

Third Revision of Sheet No. 80-a
Canceling Second Revision
of Sheet No. 80-a

WN U-60

**PUGET SOUND ENERGY
Electric Tariff G****SCHEDULE 80
GENERAL RULES AND PROVISIONS
(Continued)**

For overhead service: Secondary voltage electric lines and facilities, excluding metering equipment provided by the Company and service entrance facilities such as meter bases or enclosures, that are located between the point that a line leaves the Company's distribution system (typically at a Company-owned pole) and the point of attachment to the structure that is being served by the lines (or other customer-provided point of attachment such as a customer-owned meter pole). All overhead Service Lines are owned by the Company. All overhead Service Lines end at the Point of Delivery.

- i. Month: An interval of approximately thirty (30) days between successive designated meter reading dates.
 - j. Secondary: Refers to service or facilities constructed to operate at less than 600 volts.
 - k. Primary: Refers to service or facilities constructed to operate at 600 volts or greater.
3. TAX ADJUSTMENT - The rates named in this tariff or charge in the area to which it applies shall be increased by the amount of any tax, assessment, or other charge related thereto, or any increase in the amount thereof, heretofore or hereafter levied by any federal, state, municipal or other governmental authority upon or in respect to: the generation, transmission, distribution, or sale of electric energy; any other charges made by the Company reflected in this tariff; any other rate or charge upon which a tax is assessed; the right of the Company to operate or do business within the jurisdiction of the taxing body. (N) (T) (N) (N)
4. SCHEDULES AND CONDITIONS - The schedules and conditions specified in this tariff for electric service are subject to change by order of the Washington Utilities and Transportation Commission or upon the effectiveness of a superseding schedule and in accordance with the laws of the State of Washington regulating public service companies and any amendments thereto. All schedules for electric service apply to Customers located on the established circuits of the Company.
5. SUPPLY AND USE OF SERVICE - The Company's rates are based upon the furnishing of electric service to a Customer at a single Point of Delivery and at a single voltage. When optional rate schedules are available, the Customer may not change from one rate schedule to another more frequently than once in any twelve-month period unless specifically authorized in the applicable rate schedule. Each Point of Delivery shall be metered and billed separately under the appropriate rate schedule. If several buildings are occupied and used by one Customer in a single business or other activity, the Company may furnish service for the entire group of buildings through one service connection at one Point of Delivery. The Point of Delivery is further described and defined below and in Schedule 85 of this tariff.

For all overhead service at Secondary voltages and all underground service at Secondary voltages to Single-Family Residences (as defined in Schedule 85) and to residential end-uses contiguous to a Single-Family Residence, the Point of Delivery will normally be at a point on the outside of the structure to be served which is, in the Company's reasonable judgment, most conveniently located with respect to the

Issued: June 1, 2012
Advice No.: 2012-17

Effective: August 10, 2012

Issued By Puget Sound Energy

By:

Tom DeBoer

Tom DeBoer

Title: Director, Rates & Regulatory Affairs

Eighty-Seventh Revision of Sheet No. 81
Canceling Eighty-Sixth Revision
of Sheet No. 81

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**PUGET SOUND ENERGY
Electric Tariff G****SCHEDULE 81
TAX ADJUSTMENT**

1. APPLICABILITY - The adjustments contained in this schedule apply to: all charges pursuant to this tariff; to any other rate or charge upon which a tax is applicable within the jurisdiction imposing a tax; or by contract for service to which a tax is applicable within the jurisdiction imposing a tax, as provided in General Provision 3 of Schedule 80 included in this tariff. (N)
2. TAX ADJUSTMENT - The rates and charges named in this tariff, or any other rate or charge upon which a tax is assessed, shall be proportionately increased by an adjustment equivalent to the amount of the tax, assessment, or other charge imposed by the jurisdiction and effective as listed below plus, where applicable, the effect of state utility tax, annual filing fee, credit losses, and local taxes. (N)
- a. RATES:
- | Where Applied | Ord. No. | Rate Eff. Date | City Ord. Rate | Limitations | |
|-------------------|-----------|----------------|----------------|-------------|-----|
| Algona | 612 | 1-1-89 | 0.06 | | (N) |
| Anacortes | 1890 | 1-1-87 | 0.06 | | (N) |
| Auburn | 6170 | 7-1-08 | 0.06 | | (N) |
| Bainbridge Island | 97-33 | 1-1-00 | 0.06 | | (N) |
| Bellevue | 5578 | 2-4-05 | 0.05 | | (N) |
| Bellingham | 9376 | 1-1-91 | 0.06 | | (N) |
| Black Diamond | 277 | 1-1-84 | 0.06 | | (D) |
| Blaine | 3.19 | 3-13-97 | 0.06 | | (D) |
| Bonney Lake | 305N | 2-1-94 | 0.06 | | (D) |
| Bothell | 1289 | 1-1-12 | 0.06 | | (D) |
| Bremerton | 4080 | 5-1-93 | 0.06 | | (D) |
| Buckley | 31-89 | 5-1-93 | 0.06 | | (D) |
| Bucoda | 441 | 5-6-04 | 0.06 | | (D) |
| Burien | 343 | 2-9-02 | 0.03 | | (D) |
| Burlington | 459 | 2-1-94 | 0.03 | | (D) |
| Carbonado | 373 | 5-1-10 | 0.03 | | (D) |
| Carnation | 265 | 3-1-83 | 0.06 | | (D) |
| Cle Elum | 871 | 5-1-93 | 0.06 | | (D) |
| Clyde Hill | 614 | 5-1-93 | 0.06 | | (D) |
| Concrete | 376 | 9-1-94 | 0.06 | | (D) |
| Coupeville | 485 | 7-10-94 | 0.06 | | (D) |
| Covington | 14-11 | 2-1-12 | 0.06 | | (D) |
| Des Moines | 1249 | 1-29-00 | 0.06 | | (D) |
| DuPont | 99-645 | 1-1-00 | 0.06 | | (D) |
| Duvall | 594 | 1-1-92 | 0.06 | | (D) |
| Ellensburg | 3476 | 5-1-93 | 0.06 | | (D) |
| Enumclaw | 1359 | 1-1-82 | 0.06 | | (D) |
| Everson | 355 | 3-1-88 | 0.06 | | (D) |
| Federal Way | 06-539 | 2-4-07 | 0.0775 | | (D) |
| Ferndale | 1277 | 3-9-02 | 0.06 | | (D) |
| Fife | 1754-2011 | 1-1-12 | 0.06 | | (D) |
| Hamilton | 168 | 8-19-93 | 0.06 | | (D) |
| Hunts Point | 201 | 1-1-87 | 0.06 | | (D) |
| Issaquah | 1735 | 1-1-92 | 0.06 | | (D) |
| Kenmore | 04-0222 | 2-21-05 | 0.04 | | (D) |
| Kent | 3645 | 8-3-03 | 0.06 | | (D) |

Issued: June 1, 2012

Effective: August 10, 2012

Advice No.: 2012-17

Issued By Puget Sound Energy

By:

Tom DeBoer

Tom DeBoer

Title: Director, Federal & State Regulatory Affairs

Ninety-Second Revision of Sheet No. 81-a
 Canceling Ninety-First Revision
 of Sheet No. 81-a

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 81
TAX ADJUSTMENT

Where Applied	Ord. No.	Rate Eff. Date	City Ord. Rate	Limitations	(D)
Kirkland	3875	1-15-03	0.06		
Kittitas	426	1-1-91	0.06		
Lacey	869	1-20-90	0.06		
LaConner	712	6-1-98	0.06		
Lake Forest Park	843	6-29-01	0.06		
Lakewood	232	12-14-00	0.05		
Langley	384	11-1-82	0.06		
Lumni Indian Res	91-104	8-1-92	0.05		
Lyman	181	2-16-04	0.06		
Lynden	1177	10-1-03	0.06	6.0% on the first \$5,000.00 and 1.0% on all additional revenue per Customer account	(M) (M) (K)
Maple Valley	O-10-422	12-25-10	0.06		
Medina	861	1-8-11	0.03		
Mercer Island	A-16	11-1-86	0.06		
Milton	1583	9-8-03	0.06		
Mount Vernon	3240	4-1-05	0.06	6.0% on the first \$5,000.00 and 1.0% on all additional revenue per Customer account	(M) (M)
Nooksack	365	7-19-92	0.06		
Normandy Park	667	12-1-99	0.06		
North Bend	716	8-21-87	0.06		
Oak Harbor	976	3-4-94	0.06		
Olympia	6326	12-1-04	0.09		
Orting	857	2-3-08	0.06		
Pacific	924	1-1-84	0.06		
Port Orchard	1196	11-18-82	0.06		
Port Townsend	2334	3-21-93	0.06		(D)

(M) Transferred from Sheet No. 81-b
 (K) Transferred to Sheet No. 81-b

Issued: June 1, 2012
 Advice No.: 2012-17

Effective: August 10, 2012

Issued By Puget Sound Energy

By:	<i>Tom DeBoer</i>	Tom DeBoer	Title: Director, Federal & State Regulatory Affairs
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Fourteenth Revision of Sheet No. 81-b
Canceling Thirteenth Revision
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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 81
TAX ADJUSTMENT (Continued)

Where Applied	Ord. No.	Rate Eff. Date	City Ord. Rate	Limitations	(M)	(D)
Poulsbo	85-60	1-1-86	0.06	Excluding city water and sewer accounts		
Puyallup	2950	4-1-10	0.022			
Rainier	525	11-8-07	0.06			
Redmond	2281	6-2-06	0.06			
Renton	4303	2-16-91	0.06			(K)
Roslyn	1075	6-5-11	0.06			(K)
Roy	845	1-13-11	0.06	Except the tax on any individual monthly bill shall not exceed \$500		
Sedro Woolley	978	11-1-86	0.06			
Skykomish	263	10-14-97	0.06			
Snoqualmie	561	2-1-86	0.06			
South Cle Elum	303	6-1-84	0.06			
South Prairie	482	8-1-06	0.06			
Steilacoom	1009	5-1-93	0.06			
Sumner	1411	3-6-88	0.0525	Except the tax on any individual monthly bill shall not exceed \$1,500		
Swinomish Indian Res	126	1-1-99	0.03			
Tenino	715	3-18-06	0.06			
Tukwila	1998	2-1-03	0.04			
Tukwila	1998	1-1-05	0.05			
Tukwila	1998	1-1-07	0.06			
Tumwater	1291	8-1-91	0.06			
Wilkeson	2006.10	5-13-11	0.06			
Woodinville	200	6-1-98	0.02			
Yarrow Point	619	1-1-11	0.06			
Yelm	909	10-20-09	0.06		(M)	

(K) Transferred to Sheet No. 81-a

(D)

(M) Transferred from Sheet No. 81-a

Issued: June 1, 2012
Advice No.: 2012-17

Effective: August 10, 2012

Issued By Puget Sound Energy

By:	<i>Tom DeBoer</i>	Tom DeBoer	Title: Director, Federal & State Regulatory Affairs
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Eighth Revision of Sheet No. 81-c
Canceling Seventh Revision
of Sheet No. 81-c

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 81
TAX ADJUSTMENT
(Continued)

- 3. **EXCISE TAX CREDIT -** (D)
 - a. For eligible customers being served within Indian Country, as defined in WAC 458-20-192(2), the rates and charges named in this tariff shall be proportionately decreased by an adjustment equivalent to the amount of Washington State public utility excise tax imposed by the State and included in rates for electric service.
 - b. Eligible Customers are Customers meeting the criteria for exemption from the Washington State public utility excise tax as described in WAC 458-20-192 will be eligible to receive an excise tax credit in the amount of 3.8730% of current charges. To receive the excise tax credit eligible Customers must be identified by their Tribe and provide the Company with the information that the Company is required to maintain pursuant to WAC 458-20-192 Subsection 4. Upon receipt of the required information by the Company, bills going forward will reflect the credit. (N)
(N)

- 4. **TIMING OF COLLECTIONS -** (N)
 - a. When the Company has paid tax assessments or other related charges for past periods to a taxing jurisdiction the Company will determine the appropriate time period and rate over which to adjust rates to recover the amount of such tax assessments or other related charges imposed by a taxing jurisdiction. Such time period shall not be less than one month or more than six months. The tariff filing for recovery of assessments or other related charges shall include the date and rate to apply following the recovery time period. (D)
(N)

- 5. **GENERAL RULES AND PROVISIONS -** Service under this schedule is subject to the General Rules and Provisions contained in this tariff. (T)

Issued: June 1, 2012
Advice No.: 2012-17

Effective: August 10, 2012

Issued By Puget Sound Energy

By: Tom DeBoer

Tom DeBoer
Affairs

Title: Director, Federal & State Regulatory