

PUGET SOUND ENERGY, INC.
Natural Gas Tariff

SCHEDULE NO. 142
Revenue Decoupling Adjustment Mechanism

1. **Applicability:** This rate schedule is applicable to all Customers of the Company that receive service under Schedule Nos. 16, 23, 31, 31T, 41, 41T, 53, 71, 72, 74, 85, 85T, 86, 86T, 87 and 87T. Rates in this schedule will be applied to all bills of applicable Customers with Energy usage during a month when this schedule is effective.
2. **Purpose:** The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from certain customers that are intended to recover delivery costs from sales and transportation of natural gas. Its purpose is to also implement a rate plan for all other applicable customers.
3. **Rate Groups:**
 1. Decoupled Residential Customers: Customers served under Schedule Nos. 23 and 53.
 2. Decoupled Nonresidential Customers: Customers served under Schedule Nos. 31, 31T, 41, 41T, 86 and 86T.
 3. Rate Plan Customers: Customers served under Schedule Nos. 16, 71, 72, 74, 85, 85T, 87 and 87T.
4. **Decoupling Mechanism:**
 1. Decoupling Calculation:
 - a. The Revenue Decoupling Adjustment ("RDA") reconciles on a monthly basis, separately for Decoupled Residential Customers and Decoupled Nonresidential Customers, differences between (i) the monthly Actual Delivery Revenue resulting from applying a Delivery Revenue Per Unit of 38.278 cents per therm for Decoupled Residential Customers and 26.757 cents (I) (R) per therm for Decoupled Nonresidential Customers to their energy usage, and (ii) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see c. below) by the active number of Customers in each group for each month.

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Ken Johnson

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Revenue Decoupling Adjustment Mechanism (Continued)

5. **Term:** Accruals under this mechanism shall continue until the effective date of rates approved in the Company's next general rate case, but may be continued beyond the next general rate case, subject to approval by the Commission. If this mechanism is discontinued, amounts remaining in the RDA balancing account at that time will continue to be amortized through the rates in this schedule until the balance is cleared.
6. **Monthly Decoupling Rate:** The rate shown below and on the following sheets for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for natural gas service. Customer bills shall reflect the sum of this Schedule No. 142 rate and the rate(s) otherwise charged for natural gas service.

SCHEDULE/ Component	Deferral Rate	Decoupling Rate	Schedule 142 Total Effective Rate	
23 & 53 / Delivery Charge	\$0.01973	\$0.01957	\$0.03930 per therm	(I) (I) (I)
31 / Delivery Charge	\$0.01866	\$0.01167	\$0.03033 per therm	(I) (R) (I)
31T /				
Transp. Svc. Comm. Chg.	\$0.01866	\$0.01167	\$0.03033 per therm	(I) (R) (I)
Gas Procurement Cr.	\$0.00033 Cr.	\$0.00020 Cr.	\$0.00053 Cr. per therm	I I I
41 / Del. Demand Chg.	\$0.07	\$0.04	\$0.11 per therm	(I) (R) (I)
Delivery Charge:				
0 to 900 therms	\$0.0000	\$0.0000	\$0.0000 per therm	
901 to 5,000 therms	\$0.00843	\$0.00527	\$0.01370 per therm	(I) (R) (I)
Over 5,000 therms	\$0.00679	\$0.00424	\$0.01103 per therm	(I) (R) (I)

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6. Monthly Decoupling Rate (Continued):

SCHEDULE/ Component	Deferral Rate	Decoupling Rate	Schedule 142 Total Effective Rate	
41-T				
Transp. Del. Dmd. Chg.	\$0.07	\$0.04	\$0.11 per therm	(I) (R) (I)
Trans. Comm. Charge:				
901 to 5,000 therms	\$0.00843	\$0.00527	\$0.01370 per therm	(I) (R) (I)
Over 5,000 therms	\$0.00679	\$0.00424	\$0.01103 per therm	
Gas Procurement Credit	\$0.00033 Cr.	\$0.00020 Cr.	\$0.00053 Cr. per therm	(I) (R) (I)
86				
Delivery Dmd. Chg.	\$0.07	\$0.04	\$0.11 per therm	(I) (R) (I)
Interrupt. Delivery Chg.:				
0 to 1,000 therms	\$0.01214	\$0.00758	\$0.01972 per therm	(I) (R) (I)
Over 1,000 therms	\$0.00861	\$0.00537	\$0.01398 per therm	
Gas Procurement Charge	\$0.00042	\$0.00025	\$0.00067 per therm	(I) (R) (I)
86T				
Firm Delivery Dmd. Chg.	\$0.07	\$0.04	\$0.11 per therm	(I) (R) (I)
Interrupt. Delivery Chg.:				
901 to 5,000 therms	\$0.01214	\$0.00758	\$0.01972 per therm	(I) (R) (I)
Over 5,000 therms	\$0.00861	\$0.00537	\$0.01398 per therm	(CI) (R) (I)
85, 85T, 87 and 87T	Rates can be found on	Sheets 1142-I & J		

7. Monthly Surcharge for Rate Plan Customers: The surcharge rates shown below for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for natural gas service. Surcharge rates shall be revised each January 1. Customer bills shall reflect the sum of this Schedule No. 142 rate and the rate(s) otherwise charged for natural gas service.

Schedule 16 – General Gas Lighting and Street Lighting Service

	2013	2014	2015	2016	2017
Delivery Charge per mantle	\$0.22	\$0.44	\$0.67	\$0.90	\$1.14

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1st Revision of Sheet No. 1142-D.2
Canceling Original
of Sheet No. 1142-D.2

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6. Monthly Decoupling Rate (Continued):


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