	4,791,152	422,340	683,157	5,896,649
(23) 925 - Injuries & Damages	561,971	710,020	4,875,659	6,147,650
(23) 926 - Emp Pension & Benefits	22,346,649	10,091,641	12,139,403	44,577,693
(23) 928 - Regulatory Commission Expense	6,715,740	2,054,810	1,156,253	9,926,803
(23) 9301 - Gen Advertising Exp	-	-	20,806	20,806
(23) 9302 - Misc. General Expenses	3,038,814	532,098	1,969,531	5,540,443
(23) 931 - Rents	198,047	-	10,834,501	11,032,547
(23) 932 - Maint Of General Plant- Gas	-	887,646	-	887,646
(23) 935 - Maint General Plant - Electric	663,459	-	15,478,790	16,142,249
(23) SUBTOTAL	45,836,191	17,209,671	98,063,343	161,109,205
TOTAL OPERATING AND MAINTENANCE	414,697,679	101,744,578	132,360,137	648,802,395

DEPRECIATION, DEPLETION AND AMORTIZATION

24 - DEPRECIATION

(24) 403 - Depreciation Expense	244,915,342	109,146,355	20,913,859	374,975,555
(24) 4031 - Depreciation Expense - FAS143	828,329	211,510	137,185	1,177,024

Account Description	Electric	Gas	Common	Total
(24) SUBTOTAL	245,743,671	109,357,865	21,051,043	376,152,579
25 - AMORTIZATION				
(25) 404 - Amort Ltd-Term Plant	9,557,388	2,205,761	29,374,357	41,137,506
(25) 406 - Amortization Of Plant Acquisition Adj	13,872,614	-	-	13,872,614
(25) 4111 - Accretion Exp - FAS143	1,439,316	24,865	7,010	1,471,191
(25) SUBTOTAL	24,869,318	2,230,626	29,381,367	56,481,311
26 - AMORTIZ OF PROPERTY LOSS				
(26) 407 - Amortization Of Prop. Losses	20,039,616	-	-	20,039,616
(26) SUBTOTAL	20,039,616	-	-	20,039,616
27 - OTHER OPERATING EXPENSES				
(27) 4073 - Regulatory Debits	47,397,213	-	-	47,397,213
(27) 4074 - Regulatory Credits	(100,657,569)	-	-	(100,657,569)
(27) 4116 - Gains From Disposition Of Utility Plant	(633,008)	(61,849)	-	(694,857)
(27) 4117 - Losses From Disposition Of Utility Plant	132,649	16,479	-	149,127
(27) 4118 - Gains From Disposition Of Allowances	(40,973)	-	-	(40,973)
(27) 414 - Other Utility Operating Income	-	-	-	-
(27) SUBTOTAL	(53,801,688)	(45,370)	-	(53,847,058)
28 - ASC 815				
(28) 421 - FAS 133 Gain	(7,751,572)	-	-	(7,751,572)
(28) 4265 - FAS 133 Loss	79,309,424	-	-	79,309,424
(28) SUBTOTAL	71,557,852	-	-	71,557,852
TOTAL DEPRECIATION, DEPLETION AND AMORTIZATION	308,408,769	111,543,121	50,432,410	470,384,300
29 - TAXES OTHER THAN INCOME TAXES				
(29) 4081 - Taxes Other-Util Income	207,405,803	98,333,283	5,063,572	310,802,659
(29) SUBTOTAL	207,405,803	98,333,283	5,063,572	310,802,659
30 - INCOME TAXES				
(30) 4081 - Montana Corp. License Taxes	-	-	-	-
(30) 4091 - Montana Corp license Tax	(1,344)	-	-	(1,344)
(30) 4091 - Fit-Util Oper Income	2,555	499	-	3,054
(30) SUBTOTAL	1,210	499	-	1,709
31 - DEFERRED INCOME TAXES				
(31) 4101 - Def Fit-Util Oper Income	1,676,427,216	695,462,761	35,000	2,371,924,977
(31) 4111 - Def Fit-Cr - Util Oper Income	(1,559,949,723)	(637,276,695)	-	(2,197,226,418)
(31) 4114 - Inv Tax Cr Adj-Util Operations	-	-	-	-
(31) SUBTOTAL	116,477,493	58,186,066	35,000	174,698,559
NET OPERATING INCOME	407,806,688	172,759,198	(187,891,120)	392,674,766

NON-OPERATING INCOME

99 - OTHER INCOME

(99) 4082 - Taxes Other - Other Income	325,259	-	-	325,259
(99) 4092 - Fit - Other Income	-	-	(2,583)	(2,583)
(99) 4102 - Def Fit - Other Income	-	-	(85,530,638)	(85,530,638)
(99) 4112 - Provision for Deferred FIT - Credit & Other Income	-	-	-	-
(99) 415 - Revenues From Merchandising And Jobbing	-	-	(981,988)	(981,988)
(99) 416 - Expenses Of Merchandising And Jobbing	-	-	920,119	920,119
(99) 417 - Revenues From Non-Utility Operations	-	-	(14,059,493)	(14,059,493)
(99) 4171 - Merger Related Costs	-	-	-	-
(99) 4171 - Expenses of Non-Utility Operations	-	-	17,767,159	17,767,159
(99) 418 - Nonoperating Rental Income	-	-	-	-
(99) 4181 - Equity in Earnings of Subsidiaries	-	-	(1,938,668)	(1,938,668)
(99) 419 - Interest And Dividend Income	-	-	(6,938,667)	(6,938,667)
(99) 4191 - Allowance For Other Funds Used During Construction	(5,474,428)	(1,803,948)	(956,532)	(8,234,908)
(99) 421 - Misc. Non-Operating Income	4,960	(5,700)	(2,358)	(3,098)
(99) 4211 - Gain On Disposition Of Property	(1,802)	(6,691)	-	(8,493)
(99) 4212 - Loss On Disposition Of Property	-	-	-	-
(99) 4213 - Misc. Non-Op Income - AFUDC(WUTC)	(559,466)	-	-	(559,466)
(99) 4214 - Misc. Non-Op Income - AFUCE	-	-	-	-

Account Description	Electric	Gas	Common	Total
(99) 425 - Miscellaneous Amortization	795	-	-	795
(99) 4261 - Donations	-	-	26,262	26,262
(99) 4262 - Life Insurance	-	-	(2,956,562)	(2,956,562)
(99) 4263 - Penalties	-	-	185,530	185,530
(99) 4264 - Expenses For Civic & Political Activities	-	-	5,452,620	5,452,620
(99) 4265 - Other Deductions	-	-	6,794,631	6,794,631
(99) SUBTOTAL	(5,704,683)	(1,816,339)	(82,221,166)	(89,742,189)
999 - INTEREST				
(999) 427 - Interest On Long Term Debt	-	-	223,718,837	223,718,837
(999) 4271 - Interest on Preferred Stock	-	-	-	-
(999) 428 - Amortization Of Debt Discount & Expenses	-	-	3,080,902	3,080,902
(999) 4281 - Amortization Of Loss On Required Debt	9,300	5,700	2,504,748	2,519,747
(999) 429 - Amortization Of Premium On Debt-Cr	-	-	-	-
(999) 4291 - Amortization Gain On Reacquired Debt	-	-	-	-
(999) 430 - Int on Debt to Assoc. Companies	-	-	88,718	88,718
(999) 431 - Other Interest Expense	21,277,184	440,957	1,658,746	23,376,887
(999) 432 - Allowances For Borrowed Funds	(4,747,803)	(1,177,520)	(758,689)	(6,684,011)
(999) SUBTOTAL	16,538,681	(730,863)	230,293,262	246,101,080
9999 - EXTRAORDINARY ITEMS				
(9999) 4111 - Def Fit-Cr - Util Oper Income	-	-	-	-
(9999) 435 - Extraordinary Deductions	-	-	-	-
(9999) SUBTOTAL	-	-	-	-
TOTAL NON-OPERATING INCOME	10,833,998	(2,547,202)	148,072,096	156,358,891
NET INCOME	396,972,691	175,306,400	(335,963,216)	236,315,875

PUGET SOUND ENERGY
ALLOCATION OF COMMON CHARGES
FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2015
(October through December 2014 spread is based on allocation factors developed for the 12 ME 12/31/2013)
(January through September 2015 spread is based on allocation factors developed for the 12 ME 12/31/2014)

FERC Account and Description	Allocated Electric	Allocated Gas	Allocation Method	Blended Electric Rate	Blended Gas Rate	Common
20 - CUSTOMER ACCTS EXPENSES						
(20) 901 - Customer Accounts Supervision	\$ 170,502	\$ 122,279	1	58.24%	41.76%	\$ 292,781
(20) 902 - Meter Reading Expense	\$ 380,320	\$ 229,797	2	62.34%	37.66%	\$ 610,117
(20) 903 - Customer Records & Collection Expense	\$ 17,791,280	\$ 12,761,618	1	58.23%	41.77%	\$ 30,552,898
(20) 905 - Misc. Customer Accounts Expense	\$ -	\$ -	1			\$ -
SUBTOTAL	\$ 18,342,102	\$ 13,113,694				\$ 31,455,796
21 - CUSTOMER SERVICE EXPENSES						
(21) 908 - Customer Assistance Expense	\$ 849,130	\$ 608,882	1	58.24%	41.76%	\$ 1,458,012
(21) 909 - Info & Instructional Advertising	\$ 699,451	\$ 501,634	1	58.23%	41.77%	\$ 1,201,085
(21) 910 - Misc Cust Svc & Info Expense	\$ 105,977	\$ 75,925	1	58.26%	41.74%	\$ 181,901
(21) 911 - Sales Supervision Exp	\$ -	\$ -	1			\$ -
(21) 912 - Demonstration & Selling Expense	\$ -	\$ -	1			\$ -
(21) 913 - Advertising Expense	\$ -	\$ -	1			\$ -
(21) 916 - Misc. Sales Expense	\$ -	\$ -	1			\$ -
SUBTOTAL	\$ 1,654,558	\$ 1,186,440				\$ 2,840,998
23 - ADMIN & GENERAL EXPENSE						
(23) 920 - A & G Salaries	\$ 26,305,209	\$ 12,146,117	4	68.41%	31.59%	\$ 38,451,326
(23) 921 - Office Supplies and Expenses	\$ 3,087,355	\$ 1,434,412	4	68.28%	31.72%	\$ 4,521,767
(23) 922 - Admin Expenses Transferred	\$ (186,574)	\$ (86,235)	4	68.39%	31.61%	\$ (272,809)
(23) 923 - Outside Services Employed	\$ 5,611,068	\$ 2,593,894	4	68.39%	31.61%	\$ 8,204,962
(23) 924 - Property Insurance	\$ 416,659	\$ 266,498	3	60.99%	39.01%	\$ 683,157
(23) 925 - Injuries & Damages	\$ 2,839,218	\$ 2,036,441	1	58.23%	41.77%	\$ 4,875,659
(23) 926 - Emp Pension & Benefits	\$ 8,421,506	\$ 3,717,897	5	69.37%	30.63%	\$ 12,139,403
(23) 928 - Regulatory Commission Expense	\$ 788,976	\$ 367,278	4			\$ 1,156,253
(23) 9301 - Gen Advertising Exp	\$ 14,195	\$ 6,611	4	68.23%	31.77%	\$ 20,806
(23) 9302 - Misc. General Expenses	\$ 1,347,142	\$ 622,389	4	68.40%	31.60%	\$ 1,969,531
(23) 931 - Rents	\$ 7,412,038	\$ 3,422,463	4	68.41%	31.59%	\$ 10,834,501
(23) 932 - Maint Of General Plant- Gas	\$ -	\$ -	4			\$ -
(23) 935 - Maint General Plant - Electric	\$ 10,585,125	\$ 4,893,664	4	68.38%	31.62%	\$ 15,478,790
SUBTOTAL	\$ 66,641,914	\$ 31,421,429				\$ 98,063,343
24 - DEPRECIATION/AMORTIZATION						
(24) 403 - Depreciation Expense	\$ 14,304,945	\$ 6,608,914	4	68.40%	31.60%	\$ 20,913,859
(24) 4031 - Depreciation Expense - ASC 815	\$ 93,947	\$ 43,237	4	68.48%	31.52%	\$ 137,185
SUBTOTAL	\$ 14,398,892	\$ 6,652,151				\$ 21,051,043
25 - AMORTIZATION						
(25) 404 - Amort Ltd-Term Plant	\$ 20,093,795	\$ 9,280,563	4	68.41%	31.59%	\$ 29,374,357
(25) 406 - Amortization Of Plant Acquisition Adj	\$ -	\$ -	4			\$ -
(25) 4111 - Accretion Exp - FAS143	\$ 4,794	\$ 2,216	4	68.39%	31.61%	\$ 7,010
SUBTOTAL	\$ 20,098,589	\$ 9,282,778				\$ 29,381,367
29 - TAXES OTHER THAN INCOME TAXES						
(29) 4081 - Taxes Other-Util Income	\$ 3,468,366	\$ 1,595,207	4	68.50%	31.50%	\$ 5,063,572
SUBTOTAL	\$ 3,468,366	\$ 1,595,207				\$ 5,063,572
30 - INCOME TAXES						
(30) 4091 - Fit-Util Oper Income	\$ -	\$ -	4			\$ -
SUBTOTAL	\$ -	\$ -				\$ -
31 - DEFERRED INCOME TAXES						
(31) 4101 - Def Fit-Util Oper Income	\$ 23,793	\$ 11,207	4	67.98%	32.02%	\$ 35,000
(31) 4111 - Def Fit-Cr - Util Oper Income	\$ -	\$ -	4			\$ -
SUBTOTAL	\$ 23,793	\$ 11,207				\$ 35,000
GRAND TOTAL	\$ 124,628,214	\$ 63,262,906				\$ 187,891,120

Allocation Method		Electric		Gas	
		Oct 14 - Dec 14		Jan 15 - Sep 15	
		1	12 Month Average number of Customers	58.39%	41.61%
2	Joint Meter Reading Customers	62.48%	37.52%	62.27%	37.73%
3	Non-Production Plant	61.26%	38.74%	60.99%	39.01%
4	4-Factor Allocator	67.98%	32.02%	68.55%	31.45%
5	Direct Labor	68.30%	31.70%	69.59%	30.41%

PUGET SOUND ENERGY
SUMMARY OF ELECTRIC OPERATING REVENUE & KWH SALES
TWELVE MONTHS ENDED SEPTEMBER 30, 2015
INCREASE (DECREASE)

SALE OF ELECTRICITY - REVENUE	ACTUAL	ACTUAL	VARIANCE FROM 2014		REVENUE PER KWH	
	2015	2014	AMOUNT	%	2015	2014
Residential	\$ 978,696,789.22	\$ 1,081,762,159.77	\$ (103,065,370.55)	(9.5%)	\$ 0.097	\$ 0.102
Commercial	836,642,531.38	846,294,536.03	(9,652,004.65)	(1.1%)	0.094	0.094
Industrial	110,854,277.45	109,853,317.45	1,000,960.00	0.9%	0.089	0.089
Public street & hwy lighting	20,590,867.13	18,590,103.38	2,000,763.75	10.8%	0.221	0.209
Sales for resale firm	319,706.25	353,737.10	(34,030.85)	(9.6%)	0.048	0.049
Total retail sales	1,947,104,171.43	2,056,853,853.73	(109,749,682.30)	(5.3%)	0.096	0.098
Transportation (Billed plus Change in Unbilled)	9,847,179.05	9,725,740.42	121,438.63	1.2%	0.005	0.005
Sales to other utilities and marketers	41,541,442.43	51,674,132.84	(10,132,690.41)	(19.6%)	0.025	0.034
Total electric revenues	1,998,492,792.91	2,118,253,726.99	(119,760,934.08)	(5.7%)		
Non-Core Gas Sales	(10,763,674.47)	10,248,195.58	(21,011,870.05)	n/a		
Transmission Revenue	20,646,321.41	23,276,417.55	(2,630,096.14)	(11.3%)		
Decoupling Revenue	16,267,512.71	17,124,587.28	(857,074.57)	(5.0%)		
Other Misc Operating Revenue	7,519,598.80	11,906,548.74	(4,386,949.94)	(36.8%)		
Other operating revenues	33,669,758.45	62,555,749.15	(28,885,990.70)	(46.2%)		
Total electric sales	\$ 2,032,162,551.36	\$ 2,180,809,476.14	\$ (148,646,924.78)	(6.8%)		
SCH. 81 (B & O tax) in above-billed	\$ 77,529,209.76	\$ 80,821,886.70				
SCH. 94 (Res/farm credit) in above	(143,282,953.60)	(119,639,153.18)				
SCH. 120 (Cons. Rider rev) in above	103,134,430.50	97,102,104.73				
SCH. 95A (Federal Incentives) in above	(53,270,527.54)	(59,644,071.45)				
Low Income Surcharge included in above	15,850,255.70	16,389,790.59				
SCH. 132 (Merger Rate Credit) in above	(6,028,100.23)	(6,057,370.38)				
SCH. 133 (JPUD Gain on Sale Cr) in above	(59,236,808.30)	-				
SCH. 137 (REC Proceeds Credit) in above	(6,944,081.06)	(13,921,661.42)				
SCH. 140 (Prop Tax in BillEngy) in above	50,104,888.55	17,627,972.42				
SCH. 141 (Expedt in BillEngy) in above	5,059,807.80	-				
SCH. 142 (Decup in BillEngy) in above	(25,939,669.21)	-				
SALE OF ELECTRICITY - KWH			VARIANCE FROM 2014			
	ACTUAL	ACTUAL	AMOUNT	%		
	2015	2014				
Residential	10,082,559,173	10,612,923,236	(530,364,064)	(5.0%)		
Commercial	8,921,477,125	8,997,150,517	(75,673,392)	(0.8%)		
Industrial	1,250,118,312	1,231,758,124	18,360,188	1.5%		
Public street & hwy lighting	93,121,491	88,738,376	4,383,114	4.9%		
Sales for resale firm	6,636,220	7,278,660	(642,440)	(8.8%)		
Total retail sales	20,353,912,320	20,937,848,913	(583,936,593)	(2.8%)		
Transportation (Billed plus Change in Unbilled)	2,012,072,267	2,114,893,525	(102,821,258)	(4.9%)		
Sales to other utilities and marketers	1,648,332,000	1,540,834,000	107,498,000	7.0%		
Total kwh	24,014,316,587	24,593,576,438	(579,259,851)	(2.4%)		

* Note: Sch. 141 Expedited Rate Filing and Sch. 142 Decoupling Riders were included in this report starting in July 2015

PUGET SOUND ENERGY
SUMMARY OF GAS OPERATING REVENUE & THERM SALES
TWELVE MONTHS ENDED SEPTEMBER 30, 2015
INCREASE (DECREASE)

	ACTUAL		VARIANCE FROM 2014		REVENUE PER THERM	
	2015	2014	AMOUNT	%	2015	2014
SALE OF GAS - REVENUE						
Firm Sales Revenue						
Residential firm	\$ 602,726,026.73	\$ 679,984,650.63	\$ (77,258,623.90)	(11.4%)	\$ 1.262	\$ 1.204
Commercial firm	242,528,936.52	259,292,811.73	(16,763,875.21)	(6.5%)	1.094	1.017
Industrial firm	22,203,552.17	24,623,896.52	(2,420,344.35)	(9.8%)	0.946	0.884
Total firm	867,458,515.42	963,901,358.88	(96,442,843.46)	(10.0%)	1.200	1.137
Interruptible Sales Revenue						
Commercial interruptible	30,281,475.54	31,189,312.81	(907,837.27)	(2.9%)	0.695	0.652
Industrial interruptible	1,148,264.34	1,360,357.18	(212,092.84)	(15.6%)	0.732	0.684
Total interruptible	31,429,739.88	32,549,669.99	(1,119,930.11)	(3.4%)	0.696	0.653
Total gas sales revenue	898,888,255.30	996,451,028.87	(97,562,773.57)	(9.8%)	1.171	1.110
Transportation Revenue						
Commercial transportation	5,857,079.33	5,627,384.74	229,694.59	4.1%	0.119	0.107
Industrial transportation	12,344,966.03	11,321,596.71	1,023,369.32	9.0%	0.074	0.070
Total transportation	18,202,045.36	16,948,981.45	1,253,063.91	7.4%	0.084	0.079
Total gas revenue	917,090,300.66	1,013,400,010.32	(96,309,709.66)	(9.5%)	\$ 0.932	\$ 0.911
Decoupling Revenue	43,206,163.34	7,946,338.65	35,259,824.69	n/a		
Other Operating Revenues	13,167,391.04	13,500,774.84	(333,383.80)	(2.5%)		
Total operating revenues	\$ 973,463,855.04	\$ 1,034,847,123.81	\$ (61,383,268.77)	(5.9%)		
SCH. 81 (Utility Tax & FranFee) in above	\$ 30,218,100.72	\$ -				
SCH. 120 (Cons. Tracker Rev) in above	9,957,367.75	11,038,583.92				
Low Income Surcharge included in above	4,534,016.09	5,613,362.70				
SCH. 132 (Merger Rate Credit) in above	(2,479,055.16)	(2,857,717.09)				
SCH. 140 (Prop Tax in BillEngy) in above	19,528,659.58	3,848,654.13				
SCH. 141 (Expedt in BillEngy) in above	(58,773.16)	-				
SCH. 142 (Decup in BillEngy) in above	2,887,203.09	-				
SCH. 149 (Pipeline Replacement) in above	1,928,533.83	-				
SALE OF GAS - THERMS						
Firm Sales Therms						
Residential firm	477,623,328	564,954,035	(87,330,707)	(15.5%)		
Commercial firm	221,649,479	254,967,395	(33,317,916)	(13.1%)		
Industrial firm	23,471,041	27,868,339	(4,397,298)	(15.8%)		
Total firm	722,743,848	847,789,769	(125,045,921)	(14.7%)		
Interruptible Sales Therms						
Commercial interruptible	43,585,634	47,848,385	(4,262,751)	(8.9%)		
Industrial interruptible	1,567,851	1,990,162	(422,311)	(21.2%)		
Total interruptible	45,153,485	49,838,547	(4,685,062)	(9.4%)		
Total gas sales - therms	767,897,333	897,628,316	(129,730,983)	(14.5%)		
Transportation Therms						
Commercial transportation	49,252,950	52,380,469	(3,127,519)	(6.0%)		
Industrial transportation	167,123,990	162,102,275	5,021,715	3.1%		
Total transportation	216,376,940	214,482,744	1,894,196	0.9%		
Total therms	984,274,273	1,112,111,060	(127,836,787)	(11.5%)		

* Note: Budget Gas Revenues and Therms are coming from 5 year plan (2013-2018) and are based on 2013 loads.

* Note: Sch. 141 Expedited Rate Filing and Sch. 142 Decoupling Riders were included in this report starting in July 2015

**Puget Sound Energy
Balance Sheet**

FERC Account and Description	July 2015	August 2015	September 2015
*ASSETS			
**UTILITY PLANT			
***Electric Plant			
101 Electric Plant in Service	9,037,896,070	9,053,741,489	9,062,172,778
102 Electric Plant Purchased or Sold	-	-	-
105 Electric Plant Held for Future Use	50,240,405	50,240,476	49,892,822
106 Comp.Construction Not Classfd.-Electric	20,145,101	16,437,233	17,818,867
107 Construction Work in Prog. - Electric	201,960,015	210,879,474	220,282,595
114 Electric Plant Acquisition Adjustments	282,791,675	282,791,675	282,791,675
Total Electric Plant	9,593,033,267	9,614,090,347	9,632,958,736
***Gas Plant			
101 Gas Plant in Service	3,249,516,924	3,269,118,639	3,284,595,182
105 Gas Plant Held for Future Use	6,138,607	6,138,640	6,138,640
106 Comp. Construction Not Classfd.- Gas	40,773,520	27,367,730	23,476,290
107 Construction Work in Progress - Gas	67,768,692	77,778,114	77,953,083
117.3 Gas Strd.in Resvr.& Pipln.-Noncurr.	8,654,564	8,654,564	8,654,564
Total Gas Plant	3,372,852,307	3,389,057,687	3,400,817,760
***Common Plant			
101 Plant in Service - Common	469,588,125	467,107,774	465,073,975
101.1 - Property under capital leases	1,008,616	882,539	756,462
106 Comp Construction Not Classfd. - Common	257,941	443,170	117,138
107 Construction Work in Progress - Common	48,676,301	54,506,993	55,151,892
Total Common Plant	519,530,983	522,940,476	521,099,467
***Accumulated Depreciation and Amortization			
108 Accumulated Provision for Depreciation	(4,677,693,998)	(4,702,339,402)	(4,727,947,777)
111 Accumulated Provision for Amortization	(125,409,320)	(125,921,506)	(116,613,142)
115 Accm.Prv.for Amort.of Plant Acquis.Adj.	(107,139,913)	(108,033,671)	(108,927,429)
Less: Accumulated Depr and Amortizat	(4,910,243,231)	(4,936,294,579)	(4,953,488,349)
**NET UTILITY PLANT	8,575,173,326	8,589,793,931	8,601,387,615
**OTHER PROPERTY AND INVESTMENTS			
***Other Investments			
121 Nonutility Property	1,515,196	4,912,987	4,028,552
122 Accm.Prov.for Depr.& Amort.Non-utility P	(421,168)	(421,168)	398,836
123.1 Investment in Subsidiary Companies	29,622,649	29,622,649	29,594,520
124 Other Investments	50,095,756	50,081,519	50,293,588
***Total Other Investments	80,812,434	84,195,987	84,315,496
**TOTAL OTHER PROPERTY AND INVESTMENT	80,812,434	84,195,987	84,315,496
**CURRENT ASSETS			
***Cash			
131 Cash	9,027,097	27,081,131	13,674,268
134 Other Special Deposits	7,735,212	6,900,574	6,947,168
135 Working Funds	3,776,713	3,558,639	4,075,479
136 Temporary Cash Investments	-	-	-
***Total Cash	20,539,021	37,540,344	24,696,915
***Restricted Cash			
***Total Restricted Cash			
***Accounts Receivable			
141 Notes Receivable	3,312,955	3,312,955	3,312,955
142 Customer Accounts Receivable	152,133,638	147,947,055	143,428,418
143 Other Accounts Receivable	90,690,519	89,432,252	88,680,146
146 Accounts Receiv.from Assoc. Companies	849,836	944,294	398,250

**Puget Sound Energy
Balance Sheet**

171 Interest and Dividends Receivable	-	-	-
173 Accrued Utility Revenues	129,156,410	129,740,815	127,619,888
185 Temporary Facilities	(12,542)	6,422	(23,870)
191 Unrecovered Purchased Gas Costs	(12,276,993)	(11,812,740)	(8,346,859)
***Total Accounts Receivable	363,853,824	359,571,054	355,068,929
***Allowance for Doubtful Accounts			
144 - Accumulated provision for uncollectible account credit	(8,941,928)	(10,210,850)	(11,487,963)
***Less: Allowance for Doubtful Accounts	(8,941,928)	(10,210,850)	(11,487,963)
***Materials and Supplies			
151 Fuel Stock	20,865,074	19,669,442	19,538,673
154 Plant Materials and Operating Supplies	78,980,347	79,788,826	79,384,396
156 Other Materials and Supplies	27,414	181,926	259,570
158.1 Carbon Allowances	34,267	34,267	34,267
163 Stores Expense Undistributed	5,136,166	5,118,248	5,070,737
164.1 Gas Stored - Current	34,578,565	39,528,800	45,970,641
164.2 Liquefied Natural Gas Stored	596,456	616,288	632,565
***Total Materials and Supplies	140,218,289	144,937,796	150,890,847
***Unrealized Gain-Derivative Instrumnts (ST)			
175 Invest in Derivative Instrumnts -Opt ST	9,802,547	11,058,499	18,771,324
176 Invest in Derivative Instrumnts-Gain ST	-	-	-
***Unrealized Gain on Derivatives (ST)	9,802,547	11,058,499	18,771,324
***Prepayments and Other Current Assets			
165 Prepayments	19,143,371	17,903,257	16,753,345
174 Misc.Current and Accrued Assets	9,387,515	16,427,135	22,485,723
186 Miscellaneous Deferred Debits	6,736	6,736	6,736
***Total Prepayments & Othr.Curr.Assets	28,537,622	34,337,128	39,245,804
Current Deferred Taxes			
Total Current Deferred Taxes	597,075,890	596,193,501	611,357,911
**TOTAL CURRENT ASSETS	1,151,085,265	1,173,427,472	1,188,543,767
**LONG-TERM ASSETS			
128 Qualified Pension Plan Funded Status	20,161,760	20,161,801	20,161,843
165 Long-Term Prepaid	3,131,410	3,595,690	4,125,535
175 Invest in Derivative Instrumnts -Opt LT	3,235,462	3,134,724	3,309,332
176 Invest in Derivative Instrumnts-Gain LT	-	-	-
181 Unamortized Debt Expense	31,136,059	30,902,823	30,662,633
182.1 Extraordinary Property Losses	110,007,444	109,637,581	112,362,057
182.2 Unrecovered Plant & Reg Study Costs	12,497,901	12,070,612	11,643,323
Subtotal WUTC AFUDC	52,552,175	52,349,045	52,171,516
182.3 Other Regulatory Assets	564,594,905	562,080,958	559,715,238
183 Prelm. Survey and Investigation Charges	-	-	-
184 Clearing Accounts	(406,947)	(295,845)	(374,197)
186 Miscellaneous Deferred Debits	241,693,854	242,541,619	245,315,231
187 Def.Losses from Dispos.of Utility Plant	553,012	540,585	528,255
189 Unamortized Loss on Reacquired Debt	46,145,810	45,914,280	45,681,768
**TOTAL LONG-TERM ASSETS	1,085,302,845	1,082,633,873	1,085,302,534
*TOTAL ASSETS	10,892,373,869	10,930,051,263	10,959,549,412

**Puget Sound Energy
Balance Sheet**

*CAPITALIZATION AND LIABILITIES			
**CURRENT LIABILITIES			
230 Asset Retirement Obligations	(2,185,752)	(2,185,752)	(2,185,752)
244 FAS 133 Opt Unrealized Loss ST	(121,989,852)	(119,408,904)	(127,077,489)
245 FAS 133 Unrealized Loss ST	-	-	-
231 Notes Payable	(14,000,000)	-	(79,500,000)
232 Accounts Payable	(241,033,526)	(258,064,665)	(246,654,104)
233 Notes Payable to Associated Companies	-	-	-
234 Accounts Payable to Assted Companies	-	-	-
235 Customer Deposits	(26,129,489)	(26,701,738)	(27,552,397)
236 Taxes Accrued	(101,790,235)	(109,537,777)	(79,959,364)
237 Interest Accrued	(58,564,070)	(76,930,742)	(55,360,309)
238 Dividends Declared	-	-	-
241 Tax Collections Payable	(1,278,820)	(1,697,991)	(1,850,805)
242 Misc. Current and Accrued Liabilities	(25,073,877)	(23,405,765)	(22,375,014)
243 Obligations Under Cap.Leases - Current	(1,015,907)	(882,539)	(756,462)
**TOTAL CURRENT LIABILITIES	(593,061,527)	(618,815,872)	(643,271,696)
**DEFERRED TAXES			
***Reg. Liability for Def.Income Tax			
283 Accum.Deferred Income Taxes - Other	(73,731,358)	(73,050,690)	(70,000,129)
***Total Reg.Liab.for Def.Income Tax	(73,731,358)	(73,050,690)	(70,000,129)
***Deferred Income Tax			
255 Accum.Deferred Investment Tax Credits	-	-	-
282 Accum. Def. Income Taxes - Other Prop.	(1,737,234,082)	(1,738,401,135)	(1,748,489,153)
283 Accum.Deferred Income Taxes - Other	(288,102,097)	(287,271,952)	(294,995,478)
***Total Deferred Income Tax	(2,025,336,179)	(2,025,673,087)	(2,043,484,631)
**TOTAL DEFERRED TAXES	(2,099,067,538)	(2,098,723,776)	(2,113,484,760)
**OTHER DEFERRED CREDITS			
Subtotal 227 Oblig Under Cap Lease - Noncurr	-	-	-
Total Unrealized Loss on Derivatives -LT	(51,454,920)	(53,079,004)	(53,963,237)
228.2 Accum. Prov.for Injuries and Damages	(252,500)	(171,500)	(214,000)
228.3 Pension & Post Retirement Liabilities	(121,816,337)	(122,250,149)	(118,197,775)
228.4 Accum. Misc.Operating Provisions	(304,501,158)	(304,227,843)	(303,463,914)
229 Accum Provision for Rate Refunds	-	-	-
230 Asset Retirement Obligations (FAS 143)	(78,590,070)	(79,042,340)	(79,230,973)
252 Customer Advances for Construction	(71,979,933)	(73,628,902)	(75,632,894)
253 Other Deferred Credits	(332,801,530)	(335,014,387)	(337,096,752)
254 Other Regulatory Liabilities	(122,965,858)	(122,493,683)	(133,787,551)
256 Def. Gains from Dispos.of Utility Plt	(461,154)	(3,513,746)	(3,455,696)
257 Unamortized Gain on Reacquired Debt	-	-	-
**TOTAL OTHER DEFERRED CREDITS	(1,084,823,459)	(1,093,421,553)	(1,105,042,794)
**CAPITALIZATION			
***SHAREHOLDER'S EQUITY			
****Common Equity			
201 Common Stock Issued	(859,038)	(859,038)	(859,038)
207 Premium on Capital Stock	(478,145,250)	(478,145,250)	(478,145,250)
211 Miscellaneous Paid-in Capital	(2,804,096,691)	(2,804,096,691)	(2,804,096,691)
214 Capital Stock Expense	7,133,879	7,133,879	7,133,879
215 Appropriated Retained Earnings	(11,888,577)	(11,888,577)	(14,048,059)
216 Unappropriated Retained Earnings	(211,452,684)	(211,452,684)	(209,321,331)
216.1 Unappr.Undistrib.Subsidiary Earnings	14,874,795	14,874,795	14,902,924
219 Other Comprehensive Income	161,487,640	160,337,678	159,187,717
433 Balance Transferred from Income	(172,572,696)	(175,722,099)	(181,675,104)
438 Dividends Declared - Common Stock	158,194,832	158,830,832	175,279,054
439 Adjustments to Retained Earnings	5,848,610	5,848,610	5,848,610
****Total Common Equity	(3,331,475,181)	(3,335,138,544)	(3,325,793,290)

**Puget Sound Energy
Balance Sheet**

***TOTAL SHAREHOLDER'S EQUITY	(3,331,475,181)	(3,335,138,544)	(3,325,793,290)
***REDEEMABLE SECURITIES AND LONG-TERM DEBT			
****Preferred Stock - Manditorily Redeemable Capital	-	-	-
****Total Preferred Stock - Mand Redeem	-	-	-
****Corporation Obligated, Mand Redeemable Preferred Stock Subscribed			
****Corporation Obligated, Mand Redeem			
****Long-term Debt			
221 Junior Subordinated Debt	(250,000,000)	(250,000,000)	(250,000,000)
221 Bonds	(3,535,860,000)	(3,535,860,000)	(3,523,860,000)
226 Unamort.Disct. on Long-term Debt-Debit	1,913,836	1,908,482	1,903,127
Long-term Debt	(3,783,946,164)	(3,783,951,518)	(3,771,956,873)
****Long-term Debt Total	(3,783,946,164)	(3,783,951,518)	(3,771,956,873)
***REDEEMABLE SECURITIES AND LTD	(3,783,946,164)	(3,783,951,518)	(3,771,956,873)
**TOTAL CAPITALIZATION	(7,115,421,345)	(7,119,090,063)	(7,097,750,162)
***TOTAL CAPITALIZATION AND LIABILITIES	(10,892,373,869)	(10,930,051,263)	(10,959,549,412)