

Fortieth Revision of Sheet No. 1106
Canceling Thirty-Ninth Revision
of Sheet No. 1106

WN U-2

PUGET SOUND ENERGY, INC.**NATURAL GAS SUPPLEMENTAL SCHEDULE NO. 106
Deferred Account Adjustment**Section 1: Applicability

Throughout territory served.

Section 2: Purpose

To reflect the demand and commodity cost of gas applicable to each sales rate schedule on a unit-of-sales basis, from the most recent Purchased Gas Adjustment pursuant to Rule No. 26.

Section 3: Rate

1. The rates of firm gas service schedules listed in this paragraph are to be adjusted as shown in all blocks of these rate schedules, including its application to minimum charges related to therms if the increase thereby is 0.5¢ or greater.

	Rate before taxes	Rate with revenue related taxes	
	<u>\$ per therm</u>	<u>\$ per therm</u>	(T) (T)
a. Rate Schedule No. 23	(.01237)	(.01294)	(R) (R)
b. Rate Schedule No. 31	(.01237)	(.01294)	(R) (R)
c. Rate Schedule No. 41	(.01234)	(.01291)	(R) (R)

2. The charge for gas lighting service under rate Schedule No. 16 is to be adjusted per month per mantle as shown.

	<u>Per month per mantle</u>	<u>Per month per mantle</u>	
a. Rate Schedule No. 16	(\$.24)	(\$0.25)	(R) (R)

3. The rates for interruptible gas service schedules listed in this paragraph are to be adjusted as shown in all blocks. Minimum charges to remain as is.

	<u>\$ per therm</u>	<u>\$ per therm</u>	(T) (T)
a. Rate Schedule No. 85	(.01235)	(.01292)	(R) (R)
b. Rate Schedule No. 86	(.01235)	(.01292)	(R) (R)
c. Rate Schedule No. 87	(.01235)	(.01292)	(R) (R)

4. The rates named herein are subject to increases as set forth in Schedule No. 1.

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Effective: November 1, 2013

Issued By Puget Sound Energy, Inc.

By:



Ken Johnson

Title: Director, State Regulatory Affairs

Thirty-Seventh Revision of Sheet No. 1101
 Canceling Thirty-Sixth Revision
 of Sheet No. 1101

WN U-2

PUGET SOUND ENERGY, INC.

**NATURAL GAS SUPPLEMENTAL SCHEDULE NO. 101
 Gas Cost Rates**

Maximum P.S.E. Rate Effective at Date Ordered by
 Washington Utilities & Transportation Commission

Section 1: Applicability
 Throughout territory served.

Section 2: Purpose
 To reflect the demand and commodity cost of gas applicable to each sales rate schedule on a unit-of-sales basis, from the most recent Purchased Gas Adjustment pursuant to Rule No. 26.

Section 3: Rate

P.S.E. WEIGHTED AVERAGE COST OF GAS

Schedule No.	Demand Cost	Commodity Cost	Total Rate	Total Rate With Revenue Related Taxes	(T) (T) (T) (T)
	\$ per therm	\$ per therm	\$ per therm	\$ per therm	
(a)	(b)	(c)	(d)=(b)+(c)	(e)=(d) *1.046135	(I)
<u>Residential</u>					
23	.15127	.40747	.55874	.58452	(I) (R) (R) (R)
16*	\$2.87	\$7.74	\$10.62	\$11.10	(I) (R) (R) (R)
<u>Commercial & Industrial</u>					
31	.14464	.40747	.55211	.57758	(I) (R) (R) (R)
41	.04718	.40747	.45465	.47563	(I) (R) (R) (R)
<u>Large Volume</u>					
85	.08433	.40747	.49180	.51449	(I) (R) (R) (R)
86	.08930	.40747	.49677	.51969	(I) (R) (R) (R)
87	.08236	.40747	.48983	.51243	(I) (R) (R) (R)

*For Schedule No. 16, cost is at 19 therms per mantle per month. The rates named herein are subject to increases as set forth in Schedule No. 1.

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