POST INSPECTION MEMORANDUM

Inspector: Joe Subsits UTC

Reviewed: David Lykken UTC

Reviewed: Tom Finch 9/11/2009

Follow-Up Enforcement: No Violation

PCP* PCO* NOA? LOC Director Approval* C74 1/1

Date: 9/2/2009

Operator Inspected:

OPID: 2731

Region: Western

Chevron Texaco Pipeline Company 4800 Fournace Place

Bellaire, TX 77401-2324

Unit Address:

2900 Sacajawea Park Road Pasco, WA 99301-3404

Unit Inspected: WA-UTC-Pasco Pipeline System Unit ID: 5145 Unit Type: Hazardous

Liquid

Inspection Type: Standard. Record Location: Pasco, WA

Inspection Dates: August 17, 2009 - August 21, 2009

AFOD: 5

SMART Activity Number: 123876

Operator Contact: Gary Saenz

Phone: (713) 432-3206 Fax: (281) 596-3626 Emergency: (800) 762-3404

Unit Description:

The pipeline system enters the Washington State from Salt Lake City, Utah at the Washington/Oregon border in Walla Walla County at approximately mile post (MP) 549 and extends north to Pasco Terminal at MP 569.02 in Franklin County. Refined products arrive at the Pasco Terminal via a 6-inch pipeline from Oregon. A second parallel pipeline from Oregon is idle and consists of a 6-inch pipeline between the border to Burbank at MP 568.28 and an 8-inch pipeline between Burbank and the Pasco Terminal. The Pasco Terminal is equipped with three products transfer pumps connected to an 8-inch pipeline to the Spokane Terminal at MP 705. The pipelines were built between 1956 and 1959.

Persons Interviewed:

Gary Saenz Team Leader-Health, Environment and Safety DOT Pipeline Safety

Fujio Pele CP Technician

Probable Violations/Concerns:

Provers at the Fairchild and Spokane delivery stations are insulated. There is no indication that atmospheric surveys included a check for corrosion under insulation on the provers.

Follow up on the history of prior offenses that are still open: N/A

		Prior Offenses (for the past 5 years)
CPF#	What type of open enforcement action(s)?	Status of the regulations(s) violated (Reoccurrence Offenses, Implement a NOA Revision, Completion of PCO or CO, and etc)

Recommendations:

Issue warning letter for probable violation noted.

Maintain regular inspection interval frequency.

Recommend scheduling O&M review in 2010. Last team review performed May 2005.

Comments:

The operator used the 850 mV on criteria to determine compliance with NACE criteria. They stated that IR drop is considered since ILI data and exposed pipe reports have never detected corrosion. The operator intends on doing some close interval surveys during the next year and will also establish native readings for the system.

Attachments:

- Field Data Collection Form
- Form 3 Abbreviated Procedures Standard Inspection Report of a Liquid Pipeline Carrier
- Form 15 Operator Qualification Field Inspection Protocol Form
- Form 19 Hazardous Liquid IMP Field Verification Inspection
- Violation Report

Version Date: 5/5/08