

WN U-2

112th Revision of Sheet No. 101
Canceling
111th Revision of Sheet No. 101

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 1
Tax Adjustment

Section 1: Application

The adjustments contained in this schedule apply to: all charges pursuant to this tariff; to any other rate or charge upon which a tax is applicable within the jurisdiction imposing a tax; or by contract for service to which a tax is applicable within the jurisdiction imposing a tax.

(N)
(N)

The rates named in this tariff shall be increased by the amount of any tax, assessment, or other charge related thereto, or any increase in the amount thereof, heretofore or hereafter levied by any federal, state, municipal or other governmental authority upon or in respect to: the distribution or sale of natural gas; any other charges made by the Company reflected in this tariff; any other rate or charge upon which a tax is assessed; the right of the Company to operate or do business within the jurisdiction of the taxing body.

(N)
(N)
(C)
(N)
(N)

Section 2: Tax Adjustment

The rates and charges in this tariff, or any other rate or charge upon which a tax is assessed, shall be proportionately increased by an adjustment equivalent to the amount of the tax, assessment or other charge imposed by the jurisdiction and effective as listed below plus, where applicable, the effect of state utility tax, annual filing fee, credit losses, and local taxes.

(N)
(T)
(N)

Section 3: Rates

Where Applied	City Ordinance No.	Ordinance Rate	Rate's Effective Date	Limitations
(A)	(B)	(C)	(D)	(E)
Algona	811	6 %	5/8/00	First \$5,000 of Monthly Bill
Auburn	6170	6 %	7/1/08	
Bellevue	5578	5 %	2/4/05	Gas Service Only
Black Diamond	277	6 %	5/1/90	
Bonney Lake	305N	6 %	1/6/94	
Bothell	1289	6 %	3/1/88	
Brier	182.A	6 %	1/1/00	
Buckley	31-89	6 %	4/10/09	
Burien	343	6 %	2/9/02	
Carnation	265	6 %	10/4/99	
Centralia	2001	6 %	9/1/98	
Chehalis	463-B	6 %	3/1/92	
Cle Elum	1359	6 %	1/21/12	
Clyde Hill	614	6 %	1/1/91	
Covington	14-11	6 %	2/1/12	
Des Moines	1249	6 %	1/29/00	
DuPont	99-645	6 %	1/1/00	

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142nd Revision of Sheet No. 101-A
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141st Revision of Sheet No. 101-A

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 1
Tax Adjustment (Continued)

<u>Where Applied</u> (A)	<u>City Ordinance No.</u> (B)	<u>Ordinance Rate</u> (C)	<u>Rate's Effective Date</u> (D)	<u>Limitations</u> (E)	
Duvall	531	6 %	5/1/89		(M)
Eatonville	90-24	6 %	4/10/09		(M)
Edmonds	3618	6.00%	2/19/07		
Everett	2342-98	4.5 % 1 % .52%	12/4/98	First \$833,333 of Monthly Bill Next \$833,333 of Monthly Bill Next portion of Monthly Bill in excess of \$1,666,666	
Federal Way	06-539	7.75%	2/4/07		
Fife	1238	4.5 %	2/13/97		
Fircrest	1013	6 %	4/1/93		
Gig Harbor	436	5 %	1/1/84		
Gold Bar	313	6 %	3/1/91		
Granite Falls	408	6 %	6/1/88		
Hunts Point	201	6 %	1/1/87		
Issaquah	1735	6 %	1/1/92		
Kenmore	04-0222	4 %	2/21/05		
Kent	3645	6 %	8/3/03		
Kirkland	3875	6 %	2/15/03		
Kittitas	98-569	6 %	5/19/98		
Lacey	869	6 %	2/12/90		
Lake Forest Park	888	6 %	2/4/03		
Lake Stevens	47	5 %	3/13/67		
Lakewood	232	5 %	12/14/00		
Lynnwood	2864	6 %	4/1/11		
Maple Valley	O-10-422	6 %	12/25/10		
Marysville	1975	5 %	3/1/94		
Medina	861	3 %	1/8/11		
Mercer Island	A16	6 %	11/1/86		
Milton	1583	6 %	9/8/03		
Monroe	1282	6 %	1/26/03		
Mountlake Terrace	2265	6 %	10/1/01		
Mukilteo	901	6 %	4/25/96		
Normandy Park	667	6 %	12/1/99		
North Bend	716	6 %	8/19/87		
Olympia	6326	9 %	12/1/04		
Orting	857	6 %	2/3/08		

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Twentieth Revision of Sheet No. 101-B
Canceling
Nineteenth Revision of Sheet No. 101-BPUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 1
Tax Adjustment (Continued)

Where Applied (A)	City Ordinance No. (B)	Ordinance Rate (C)	Rate's Effective Date (D)	Limitations (E)
Pacific	924	6 %	1/1/84	
Puyallup	2950	2.2 %	4/1/10	
Rainier	525	6 %	11/8/07	
Redmond	2281	6 %	6/2/06	
Renton	4303	6 %	2/16/91	
Roy	845	6 %	1/13/11	Maximum of \$500 added to any one Customer's Monthly Bill
Ruston	1299	6 %	2/1/10	
Seattle	115386	6 %	1/1/91	
Shoreline	210	6 %	12/27/99	
Snohomish	1630	6 %	4/4/88	First \$1,000 of Monthly Bill
		3 %	4/4/88	All over \$1,000 of Monthly Bill
Snoqualmie	561	6 %	1/30/86	
Steilacoom	975	6 %	4/1/87	
Sultan	754-00	6 %	6/14/01	
Sumner	1411	5.25%	6/01/08	Maximum of \$1,500 added to any one customer's bill
Tacoma	24746	6 %	1/1/91	
Toledo	379	5 %	2/1/80	First \$500 of Monthly Bill
Tukwila	1998	6 %	1/1/07	
Tumwater	1291	6 %	8/1/91	
University Place	250	6 %	12/1/99	
Winlock	368	5 %	12/30/65	
Woodinville	200	2 %	6/1/98	
Woodway	98-340	6 %	9/1/98	
Yarrow Point	619	6 %	1/1/11	
Yelm	909	6 %	10/20/09	

Section 4: Excise Tax Credit

- (i) For eligible Customers being served within Indian Country, as defined in WAC 458-20-192(2), the rates and charges named in this tariff shall be proportionately decreased by an adjustment equivalent to the amount of Washington State public utility excise tax imposed by the State and included in rates for natural gas service.
- (ii) Eligible Customers are Customers meeting the criteria for exemption from the Washington State public utility excise tax as described in WAC 458-20-192 will be eligible to receive an excise tax credit in the amount of 3.8520% of current charges. To receive the excise tax credit eligible Customers must be identified by their Tribe and provide the Company with the information that the Company is required to maintain pursuant to WAC 458-20-192 Subsection 4. Upon receipt of the required information by the Company, bills going forward will reflect the credit.

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Sixth Revision of Sheet No. 101-C

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 1
Tax Adjustment (Continued)

Section 5: Timing of Collections

When the Company has paid tax assessments or other related charges for past periods to a taxing jurisdiction the Company will determine the appropriate time period and rate over which to adjust rates to recover the amount of such tax assessments or other related charges imposed by a taxing jurisdiction. Such time period shall not be less than one month or more than six months. The tariff filing for recovery of assessments or other related charges shall include the date and rate to apply following the recovery time period.

(N)

Section 6: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in Company's tariff.

(N)

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