Utilities and Transportation Commission
Standard Inspection Report for Intrastate Gas Transmission Pipelines
Records Review and Field Inspection

A completed **Standard Inspection Checklist, Cover Letter and Field Report** is to be submitted to the Senior Engineer within 30 days from completion of the inspection.

Inspection Report			
Docket Number	PG-090031		
Inspector Name & Submit Date	Scott Rukke 8/27/09		
Sr. Eng Name & Review Date	D. Lykken 9/2/09		
Operator Information			
Name of Operator:	Inland Empire Paper Co.	**OP ID #:**	8140
Name of Unit(s):	Headquarters		
Records Location:	Spokane, WA		
Date(s) of Last (unit) Inspection:	November 2007	**Inspection Date(s):**	08/03/2009 – 08/20/2009 (2 separate visits)

Inspection Summary:

Reviewed maintenance records and procedures from 2007 to present. Conducted a field inspection of every test site, casing, regulator and relief set point. Had IEP install a current interrupter at the rectifier to verify instant off reads. Drove the entire pipeline and verified markers were present as required. This inspection included drug and alcohol records review.

HQ Address:	**System/Unit Name & Address:**
3220 N Argonne Spokane, WA 99212-2099	Same
Co. Official: Kevin Rasler, General Manager **Phone No.:** 509-924-1911 **Fax No.:** **Emergency Phone No.:**	**Phone No.:** **Fax No.:** **Emergency Phone No.:**

Persons Interviewed	Title	Phone No.
Kevin Davis	Superintendant	509-924-1911
Ray Allen	Consultant	Same
Doug Krapas	Environmental Manager	Same

UTC staff conducted abbreviated procedures inspection on 192 O&M and WAC items that changed since the last inspection. This checklist focuses on Records and Field items per a routine standard inspection.

(check one below and enter appropriate date)

☐	Team inspection was performed (Within the past five years.) or,	**Date:**	
☒	Other UTC Inspector reviewed the O & M Manual (Since the last yearly review of the manual by the operator.)	**Date:**	12/2007

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GAS SYSTEM OPERATIONS			
Gas Supplier	Williams Gas Pipeline		
Number of reportable safety related conditions last year 0		Number of deferred leaks in system 0	
Number of non-reportable safety related conditions last year 0		Number of third party hits last year 0	
Miles of transmission pipeline within unit (total miles and miles in class 3 & 4 areas) 1			
Operating Pressure(s):		**MAOP (Within last year)**	**Actual Operating Pressure (At time of Inspection)**
Feeder:	811	780 psig	170
Town:			
Other:			
Does the operator have any transmission pipelines?	yes		
Compressor stations? Use Attachment 4.	no		

Pipe Specifications:			
Year Installed (Range)	1988	Pipe Diameters (Range)	4-inch
Material Type	Carbon steel	Line Pipe Specification Used	5L X42, Grade A
Mileage	3.5	SMYS %	6.4%
Supply Company	Williams	Class Locations	1-3

Operator Qualification Field Validation

Important: Per PHMSA, the OQ Field Inspection Protocol Form (Rev 3, Feb 08) shall be used by the inspector as part of this standard inspection. When completed, the inspector will upload this information into the PHMSA OQ Database (OQDB) located at http://primis.phmsa.dot.gov/oqdb/home.oq **Date Completed:** 8/5/09

Integrity Management Field Validation

Important: Per PHMSA, IMP Field Verification Form (Rev 3, March 09) shall be used by the inspector as part of this standard inspection. When completed, the inspector will upload this information into the PHMSA IM Database (IMDB) located at http://primis.phmsa.dot.gov/gasimp/home.gim **Date Completed:** 8/5/09

REPORTING RECORDS			S	U	N/A	N/C
1.	**49 U.S.C. 60132, Subsection (b)**	**Submission of Data to the National Pipeline Mapping System Under the Pipeline Safety Improvement Act of 2002** Updates to NMPS: Operators are required to make update submissions every 12 months if any system modifications have occurred. If no modifications have occurred since the last complete submission (including operator contact information), send an email to opsgis@rspa.dot.gov stating that fact. Include operator contact information with all updates.	X			
2.	191.5	Telephonic reports to National Response Center (**800-424-8802**) **None required**			X	
3.	191.15	Written incident reports; supplemental incident reports (DOT Form RSPA F 7100.2) **None required**			X	
4.	191.17 (a)	Annual Report (DOT Form RSPA F 7100.2-1)	X			
5.	191.23	Safety related condition reports **None required**			X	
6.	192.727(g)	Abandoned facilities offshore, onshore crossing commercially navigable waterways reports **None required**			X	
7.	480-93-200(1)	Telephonic Reports to UTC **Pipeline Safety Incident Notification 1-888-321-9146** (Within **2 hours**) for events which **(regardless of cause); None required**				

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REPORTING RECORDS			S	U	N/A	N/C
8.	480-93-200(1)(a)	Result in a fatality or personal injury requiring hospitalization; **None required**			X	
9.	480-93-200(1)(b)	Results in damage to property of the operator and others of a combined total exceeding fifty thousand dollars; **Note:** Report all damages regardless if claim was filed with pipeline company or not. **None required**			X	
10.	480-93-200(1)(c)	Results in the evacuation of a building, or high occupancy structures or areas; **None required**			X	
11.	480-93-200(1)(d)	Results in the unintentional ignition of gas; **None required**			X	
12.	480-93-200(1)(e)	Results in the unscheduled interruption of service furnished by any operator to twenty five or more distribution customers; **None required**			X	
13.	480-93-200(1)(f)	Results in a pipeline or system pressure exceeding the MAOP plus ten percent or the maximum pressure allowed by proximity considerations outlined in WAC 480-93-020; **None required**			X	
14.	480-93-200(1)(g)	Is significant, in the judgment of the operator, even though it does not meet the criteria of (a) through (e) of this subsection; or **None required**			X	
15.	480-93-200(2)	Telephonic Reports to UTC **Pipeline Safety Incident Notification 1-888-321-9146** (Within **24 hours**) for; **None required**			X	
16.	480-93-200(2)(a)	The uncontrolled release of gas for more than two hours; **None required**			X	
17.	480-93-200(2)(b)	The taking of a high pressure supply or transmission pipeline or a major distribution supply pipeline out of service; **None required**			X	
18.	480-93-200(2)(c)	A pipeline operating at low pressure dropping below the safe operating conditions of attached appliances and gas equipment; or **None required**			X	
19.	480-93-200(2)(d)	A pipeline pressure exceeding the MAOP **None required**			X	
20.	480-93-200(5)	Written incident reports (within 30 days) including the following;				
21.	480-93-200(4)(a)	Name(s) and address(es) of any person or persons injured or killed, or whose property was damaged; **None required**			X	
22.	480-93-200(4)(b)	The extent of injuries and damage; **None required**			X	
23.	480-93-200(4)(c)	A description of the incident or hazardous condition including the date, time, and place, and reason why the incident occurred. If more than one reportable condition arises from a single incident, each must be included in the report; **None required**			X	
24.	480-93-200(4)(d)	A description of the gas pipeline involved in the incident or hazardous condition, the system operating pressure at that time, and the MAOP of the facilities involved; **None required**			X	
25.	480-93-200(4)(e)	The date and time the gas pipeline company was first notified of the incident; **None required**			X	
26.	480-93-200(4)(f)	The date and time the ((operators')) gas pipeline company's first responders arrived on-site; **None required**			X	
27.	480-93-200(4)(g)	The date and time the gas ((facility)) pipeline was made safe; **None required**			X	
28.	480-93-200(4)(h)	The date, time, and type of any temporary or permanent repair that was made; **None required**			X	
29.	480-93-200(4)(i)	The cost of the incident to the ((operator)) gas pipeline company; **None required**			X	
30.	480-93-200(4)(j)	Line type; **None required**			X	
31.	480-93-200(4)(k)	City and county of incident; and **None required**			X	
32.	480-93-200(4)(l)	Any other information deemed necessary by the commission. **None required**			X	
33.	480-93-200(5)	Submit a supplemental report if required information becomes available **None required**			X	
34.	480-93-200(6)	Written report within 45 days of receiving the failure analysis of any **incident or hazardous condition** due to **construction defects or material failure**			X	
35.	480-93-200(7)	**Annual Reports** filed with the commission no later than **March 15** for the proceeding calendar year				
36.	480-93-200(7)(a)	A copy of PHMSA F-7100.1-1 and F-7100.2-1 annual report required by U.S. Department of Transportation, PHMSA/Office of Pipeline Safety	X			
37.	480-93-200(7)(b)	Damage Prevention Statistics Report including the following;	X			
38.	480-93-200(7)(b)(i)	Number of gas-related one-call locate requests completed in the field; **208 FOR 2008**	X			
39.	480-93-200(7)(b)(ii)	Number of third-party damages incurred; and **NONE**	X			

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	REPORTING RECORDS		S	U	N/A	N/C
40.	480-93-200(7)(b)(iii)	Cause of damage, where cause of damage is classified as one of the following: (A) Inaccurate locate; (B) Failure to use reasonable care; (C) Excavated prior to a locate being conducted; or (D) Excavator failed to call for a locate.	X			
41.	480-93-200(7)(c)	Reports detailing all construction defects and material failures resulting in leakage. Categorizing the different types of construction defects and material failures. The report must include the following: (i) Types and numbers of construction defects; and (ii) Types and numbers of material failures. **NONE**	X			
42.	480-93-200(8)	Providing updated emergency contact information to the commission and appropriate officials of all municipalities where gas pipeline companies have facilities	X			
43.	480-93-200(9)	Providing by email, reports of daily construction and repair activities no later than 10:00 a.m. **NO CONSTRUCTION ACTIVITY SINCE LAST INSPECTION.**			X	
44.	480-93-200(10)	Submitting copy of DOT Drug and Alcohol Testing MIS Data Collection Form when required	X			

Comments:

No reportable incidents since last inspection.

	CONSTRUCTION RECORDS		S	U	N/A	N/C
45.	192.225	Test Results to Qualify Welding Procedures **REVIEWED IN 2007 NO NEW CONSTRUCTION SINCE.**			X	
46.	192.227	Welder Qualification			X	
47.	480-93-080(1)(b)	Use of testing equipment to record and document essential variables			X	
48.	480-93-115(2)	Test leads on casings (without vents) installed after 9/05/1992			X	
49.	480-93-115(3)	Sealing ends of casings or conduits on Transmission lines and main			X	
50.	480-93-115(4)	Sealing ends (nearest building wall) of casings or conduits on services			X	
51.	192.241(a)	Visual Weld Inspector Training/Experience			X	
52.	192.243(b)(2)	Nondestructive Technician Qualification			X	
53.	192.243(c)	NDT procedures			X	
54.	192.243(f)	Total Number of Girth Welds			X	
55.	192.243(f)	Number of Welds Inspected by NDT			X	
56.	192.243(f)	Number of Welds Rejected			X	
57.	192.243(f)	Disposition of each Weld Rejected			X	
58.	192.303	Construction Specifications			X	
59.	192.325	Underground Clearance			X	
60.	192.327	Amount, Location, Cover of each Size of Pipe Installed			X	
61.	192.328	If the pipeline will be operated at the alternative MAOP standard calculated under 192.620 (80% SMYS) does it meet the additional construction requirements for: • Quality assurance • Girth welds • Depth of cover • Initial strength testing, and; • Interference currents?			X	

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		CONSTRUCTION RECORDS	S	U	N/A	N/C
62.	480-93-160(1)	Detailed report filed 45 days prior to construction or replacement of transmission pipelines ≥ 100 feet in length			X	
63.	480-93-170(3)	Pressure Tests Performed on new and replacement pipelines			X	
64.	480-93-170(10)	Pressure Testing Equipment checked for Accuracy/Intervals (Manufacturers Recom or Operators schedule)			X	
65.	480-93-175(1)	Study prepared and approved prior to moving and lowering of metallic pipelines > 60 psig			X	
66.	192.455	Cathodic Protection			X	

Comments:

No construction since last inspection.

		OPERATIONS and MAINTENANCE RECORDS	S	U	N/A	N/C
67.	192.14	**Conversion To Service Performance and Records**				
68.	192.14 (a)(2)	Visual inspection of right of way, aboveground and selected underground segments **No conversion to service**			X	
69.	192.14 (a)(3)	Correction of unsafe defects and conditions			X	
70.	192.14 (a)(4)	Pipeline testing in accordance with Subpart J			X	
71.	192.14 (b)	Pipeline records: investigations, tests, repairs, replacements, alterations (life of pipeline)			X	
72.	192.16	Customer Notification (**Verification – 90 days – and Elements**)			X	
73.	192.603(b)	Procedural Manual Review – Operations and Maintenance (**1 per yr/15 months**) .605(a)	X			
74.	192.603(b)	Abnormal Operations .605(c) **No abnormal operations**			X	
75.	192.603(b)	Availability of construction records, maps, operating history to operating personnel .605(b)(3)	X			
76.	192.603(b)	Periodic review of personnel work – effectiveness of normal O&M procedures .605(b)(8)	X			
77.	192.603(b)	Periodic review of personnel work – effectiveness of abnormal operation procedures .605(c)(4)	X			
78.		**Damage Prevention Program**				
79.	192.603(b)	List of Current Excavators .614 (c)(1)	X			
80.	192.603(b)	Notification of Public/Excavators .614 (c)(2)	X			
81.	192.603(b)	Notifications of planned excavations. (One -Call Records) .614 (c)(3)	X			
82.	192.709	Class Location Study (**If Applicable**) .609 **Not required**			X	
83.	192.603(b)	Prompt and effective response to each type of emergency .615(a)(3) **Note:** Review operator records of previous accidents and failures including third-party damage and leak response **NO ACCIDENTS OR FAILURES**			X	
84.	192.603(b)	Location Specific Emergency Plan .615(b)(1)	X			
85.	192.603(b)	Emergency Procedure training, verify effectiveness of training .615(b)(2)	X			
86.	192.603(b)	Employee Emergency activity review, determine if procedures were followed. .615(b)(3) **NO ACTUAL EMERGENCIES, ONLY MOCK DRILLS**			X	
87.	192.603(b)	Liaison Program with Public Officials .615(c)	X			
		Public Awareness Program .616				
192.605(a)		Operators in existence on June 20, 2005, must have completed their written programs no later than June 20, 2006. See 192.616(a) and (j) for exceptions.				
		API RP 1162 Baseline* Recommended Message Deliveries				

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OPERATIONS and MAINTENANCE RECORDS			S	U	N/A	N/C
		Stakeholder Audience (Natural Gas Transmission Line Operators) / **Baseline Message Frequency (starting from effective date of Plan)** Residents Along Right-of-Way and Places of Congregation — 2 years Emergency Officials — Annual Public Officials — 3 years Excavator and Contractors — Annual One-Call Centers — As required of One-Call Center * Refer to API RP 1162 for additional requirements, including general program recommendations, supplemental requirements, recordkeeping, program evaluation, etc.				
88.		The operator's program must specifically include provisions to educate the public, appropriate government organizations, and persons engaged in excavation related activities on: .616(d) (1) Use of a one-call notification system prior to excavation and other damage prevention activities; (2) Possible hazards associated with the unintended release from a gas pipeline facility (3) Physical indications of a possible release; (4) Steps to be taken for public safety on the event of a gas pipeline release; and (5) Procedures to report such an event (to the operator).	X			
89.	192.605(a)	The operator's program must include activities to advise affected municipalities, school districts, businesses, and residents of pipeline facility locations. .616(e)	X			
90.		The operators program and the media used must be comprehensive enough to reach all areas in which the operator transports gas. .616(f)	X			
91.		The program conducted in English and any other languages commonly understood by a significant number of the population in the operator's area. .616(g)	X			
92.		Analyzing accidents and failures including laboratory analysis where appropriate to determine cause and prevention of recurrence .617 **Note:** Including excavation damage (PHMSA area of emphasis) **Procedure good, no accidents or failures**			X	
93.	192.517	Pressure Testing **None required**			X	
94.	.553(b)	Uprating **No uprates**			X	
95.	192.709	**Maximum Allowable Operating Pressure (MAOP)**				
96.		**Note: If the operator is operating at 80% SMYS with waivers, the inspector needs to review the special conditions of the waiver.**				
97.	.605(a)	MAOP cannot exceed the lowest of the following: .619				
98.		Design pressure of the weakest element, .619(a)(1) Amdt, 192-103 pub. 06/09/06, eff. 07/10/06 **No tests since last inspection.**			X	
99.	.605(a)	The highest actual operating pressure to which the segment of line was subjected during the 5 years preceding the applicable date in the second column, unless the segment was tested in according to .619(a)(2) after the applicable date in the third column or the segment was uprated according to subpart K. Amdt 192-102 pub. 3/15/06, eff. 04/14/06. **For gathering line related compliance deadlines and additional gathering line requirements, refer to Part 192 including this amendment.** .619(a)(3) Pipeline segment / Pressure date / Test date -Onshore gathering line that first became subject to this part (other than §192.612) after April 13, 2006. — March 15, 2006, or date line becomes subject to this part, whichever is later. — 5 years preceding applicable date in second column. Offshore gathering lines — July 1, 1976 — July 1, 1971 All other pipelines — July 1, 1970 — July 1, 1965			X	

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100.		.619(c) The requirements on pressure restrictions in this section do not apply in the following instance. An operator may operate a segment of pipeline found to be in satisfactory condition, considering its operating and maintenance history, at the highest actual operating pressure to which the segment was subjected during the 5 years preceding the applicable date in the second column of the table in paragraph (a)(3) of this section. An operator must still comply with §192.611. Amdt 192-102 pub. 3/15/06, eff. 04/14/06. **For gathering line related compliance deadlines and additional gathering line requirements, refer to Part 192 including this amendment.**			X	
101.		.620 If the pipeline is designed to the alternative MAOP standard in 192.620 does it meet the additional design requirements for: • General standards • Fracture control • Plate and seam quality • Mill hydrostatic testing • Coating • Fittings and flanges • Compressor stations Final rule pub. 10/17/08, eff. 12/22/08			X	
102.	480-93-015(1)	Odorization of Gas – Concentrations adequate	X			
103.	480-93-015(2)	Monthly Odorant Sniff Testing **Good in '08 and '09, missed Nov and Dec in 07, found during last inspection.**	X			
104.	480-93-015(3)	Prompt action taken to investigate and remediate odorant concentrations not meeting the minimum requirements **No inadequate reads requiring follow-up.**			X	
105.	480-93-015(4)	Odorant Testing Equipment Calibration/Intervals (Annually or Manufacturers Recommendation) **JUST STARTED CALIBRATION AFTER LAST INSPECTION.**	X			
106.	480-93-124(3)	Pipeline markers attached to bridges or other spans inspected? **1/yr(15 months) No bridge xings**			X	
107.	480-93-124(4)	Markers reported missing or damaged replaced within **45 days?**	X			
108.	480-93-185(1)	Reported gas leaks investigated promptly/graded/record retained **NO LEAKS**			X	
109.	480-93-185(3)	Leaks originating from a foreign source reported promptly/notification by mail/record retained **NO LEAKS FROM FOREIGN SOURCES**			X	
110.	480-93-187	Gas Leak records	X			
111.	480-93-188(1)	Gas Leak surveys	X			
112.	480-93-188(2)	Gas detection instruments tested for accuracy/intervals (Mfct rec or monthly not to exceed 45 days)	X			
113.	480-93-188(3)	Leak survey frequency **(Refer to Table Below)**	X			

Business Districts (By 6/02/07)	**1/yr (15 months)**
High Occupancy Structures	**1/yr (15 months)**
Pipelines Operating ≥ 250 psig	**1/yr (15 months)**
Other Mains: CI, WI, copper, unprotected steel	**2/yr (7.5 months)**

114.	480-93-188(4)(a)	Special leak surveys - Prior to paving or resurfacing, following street alterations or repairs **None required**			X	
115.	480-93-188(4)(b)	Special leak surveys - areas where substructure construction occurs adjacent to underground gas facilities, and damage could have occurred **None required**			X	
116.	480-93-188(4)(c)	Special leak surveys - Unstable soil areas where active gas lines could be affected **None required**			X	
117.	480-93-188(4)(d)	Special leak surveys - areas and at times of unusual activity, such as earthquake, floods, and explosions **None required**			X	
118.	480-93-188(5)	Gas Survey Records	X			
119.	480-93-188(6)	Leak Survey Program/Self Audits	X			
120.	192.709	Patrolling **(Refer to Table Below)** .705	X			

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OPERATIONS and MAINTENANCE RECORDS			S	U	N/A	N/C

Class Location	At Highway and Railroad Crossings	At All Other Places
1 and 2	2/yr (7½ months)	1/yr (15 months)
3	4/yr (4½ months)	2/yr (7½ months)
4	4/yr (4½ months)	4/yr (4½ months)

121.	192.709	Leak Surveys (**Refer to Table Below**) .706	X			

Class Location	Required	Not Exceed
1 and 2	1/yr	15 months
3	2/yr	7½ months
4	4/yr	4½ months

122.	192.605(b)	Abandoned Pipelines; Underwater Facility Reports .727(g) **Not applicable**			X	
123.	192.709	Compressor Station Relief Devices (**1 per yr/15 months**) .731(a) **Not applicable**			X	
124.	192.709	Compressor Station Emergency Shutdown (**1 per yr/15 months**) .731(c) **Not applicable**			X	
125.	192.709	Compressor Stations – Detection and Alarms (**Performance Test**) .736(c) **Not applicable**			X	
126.	192.709	Pressure Limiting and Regulating Stations (**1 per yr/15 months**) .739	X			
127.	192.709	Pressure Limiting and Regulator Stations – Capacity (**1 per yr/15 months**) .743	X			
128.	192.709	Valve Maintenance (**1 per yr/15 months**) .745	X			
129.	192.709	Vault Maintenance (**≥200 cubic feet**)(**1 per yr/15 months**) .749 **Not applicable**			X	
130.	192.603(b)	Prevention of Accidental Ignition (hot work permits) .751 **Not applicable, none required since last inspection**			X	
131.	192.603(b)	Welding – Procedure .225(b) **Not applicable, none required since last inspection**			X	
132.	192.603(b)	Welding – Welder Qualification .227/.229 **Not applicable, none required since last inspection**			X	
133.	192.603(b)	NDT – NDT Personnel Qualification .243(b)(2) **Not applicable, none required since last inspection**			X	
134.	192.709	NDT Records (**Pipeline Life**) .243(f) **Not applicable, none required since last inspection**			X	
135.	192.709	Repair: pipe (**Pipeline Life**); Other than pipe (**5 years**) **Not applicable, none required since last inspection**			X	
136.	192.905(c)	Periodically examining their transmission line routes for the appearance of newly identified area's (HCA's)	X			

Comments:

CORROSION CONTROL RECORDS			S	U	N/A	N/C
137.	192.453	CP procedures (system design, installation, operation, and maintenance) must be carried out by qualified personnel	X			
138.	192.455(a)(2)	CP system installed on and operating within 1 yr of completion of pipeline construction *(after 7/31/71)*	X			
139.	192.491	Annual Pipe-to-soil Monitoring (**1 per yr/15 months**) for short sections (**10% per year; all in 10 years**) .465(a)	X			

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140.	192.491	Maps or Records .491(a)	X			
141.	192.491	Examination of Buried Pipe when Exposed .459 **NO EXCAVATIONS**			X	
142.	480-93-110(8)	CP test reading on all exposed facilities where coating has been removed **No coating removed**			X	
143.	192.491	Rectifier Monitoring (**6 per yr/2½ months**) .465(b)	X			
144.	192.491	Interference Bond Monitoring – Critical (**6 per yr/2½ months**) .465(c) **No interferance bonds**			X	
145.	192.491	Interference Bond Monitoring – Non-critical (**1 per yr/15 months**) .465(c) **N/A**			X	
146.	192.491	Prompt Remedial Actions .465(d) **None required**			X	
147.	192.491	Unprotected Pipeline Surveys, CP active corrosion areas (**1 per 3 cal yr/39 months**) .465(e) **No unprotected pipelines**			X	
148.	192.491	Electrical Isolation (**Including Casings**) .467	X			
149.	480-93-110(2)	Remedial action taken within 90 days (Up to 30 additional days if other circumstances. Must document) .465(d)			X	
150.	480-93-110(3)	CP Test Equipment and Instruments checked for Accuracy/Intervals (Mfct Rec or Opr Sched)	X			
151.	480-93-110(5)	Casings inspected/tested annually not to exceed fifteen months **IS THIS THE SAME AS 153?**	X			
152.	480-93-110(5)(a)	Casings w/no test leads installed prior to 9/05/1992. Demonstrate other acceptable test methods **NO TEST LEADS INSTALLED IN 2005 WHEN THE LINE WAS RELOCATED**		X		
153.	480-93-110(5)(b)	Possible shorted conditions – Perform confirmatory follow-up inspection within 90 days **No shorts**			X	
154.	480-93-110(5)(c)	Casing shorts cleared when practical **None since last inspection**			X	
155.	480-93-110(5)(d)	Shorted conditions leak surveyed within 90 days of discovery. Twice annually/7.5 months **None since last inspection**			X	
156.	192.491	Interference Currents .473 **None since last inspection**			X	
157.	192.491	Internal Corrosion; Corrosive Gas Investigation .475(a)			X	
158.	192.491	Internal Corrosion; Internal Surface Inspection; Pipe Replacement .475(b) **None since last inspection**			X	
159.	192.491	Internal Corrosion; New system design; Evaluation of impact of configuration changes to existing systems .476(d) **None since last inspection**			X	
160.	192.491	Internal Corrosion Control Coupon Monitoring (**2 per yr/7½ months**) .477 **None since last inspection**			X	
161.	192.491	Atmospheric Corrosion Control Monitoring (**1 per 3 cal yr/39 months onshore; 1 per yr/15 months offshore**) .481	X			
162.	192.491	Remedial: Replaced or Repaired Pipe; coated and protected; corrosion evaluation and actions .483/.485 **None since last inspection**			X	

Comments:

	PIPELINE INSPECTION (Field)		S	U	N/A	N/C
163.	192.161	Supports and anchors	X			
164.	192.179	Valve Protection from Tampering or Damage	X			
165.	480-93-015(1)	Odorization levels	X			
166.	192.463	Levels of Cathodic Protection	X			
167.	192.465	Rectifiers	X			
168.	192.467	CP - Electrical Isolation	X			

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PIPELINE INSPECTION (Field)			S	U	N/A	N/C
169.	192.469	Test Stations (Sufficient Number)	X			
170.	192.479	Pipeline Components Exposed to the Atmosphere	X			
171.	192.481	Atmospheric Corrosion - monitoring	X			
172.	480-93-115(2)	Casings – Test Leads (Casings w/o vents installed after 9/05/1992)			X	
173.	192.605	Knowledge of Operating Personnel	X			
174.	613(b), .703	Pipeline condition, unsatisfactory conditions, hazards, etc.	X			
175.	480-93-124	Pipeline Markers	X			
176.	192.719	Pre-pressure Tested Pipe (**Markings and Inventory**)				X
177.	192.739	Pressure Limiting and Regulating Devices (**Mechanical**)	X			
178.	192.743	Pressure Limiting and Regulating Devices (**Capacities**)	X			
179.	192.751	Warning Signs	X			
180.	192.801 - 192.809	Operator qualification questions – Refer to OQ Field Inspection Protocol Form (Rev 3, Feb 08)	X			

Comments:

Recent Gas Pipeline Safety Advisory Bulletins: (Last 2 years)

Number	Date	Subject
ADB-07-01	April 27, 2007	Pipeline Safety: Senior Executive Signature and Certification of Integrity Management Program Performance Reports
ADB-07-02	September 6, 2007	Pipeline Safety: Updated Notification of the Susceptibility to Premature Brittle-Like Cracking of Older Plastic Pipe
ADB-07-02	February 29, 2008	Correction - Pipeline Safety: Updated Notification of the Susceptibility to Premature Brittle-Like Cracking of Older Plastic Pipe
ADB-08-02	February 28, 2008	Identifying Issues with Mechanical Couplings that Could Lead to Failure
ADB-08-03	March 10, 2008	Dangers of Abnormal Snow and Ice Build-Up on Gas Distribution Systems
ADB-08-04	June 5, 2008	Pipeline Safety - Installation of Excess Flow Valves into Gas Service Lines

Comments: