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Fourth Revision of Sheet No. 37.2 Canceling Third Revision of Sheet No. 37.2

RECEIVED DEC. 31, 2008 WA. UT. & TRANS. COMM. 7

## PACIFIC POWER & LIGHT COMPANY

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## SCHEDULE 37 COGENERATION AND SMALL POWER PRODUCTION (Continued)

- 6. The Company will purchase the entire output from the Seller's facility, or if the Seller wishes to reduce his net delivery and billing from the Company, the Company will purchase the net output from the Seller's facility. The metering configuration to measure such purchases will be specified in the Power Purchase Agreement and/or Interconnection Agreement.
- 7. The Avoided Cost rates are fixed for five years. However, these rates are recalculated every year and applicable to any seller that enters into power purchase agreement with PacifiCorp in that year.

## GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

## AVOIDED COST RATES:

Deliveries During Calendar Year	Capacity Payment \$/kW - Month	Energy Payment \$/MWH		
2009	\$1.44	56.29		
2010	\$1.46	61.33		
2011	\$1.50	61.31		
2012	\$1.53	62.14		
2013	\$1.56	63.32		

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Issued	December 31, 2008	Effective	February 13, 2009

Issue	ed by	PACIFIC	POWER	& LIGHT	CON	IPANY				
Ву				Andrea	L.	Kelly	Title	VP,	Regulation	
•	TF2	37-2.REV					Advice	No.	08-08	